

December 24, 1991

Docket Nos. 50-335  
and 50-389

Mr. J. H. Goldberg  
President - Nuclear Division  
Florida Power and Light Company  
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Dear Mr. Goldberg:

SUBJECT: ST. LUCIE UNITS 1 AND 2 - CORRECTION TO AMENDMENT NOS. 112 AND  
53 (TAC NOS. M79982 AND M79983)

On December 5, 1991, the Commission issued Amendment Nos. 112 and 53 to Facility Operating License Nos. DPR-67 and NPF-16 for St. Lucie Units 1 and 2. The amendments made administrative changes to achieve consistencies throughout the Technical Specifications by removing outdated material, making minor text changes, and correcting errors.

Due to an administrative error, an amendment number was typed on an overleaf page (3/4 8-17 for St. Lucie Unit 2) that was not affected by the amendment. Enclosed is the corrected page, including the corresponding overleaf page.

Sincerely,

|s|  
Jan A. Norris, Senior Project Manager  
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Division of Reactor Projects - I/II  
Office of Nuclear Reactor Regulation

Enclosure:  
As stated

cc w/enclosure:  
See next page

OFC	:LA:PDII-2	:PM:PDII-2	:D:PDII-2	:	:
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Florida Power & Light Company

St. Lucie Plant

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## ELECTRICAL POWER SYSTEMS

### 3/4.8.4 ELECTRICAL EQUIPMENT PROTECTIVE DEVICES

#### MOTOR-OPERATED VALVES THERMAL OVERLOAD PROTECTION BYPASS DEVICES

##### LIMITING CONDITION FOR OPERATION

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3.8.4 The thermal overload protection bypass devices, integral with the motor starter, of each valve listed in Table 3.8-1 shall be OPERABLE.

APPLICABILITY: Whenever the motor-operated valve is required to be OPERABLE.

##### ACTION:

With one or more of the thermal overload protection bypass devices inoperable, declare the affected valve(s) inoperable and apply the appropriate ACTION Statement(s) for the affected valve(s).

##### SURVEILLANCE REQUIREMENTS

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4.8.4 The above required thermal overload protection bypass devices shall be demonstrated OPERABLE.

- a. At least once per 18 months, by visually verifying the bypass switch to be in the bypass position for those thermal overload devices which are either:
  1. Continuously bypassed and temporarily placed in force only when the valve motors are undergoing periodic or maintenance testing, or
  2. Normally in force during plant operation and bypassed under accident conditions.
- b. At least once per 18 months by the performance of a CHANNEL CALIBRATION of a representative sample of at least 25% of:
  1. All thermal overload devices which are not bypassed, such that each non-bypassed device is calibrated at least once per 6 years.
  2. All thermal overload devices which are continuously bypassed and temporarily placed in force only when the valve motors are undergoing periodic or maintenance testing, and thermal overload devices normally in force and bypassed under accident conditions such that each thermal overload is calibrated and each valve is cycled through at least one complete cycle of full travel with the motor-operator when the thermal overload is OPERABLE and not bypassed, at least once per 6 years.

TABLE 3.8-1

MOTOR-OPERATED VALVES THERMAL OVERLOAD  
PROTECTION BYPASS DEVICES

<u>VALVE NUMBER</u>	<u>FUNCTION</u>	<u>BYPASS (YES/NO)</u>
RCS: V-1476	LTOP ISOLATION	YES
V-1477	LTOP ISOLATION	YES
CVCS: V-2508	BAMT ISOL.	YES
V-2509	BAMT ISOL.	YES
V-2514	BAMP DISCH.	YES
V-2525	PMW SUPPLY	YES
V-2553	CHARGING PUMP BYPASS	YES
V-2554	CHARGING PUMP BYPASS	YES
V-2555	CHARGING PUMP BYPASS	YES
V-2501	VCT ISOL.	YES
V-2504	RWT ISOL.	YES
SIS: FCV-3301	SHUTDOWN COOLING	YES
FCV-3306	SHUTDOWN COOLING	YES
HCV-3512	SHUTDOWN COOLING	YES
HCV-3657	SHUTDOWN COOLING	YES
V-3456	SDC ISOL.	YES
V-3457	SDC ISOL.	YES
V-3517	SDC ISOL.	YES
V-3658	SDC ISOL.	YES
V-3540	HOT LEG INJECTION	YES
V-3550	HOT LEG INJECTION	YES
V-3523	HOT LEG INJECTION	YES
V-3551	HOT LEG INJECTION	YES
V-3656, 3654	HPSI ISOL.	YES
V-3659	SI RECIRCULATION	YES
V-3660	SI RECIRCULATION	YES
V-3615, 25, 35, 45	LPSI INJ.	YES
V-3616, 26, 36, 46	HPSI INJ.	YES
V-3617, 27, 37, 47	HPSI INJ.	YES
V-3480	SDC ISOL.	YES
V-3481	SDC ISOL.	YES
V-3651	SDC ISOL.	YES
V-3652	SDC ISOL.	YES
V-3545	SDC X-TIE	YES
V-3664	SDC ISOL.	YES
V-3665	SDC ISOL.	YES
V-3536	SDC WARMUP	YES
V-3539	SDC WARMUP	YES
V-3614, 24, 34, 44	SIT ISOL.	YES
V-3432	RWT ISOL.	YES
V-3444	RWT ISOL.	YES