

Indian Point Unit 2 Steam Generator  
Tube Failure Lessons Learned Task Force

Approach and Outputs

*July 13*  
~~June 27~~, 2000

6/10/07

## Task Group

- Assembled in accordance with Charter
- Integrated Assessment: Technical and Process Issues
- Multi-disciplinary Team Effort: NRR, RES, Region
- Support from OGC and others as needed

## Task Group

### Task Group Organization:

Scott Newberry, NRR Leader  
Louise Lund, NRR/DE  
Alan Rubin, RES  
Joe Donoghue, NRR/DSSA  
Rick Ennis, NRR/DLPM  
Jimi Yorokun, Region I

Reports to Associate Director for Project Licensing and Technical Analysis (ADPT) in NRR

Supporting Staff: Jack Goldberg, OGC  
Tim Frye, NRR/DIPM/IIPB  
Maitri Banerjee, ADPT

## Task Group Objectives

1. Identify and recommend areas for improvement applicable to the NRC and/or industry based on an evaluation of the staff's technical and regulatory processes related to steam generator tube integrity.
2. Identify conclusions or issues in the NRC staff restart safety evaluation prior to restart that appear contrary to what the task group identified to date.

## Scope of Integrated Assessment

- Focus attention on NRC and licensee actions related to the February 15 tube failure event and operation of the current steam generators:
  - Licensee proposals on alternate repair criteria and extension of the tube inspection interval
  - Associated NRC staff Safety Evaluation Reports
  - RES March 16, 2000 Technical Review
  - Licensee Inspection and Root Cause Evaluation
  - NRC staff restart SER
  - Related NRC inspections and oversight
  - AIT findings

## Scope of Integrated Assessment

- The scope does NOT include review of:
  - Emergency Planning Issues
  - Steam Generator DPO Issues and Process
  - 2.206 Issues and Process
  - NEI 97-06 Steam Generator Program Guidelines
  - Licensee submittals (and staff reviews) from other plants
- Identification of process for resolving areas of potential weakness does NOT need to be identified

## Task Group Products

- Written report to EDO addressing:

(A) scope of review

(B) assumptions, constraints, or limitations

(C) conclusions and recommendations

2 months after restart, SE has been completed (Sept. 2000)

- Memorandum from Task Group documenting review of restart safety evaluation

## Task Group Interfaces

### Stakeholder

NRC staff and management  
NRR  
RES  
Regions

### Interface

Internal staff meetings and  
discussions  
Coordinate through line  
management

Consolidated Edison

Public meeting

NEI/EPRI

Public meeting

ACRS

Committee brief when complete

Additional external  
stakeholders; e.g.,  
Public at large  
Congressional staff/members  
IG

To be determined when complete