

Beaver Valley Power Station Route 168 P.O. Box 4 Shippingport, PA 15077-0004

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U. S. Nuclear Regulatory Commission Attention: Document Control Desk Washington, DC 20555-0001

Subject: Beaver Valley Power Station, Unit No. 1 and No. 2

BV-1 Docket No. 50-334, License No. DPR-66 BV-2 Docket No. 50-412, License No. NPF-73

NRC Regulatory Issue Summary 2001-21 Response

This letter forwards the Beaver Valley Power Station (BVPS) response to the Regulatory Issue Summary 2001-21 request for information regarding an estimate of the number of new licensing actions expected to be submitted in the Fiscal Year (FY) 2002 and FY 2003. As requested, those licensing actions expected to generate complex reviews, such as power uprate requests and license renewal requests, are identified by a brief title.

The attached enclosure provides a restatement of the NRC information request followed by the Beaver Valley Power Station response.

If you have any questions regarding this information, please contact Mr. T. S. Cosgrove at (724) 682-5203.

Sincerely,

Robert & Dorrellon

Lew W. Myers

Enclosure

c: Mr. L. J. Burkhart, Project Manager

Mr. D. M. Kern, Sr. Resident Inspector

Mr. H. J. Miller, NRC Region I Administrator

Ms. Donna Skay, U.S. Nuclear Regulatory Commission

12001 Recidibles

ENCLOSURE

Beaver Valley Power Station Response to NRC Regulatory Issue Summary 2001-21

Licensees were requested to provide:

(1) An estimate of the number of licensing actions expected to be submitted in the Fiscal Year 2002. (10/1/01 through 9/30/02)

Response: Beaver Valley Power Station expects to submit approximately 16 licensing actions (i.e., License Amendment Requests, etc.) in the Fiscal Year 2002.

(2) An estimate of the number of licensing actions expected to be submitted in the Fiscal Year 2003. (10/1/02 through 9/30/03)

Response: Beaver Valley Power Station expects to submit approximately 16 licensing actions (i.e., License Amendment Requests, etc.) in the Fiscal Year 2003.

(3) Identify by brief title those licensing actions that are expected to generate complex reviews.

Response: For the Fiscal Year 2002

Power uprate (approximately 8%) for Beaver Valley Units 1 & 2 Atmospheric Containment Conversion for Beaver Valley Units 1 & 2 Master Curve Methodology for Beaver Valley Unit 1 Risk Informed Inservice Inspection Program

For the Fiscal Year 2003

Improved Standard Technical Specification Conversion for Beaver Valley Units 1 & 2