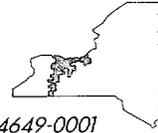




ROCHESTER GAS AND ELECTRIC CORPORATION • 89 EAST AVENUE, ROCHESTER, N.Y. 14649-0001



AREA CODE 716 546-2700

December 7, 2001

US Nuclear Regulatory Commission  
Document Control Desk  
Attn: Robert Clark  
Project Directorate I-1  
Washington, DC 20555

Subject: Monthly Report for November, 2001  
Operating Status Information  
R.E. Ginna Nuclear Power Plant  
Docket No. 50-244

Dear Mr. Clark:

Pursuant to Ginna Improved Technical Specifications Section 5.6.4, attached is the monthly operating status report for Ginna Station for the month of November, 2001.

Very truly yours,

*Joseph A. Widay*  
Joseph A. Widay  
Plant Manager

xc: U.S. Nuclear Regulatory Commission  
Mr. Robert Clark (Mail Stop O-8E9)  
Project Directorate I-1  
Washington, D.C. 20555

U.S. Nuclear Regulatory Commission  
Region I  
475 Allendale Road  
King of Prussia, PA 19406

U.S. NRC Ginna Senior Resident Inspector

Attachments

IE24

# OPERATING DATA REPORT

-1-

50-244

December 7, 2001

COMPLETED BY: John V. Walden

John V. Walden

TELEPHONE (716) 771-3588

## OPERATING STATUS

1. Unit Name: R.E. GINNA NUCLEAR POWER PLANT Notes:
2. Reporting Period: November, 2001
3. Design Electric Rating (Net MWe): 470
4. Maximum Dependable Capacity (Net MWe): 480

	This Month	Yr.-to-Date	Cumulative**
5. Number of hours Reactor Was Critical	<u>720.0</u>	<u>8016.0</u>	<u>230278.2</u>
6. Hours Generator On-line	<u>720.0</u>	<u>8016.0</u>	<u>227162.1</u>
7. Unit Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>8.5 *</u>
8. Net Electrical Energy Generated (MWH)	<u>356796.0</u>	<u>3917033.0</u>	<u>103116314.8</u>

\*\* CUMULATIVE TOTAL COMMENCING NOVEMBER 8, 1969

DOCKET NO: 50-244  
 UNIT NAME: R.E. GINNA NUCLEAR POWER PLANT  
 DATE: December 7, 2001  
 COMPLETED BY: John V. Walden  
 TELEPHONE: (716) 771-3588

**UNIT SHUTDOWN**

**REPORTING PERIOD:** November, 2001  
 (Month/Year)

NO.	DATE	TYPE	DURATION (HOURS)	REASON <sup>(1)</sup>	METHOD OF SHUTTING DOWN <sup>(2)</sup>	CAUSE/CORRECTIVE ACTIONS
		F: FORCED S: SCHEDULED				COMMENTS

**SUMMARY:**

The unit operated at full power for the entire month of November. Average power for the month of November was 99.8%.

**(1) Reason**

- A - Equipment Failure (Explain)
- B - Maintenance or Test
- C - Refueling
- D - Regulatory Restriction
- E - Operator Training/License Examination
- F - Administrative
- G - Operational Error (Explain)
- H - Other (Explain)

**(2) Method**

- 1 - Manual
- 2 - Manual Trip/Scram
- 3 - Automatic Trip/Scram
- 4 - Continuation
- 5 - Other (Explain)