

April 7, 1997

Mr. Thomas F. Plunkett
President, Nuclear Division
Florida Power and Light Company
Post Office Box 14000
Juno Beach, Florida 33408-0420

SUBJECT: ST. LUCIE UNIT 2 - CORRECTION OF TYPOGRAPHICAL ERROR IN AMENDMENT
NO. 88 (TAC NO. M97157)

Dear Mr. Plunkett:

The Commission issued Amendment No. 88 to Facility Operating License No. NPF-16 for the St. Lucie Plant, Unit No. 2 on February 10, 1997. The amendment consisted of changes to the Technical Specifications (TS) in response to your application dated October 28, 1996, regarding containment leakage tests and removal of certain component lists from the TS. Subsequently, on March 26, 1997, your staff informed us of an error which had been inadvertently introduced in TS 6.8.4.(h). Specifically, the acceptance criteria for secondary containment bypass leakage paths was listed as less than or equal to 0.27 La, whereas the correct value was less than or equal to 0.12 La. The value for secondary containment bypass leakage in the TS prior to the issuance of Amendment No. 88 was 0.12 La, there was no discussion in your submittal regarding changing this parameter, it was not addressed in the notice to the public, nor was this change reviewed by the staff. Under these circumstances, this change was not a proper amendment to the license. Accordingly, a corrected TS Page 6-15c for St. Lucie Unit 2 is enclosed, which reflects the correct leakage value. This page replaces TS Page 6-15c in our February 10, 1997 letter forwarding Amendment 88 for the St. Lucie Unit 2 TS.

Sincerely,

Original signed by

Leonard A. Wiens, Senior Project Manager
Project Directorate II-3
Division of Reactor Projects-I/II
Office of Nuclear Reactor Regulation

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DFO1

Docket No. 50-389

Enclosure: Corrected TS Page 6-15c

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ADMINISTRATIVE CONTROLS (continued)

Leakage rate acceptance criteria are:

- a. Containment leakage rate acceptance criterion is $\leq 1.0 L_a$. During the first unit startup following testing in accordance with this program, the leakage rate acceptance criteria are $< 0.60 L_a$ for the Type B and C tests, $\leq 0.75 L_a$ for Type A tests, and $\leq 0.12 L_a$ for secondary containment bypass leakage paths.
- b. Air lock testing acceptance criteria are:
 - 1) Overall air lock leakage rate is $\leq 0.05 L_a$ when tested at $\geq P_a$.
 - 2) For each door seal, leakage rate is $< 0.01 L_a$ when pressurized to $\geq P_a$.

The provisions of T.S. 4.0.2 do not apply to test frequencies in the Containment Leak Rate Testing Program.

The provisions of T.S. 4.0.3 are applicable to the Containment Leak Rate Testing Program.