



Entergy Nuclear Northeast
Entergy Nuclear Operations, Inc.
Indian Point Energy Center
295 Broadway, Suite 1
P.O. Box 249
Buchanan, NY 10511-0249

December 7, 2001
Re: Indian Point Unit No. 2
Docket No. 50-247
NL 01-145

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Mail Stop O-P1-17
Washington, DC 20555-0001

SUBJECT: Steam Generator Inspection Commitment (TAC No.: MB0770)

In accordance with current TS 4.13.C.1 at least 60 days prior to the Fall 2002 inspection, Entergy Nuclear Operations (ENO) is required to submit the steam generator inspection plan to the NRC. In a telephone request on November 28, 2001, the NRC requested that the required submittal include certain specific items. Attachment 1 identifies those specific items. ENO commits that the requested items will be included in the required submittal.

This letter contains new regulatory commitments listed in Attachment 1.

Should you or your staff have any questions regarding this submittal, please contact Mr. John F. McCann, Manager, Nuclear Safety and Licensing at (914) 734-5074.

Very truly yours,

A handwritten signature in black ink, appearing to be "Fred Dacimo", written over a circular stamp or mark.

Fred Dacimo
Vice President – Operations
Indian Point 2

Attachment

A001

cc:

Mr. Hubert J. Miller
Regional Administrator-Region I
US Nuclear Regulatory Commission
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Mr. Patrick D. Milano, Senior Project Manager, Section 1
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ATTACHMENT 1 TO NL 01-145

Commitments

ENTERGY NUCLEAR OPERATIONS, INC
INDIAN POINT UNIT NO. 2
DOCKET NO. 50-247

No.	Commitment	Implementation
1.	<p>The steam generator inspection plan for the Fall 2002 inspection submitted in accordance with current TS 4.13.C.1 will contain the plugging criteria and a description of the analysis methodology used for its development. This description will include a summary of the analysis including:</p> <ul style="list-style-type: none"> • The loads considered • Tube support plate conditions (locked or unlocked • A list of guidelines (e.g., NRC Regulatory Guide 1.121, “Bases for Plugging Degraded PWR Steam Generator Tubes”) used to support the proposed minimum wall thickness and plugging criteria • If there are any departures from any part of the guidelines, a summary of those differences with justification 	<p>At least 60 days prior to the steam generator inspection for the Fall 2002 refueling outage</p>
2.	<p>The steam generator inspection plan for the Fall 2002 inspection submitted in accordance with current TS 4.13.C.1 will contain a reference to the guidelines used for the ISI. If there is a departure from any part of the guidelines, a summary of those differences with justification will be included.</p>	<p>At least 60 days prior to the steam generator inspection for the Fall 2002 refueling outage</p>