

June 7, 1990

Docket Nos. 50-335
and 50-389

Mr. J. H. Goldberg
Executive Vice President
Florida Power and Light Company
P.O. Box 14000
Juno Beach, Florida 33408-0420

Dear Mr. Goldberg:

SUBJECT: ST. LUCIE UNITS 1 AND 2 - CORRECTIONS TO AMENDMENT NOS. 102
AND 45

On May 8, 1990, the staff issued Amendment Nos. 102 and 45 for St. Lucie Units 1 and 2, respectively. These amendments revised the Technical Specifications (TS) in order to (1) achieve consistency throughout the TS, (2) remove outdated and/or fully satisfied material, (3) make minor text changes, (4) correct errors, and (5) delete the specific composition list for the Company Nuclear Review Board, replacing it with a statement defining the requisite level of expertise.

You have subsequently informed us of two errors in these amendments. On page 3/4 3-19 for St. Lucie Unit 1, the letter "c." is missing under the heading "6. Loss of Power." Enclosed is the corrected page 3/4 3-19, as well as the corresponding overleaf page.

In addition, the changes on page 6-6 for St. Lucie Unit 2 should not have been included with the amendment. Your February 1, 1990 letter requested that the changes to revise the Independent Safety Engineering Group be withdrawn, and we granted that request. Therefore, enclosed is the correct copy of page 6-6 for St. Lucie Unit 2, with the corresponding overleaf page, without the changes.

We apologize for any inconvenience these errors may have caused.

Sincerely,

Original Signed By

Jan Norris, Project Manager
Project Directorate II-2
Division of Reactor Projects-I/II
Office of Nuclear Reactor Regulation

Enclosures:
As stated

cc w/enclosures:
See next page

DFOL

9006130442 900607
PDR ADICK 05000335
PDC

OFC	:LA:PDII-2	:PM:PDII-2	:D:PDII-2	:	:	:
NAME	:DMiller	:JNorris:s1	:HBerkow	:	:	:
DATE	:5/7/90	:5/7/90	:5/7/90	:	:	:

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Document Name: ST LUCIE CORRECTION

TABLE 4.3-2 (Continued)

ENGINEERED SAFETY FEATURE ACTUATION SYSTEM INSTRUMENTATION SURVEILLANCE REQUIREMENTS

<u>FUNCTIONAL UNIT</u>	<u>CHANNEL CHECK</u>	<u>CHANNEL CALIBRATION</u>	<u>FUNCTIONAL TEST</u>	<u>MODES IN WHICH SURVEILLANCE REQUIRED</u>	
6. LOSS OF POWER					
a. 4.16 kv Emergency Bus Under-voltage (Loss of Voltage)	S	R	M	1, 2, 3	(
b. 4.16 kv Emergency Bus Under-voltage (Degraded Voltage)					
(1) Undervoltage Device #1	S	R	M	1, 2, 3	
(2) Undervoltage Device #2	S	R	M	1, 2, 3	
c. 480 V Emergency Bus Under-voltage (Degraded Voltage)	S	R	M	1, 2, 3	
7. AUXILIARY FEEDWATER (AFAS)					
a. Manual (Trip Buttons)	N.A.	N.A.	R	1, 2, 3	
b. SG Level (A/B) - Low	S	R	M	1, 2, 3	
c. Automatic Actuation Logic	N.A.	N.A.	M	1, 2, 3	(
8. AUXILIARY FEEDWATER ISOLATION					
a. SG Level (A/B) - Low and SG Differential Pressure (BtoA/AtoB) - High	N.A.	R	M	1, 2, 3	
b. SG Level (A/B) - Low and Feedwater Header Differential Pressure (BtoA/AtoB) - High	N.A.	R	M	1, 2, 3	

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ST. LUCIE - UNIT 1

3/4 3-19

Amendment No. 27, 28, 29, 30

TABLE 4.3-2 (Continued)

TABLE NOTATION

- (1) The logic circuits shall be tested manually at least once per 31 days.

ADMINISTRATIVE CONTROLS

6.2.3 INDEPENDENT SAFETY ENGINEERING GROUP (ISEG)

FUNCTION

6.2.3.1 The ISEG shall function to examine plant operating characteristics, NRC issuances, industry advisories, Licensee Event Reports and other sources of plant design and operating experience information, including plants of similar design, which may indicate areas for improving plant safety.

COMPOSITION

6.2.3.2 The ISEG shall be composed of five dedicated, full-time members with varied backgrounds and disciplines related to nuclear power plants. No more than two members shall be assigned from any one department. Three or more of the members shall be engineers with a bachelor degree in engineering or a related science, with at least 2 years of professional level experience in the nuclear field. Any nondegreed ISEG members will either be licensed as a Reactor Operator or Senior Reactor Operator, or will have been previously licensed as a Reactor Operator or Senior Reactor Operator within the last year at the St. Lucie Plant site; or they will meet the qualifications of a department head as specified in Specification 6.3.1 of the St. Lucie Unit 2 Technical Specifications. The qualifications of each nondegreed candidate for the ISEG shall be approved by the Assistant Chief Engineer - Power Plant Engineering, prior to joining the group.

RESPONSIBILITIES

6.2.3.3 The ISEG shall be responsible for maintaining surveillance of selected plant activities to provide independent verification* that these activities are performed correctly and that human errors are reduced as much as practical. The ISEG shall make detailed recommendations for revised procedures, equipment modifications, maintenance activities, operations activities, or other means of improving plant safety to the Assistant Chief Engineer-Power Plant Engineering.

AUTHORITY

6.2.3.4 The ISEG is an onsite independent technical review group that reports offsite to the Assistant Chief Engineer-Power Plant Engineering. The ISEG shall have the authority necessary to perform the functions and responsibilities as delineated above.

RECORDS

6.2.3.5 Records of activities performed by the ISEG shall be prepared, maintained and a report of the activities forwarded each calendar month to the Assistant Chief Engineer-Power Plant Engineering.

6.2.4 SHIFT TECHNICAL ADVISOR

The Shift Technical Advisor function is to provide on shift advisory technical support in the areas of thermal hydraulics, reactor engineering, and plant analysis with regard to the safe operation of the unit.

6.3 UNIT STAFF QUALIFICATIONS

6.3.1 Each member of the unit staff shall meet or exceed the minimum qualifications of ANSI/ANS-3.1-1978 as endorsed by Regulatory Guide 1.8, September 1975 (reissued May 1977), except for the (1) Health Physics Supervisor who shall meet

*Not responsible for sign-off function.

Table 6.2-1
MINIMUM SHIFT CREW COMPOSITION
TWO UNITS WITH TWO SEPARATE CONTROL ROOMS

WITH UNIT 1 IN MODE 5 OR 6 OR DEFUELED		
POSITION	NUMBER OF INDIVIDUALS REQUIRED TO FILL POSITION	
	MODE 1, 2, 3, or 4	MODE 5 or 6
SS (SRO)	1 ^a	1 ^a
SRO	1	None
RO	2	1
AO	2	2 ^b
STA	1	None

WITH UNIT 1 IN MODE 1, 2, 3 OR 4		
POSITION	NUMBER OF INDIVIDUALS REQUIRED TO FILL POSITION	
	MODE 1, 2, 3, or 4	MODE 5 or 6
SS (SRO)	1 ^a	1 ^a
SRO	1	None
RO	2	1
AO	2 ^a	1
STA	1 ^a	None

- SS - Shift Supervisor with a Senior Reactor Operator's License on Unit 2
- SRO - Individual with a Senior Reactor Operator's License on Unit 2
- RO - Individual with a Reactor Operator's License on Unit 2
- AO - Auxiliary Operator
- STA - Shift Technical Advisor

Except for the Shift Supervisor, the Shift Crew Composition may be one less than the minimum requirements of Table 6.2-1 for a period of time not to exceed 2 hours in order to accommodate unexpected absence of on-duty shift crew members provided immediate action is taken to restore the Shift Crew Composition to within the minimum requirements of Table 6.2-1. This provision does not permit any shift crew position to be unmanned upon shift change due to an oncoming shift crewman being late or absent.

During any absence of the Shift Supervisor from the Control Room while the unit is in MODE 1, 2, 3 or 4, an individual (other than the Shift Technical Advisor) with a valid SRO license shall be designated to assume the Control Room command function. During any absence of the Shift Supervisor from the Control Room while the unit is in MODE 5 or 6, an individual with a valid SRO or RO license shall be designated to assume the Control Room command function.

a/ Individual may fill the same position on Unit 1

b/ One of the two required individuals may fill the same position on Unit 1.

DISTRIBUTION:

Docket File

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PDII-2 Rdg. File

S. Varga, 14/E/4

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OGC-WF

D. Hagan, 3302 MNBB

E. Jordan, 3302 MNBB

B. Grimes, 9/A/2

G. Hill (8), P1-137

Wanda Jones, P-103A

J. Calvo, 11/F/23

ACRS (10)

GPA/PA

OC/LFMB

M. Sinkule, R-II

Others as required