

April 19, 1999

MEMORANDUM TO: S. Singh Bajwa, Chief
Project Directorate I-1
Division of Licensing Project Management

FROM: Edmund J. Sullivan, Chief [Original Signed By:]
NDE & Metallurgy Section
Materials and Chemical Engineering Branch
Division of Engineering

SUBJECT: REQUEST FOR ADDITIONAL INFORMATION - REGARDING INDIAN
POINT NUCLEAR STATION UNIT 2 STEAM GENERATOR
INSPECTION INTERVAL (TAC NO. MA4526)

In a letter dated December 7, 1998, Consolidated Edison Company of New York, Inc., (the licensee) submitted for staff review a proposed modification to the plant's Technical Specifications (TS). The proposed amendment would: (1) allow a one-time extension of the steam generator (SG) inspection interval allowing the inspection to coincide with the current fuel cycle, and (2) delete the requirement of receiving NRC staff concurrence on the proposed steam generator examination program. The EMCB staff has reviewed the licensee's submittal and found areas where additional information is needed to proceed with the review. The requested information outlined in the attachment is needed to ensure that there is adequate assurance that the necessary margins consistent with Regulatory Guide 1.121 will continue to be maintained throughout the period of the extended operation and to clarify some potential inconsistencies in the TS.

Docket No.: 50-247
Attachment: As stated

CONTACT: A. Keim, EMCB/DE
415-1671

Distribution:

File Center SCoffin PRush CBeardslee EMCB R/F JHarold

DOCUMENT NAME: G:\KEIMIP2SGI.WPD

To receive a copy of this document, indicate in the box C=Copy w/o attachment/enclosure E=Copy with attachment/enclosure N = No copy

OFFICE	EMCB:DE	E	EMCB:DE	EMCB:DE
NAME	ATKeim <i>ATK</i>		ELMurphy <i>ELM</i>	EJSullivan <i>EJS</i>
DATE	4/11/1999		4/12/1999	4/19/1999

OFFICIAL RECORD COPY


J/80



UNITED STATES
NUCLEAR REGULATORY COMMISSION
WASHINGTON, D.C. 20555-0001

April 19, 1999

MEMORANDUM TO: S. Singh Bajwa, Chief
Project Section 1-1
Division of Licensing Project Management

FROM:  Edmund J. Sullivan, Chief
NDE & Metallurgy Section
Materials and Chemical Engineering Branch
Division of Engineering

SUBJECT: REQUEST FOR ADDITIONAL INFORMATION - REGARDING INDIAN
POINT NUCLEAR STATION UNIT 2 STEAM GENERATOR
INSPECTION INTERVAL (TAC NO. MA4526)

In a letter dated December 7, 1998, Consolidated Edison Company of New York, Inc., (the licensee) submitted for staff review a proposed modification to the plant's Technical Specifications (TS). The proposed amendment would: (1) allow a one-time extension of the steam generator (SG) inspection interval allowing the inspection to coincide with the current fuel cycle, and (2) delete the requirement of receiving NRC staff concurrence on the proposed steam generator examination program. The EMCB staff has reviewed the licensee's submittal and found areas where additional information is needed to proceed with the review. The requested information outlined in the attachment is needed to ensure that there is adequate assurance that the necessary margins consistent with Regulatory Guide 1.121 will continue to be maintained throughout the period of the extended operation and to clarify some potential inconsistencies in the TS.

Docket No.: 50-247

Attachment: As stated

CONTACT: A. Keim, EMCB/DE
415-1671

**REQUEST FOR ADDITIONAL INFORMATION
REVIEW OF TECHNICAL SPECIFICATIONS AMENDMENT REGARDING
A ONE TIME SG INSPECTION INTERVAL EXTENSION
AT INDIAN POINT UNIT 2**

The staff of the Materials and Chemical Engineering Branch (EMCB) requests the following questions be forwarded to the Indian Point Unit 2 (IP2) licensee. The questions are regarding their technical specifications' amendment request to allow a one-time extension of the steam generator (SG) inspection interval and the removal of the NRC concurrence on the licensee's proposed SG examination program. The EMCB staff has reviewed the licensee's submittal dated December 7, 1998, and found the following areas where additional information is needed to proceed with the review:

1. For each degradation mechanism, please provide a general description of the operational assessment methodology used to ensure that SG tube integrity will be maintained for the entire fuel cycle (cycle 14). The description should include an explanation of the predictive methodology, flaw growth rates, and NDE uncertainty used to determine structural and accident leakage integrity.
2. Please discuss the results of your condition monitoring assessment conducted during your most recent inspection. Include, what degradation mechanisms were evaluated using the Westinghouse and/or EPRI screening criteria? What mechanisms were not evaluated using the screening criteria? What assurance is provided that the structural integrity would be maintained?
3. Please provide an assessment of the water chemistry performance during the extended period of SG wet lay-up and during the current cycle of operation.
4. In TS sections 4.13A.2.e. and 4.13A.4.2.a. there are references to the most recent steam generator examination program approved by the NRC. Please modify these sections to maintain consistency of the TS when the NRC concurrence is no longer required.

ATTACHMENT