

October 10, 1984

Docket No. 50-259

Mr. Hugh G. Parris
Manager of Power
Tennessee Valley Authority
500A Chestnut Street, Tower II
Chattanooga, Tennessee 37401

Dear Mr. Parris:

On September 4, 1984, we issued Amendment No. 111 to Facility Operating License No. DPR-33 in response to your application of November 5, 1982 (TVA BFNTP TS 180). That amendment contained errors. (Existing Table 4.2.A notes were not renumbered to reflect addition of the new note added by the Amendment.) Please replace the erroneous pages with the enclosed corrected pages.

Sincerely,



Richard J. Clark, Project Manager
Operating Reactors Branch #2
Division of Licensing

Enclosures:
As stated

cc w/enclosures:
See next page

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Mr. Hugh G. Parris
Tennessee Valley Authority
Browns Ferry Nuclear Plant, Units 1, 2 and 3

cc:

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CORRECTION TO LICENSE AMENDMENT NO. 111

FACILITY OPERATING LICENSE NO. DPR-33

DOCKET NO. 50-259

1. Replace page 85 (September 4, 1984) with the identically number page attached.
2. Disregard the instruction in the September 4, 1984 letter to replace page 110. Page 110 (Amendment No. 102) remains effective.
3. Include attached page 110a as a part of Amendment No. 111.

TABLE 4.2.A
SURVEILLANCE REQUIREMENTS FOR PRIMARY CONTAINMENT AND REACTOR BUILDING ISOLATION INSTRUMENTATION

Function	Functional Test	Calibration Frequency	Instrument Check
Instrument Channel - Reactor Low Water Level (LIS-1-103A-D, SW 2-1)	(1)	(5)	once/day
Instrument Channel - Reactor High Pressure	(1)	once/3 months	none
Instrument Channel - Reactor Low Water Level (LIS-1-36A-D, SW 1)	(1)	once/3 month	once/day
Instrument Channel - High Drywell Pressure (PS-44-36A-D)	(1)	(5)	N/A
Instrument Channel - High Radiation Main Steam Line Tunnel	once/3 months (29)	(5)	once/day
Instrument Channel - Low Pressure Main Steam Line (PPT-1-72, -76, -82, -86)	once/3 months (27) (29)	Once/operating cycle (28)	none
Instrument Channel - High Flow Main Steam Line (dPPT-1-13A-D, -25A-D, -36A-D, -50A-D)	once/3 months (27) (29)	Once/operating cycle (28)	once/day
Instrument Channel - Main Steam Line Tunnel High Temperature	once/3 months (29)	once/operating cycle	none
Instrument Channel - Reactor Building Ventilation High Radiation - Reactor Zone	(1) (14) (22)	once/3 months	once/day (8)

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NOTES FOR TABLES 4.2.A THROUGH 4.2.H (Continued)

27. Functional test consists of the injection of a simulated signal into the electronic trip circuitry in place of the sensor signal to verify operability of the trip and alarm functions.
28. Calibration consists of the adjustment of the primary sensor and associated components so that they correspond within acceptable range and accuracy to known values of the parameter which the channel monitors, including adjustment of the electronic trip circuitry, so that its output relay changes state at or more conservatively than the analog equivalent of the trip level setting.
29. The functional test frequency decreased to once/3 months to reduce challenges to relief valves per NUREG-0737, Item II.K.3.16.