

CEOG COMBUSTION ENGINEERING OWNERS GROUP

Westinghouse Electric Company LLC District	Calvert Cliffs Nuclear Power Plant, Inc. Calvert Cliffs 1, 2	Entergy Operations, Inc. ANO 2 WSES Unit 3	Korea Hydro & Nuclear Power Company YGN 3, 4 Ulchin 3,4	Omaha Public Power Ft. Calhoun
Arizona Public Service Co. Edison Palo Verde 1, 2, 3	Nuclear Management Company Palisades	Florida Power & Light Co. St. Lucie 1, 2	Dominion Nuclear Connecticut, Inc. Millstone 2	Southern California SONGS 2,3

December 18, 2001
CEOG-01-314

Project 692

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D.C. 20555

Subject: Transmittal of WCAP-15691 Supplement 1 (Proprietary Information) and WCAP-15715 Supplement 1 (Non-Proprietary), "Application of the Joint Application Report to Calvert Cliffs Nuclear Power Plant (CCNPP), Units 1 And 2," dated December 2001

Reference: (1) CEOG Letter to NRC, "Request for Review of CE Owners Group Report WCAP-15691, "Joint Applications Report for Containment Integrated Leak Rate Test Interval Extension," CEOG-01-184, dated 19 July 2001

(2) CEOG Letter to NRC, "Clarification of Request for Review of CE Owners Group Report WCAP-15691, 'Joint Applications Report for Containment Integrated Leak Rate Test Interval Extension'," CEOG-01-220, dated 28 August 2001

WCAP-15691, submitted for staff review via the reference letters, documented the acceptability and provided plant-specific results for Waterford-3 for performing a containment integrated leak rate test on a 15 year interval. Reference 2 also advised that additional data to support extending the leak rate test interval at other CEOG plants would be provided as a supplement to WCAP-15691.

The purpose of this letter is to submit supplemental information for staff review in conjunction with WCAP-15691. This supplemental information consists of Tables 5-2, 5-4, 5-6 through 5-9d, and 6-1 revised to include CCNPPI data, and Appendix B, "Application of the Joint Application Report to Calvert Cliffs Nuclear Power Plant,

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continued

Units 1 and 2." Supplement 1 is dated December 2001 and provides a risk informed justification to extend the containment integrated leak rate test interval for Calvert Cliffs Units 1 and 2. An application by CCNPPI to modify the relevant technical specifications consistent with this submittal is expected in January 2002.

The CEOG requests that the enclosed proprietary information be withheld from public disclosure pursuant to 10 CFR 2.790. Consideration for exempting the enclosed material from mandatory public disclosure is contained on the enclosed affidavit. Consistent with staff needs, forwarded with this submittal are three proprietary and one non-proprietary copies of the subject information.

Please feel free to call me or Gordon Bischoff if you have any questions.

Very truly yours,



Richard A. Bernier, Chairman
CE Owners Group

Enclosures: As stated

xc: J. S. Cushing, US NRC w/2 proprietary copies
S. Dembek, US NRC
CEOG Management Committee w/o enclosure
G. C. Bischoff, WEC
C. B. Brinkman, WEC
P. J. Hijeck, WEC