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Docket No. 50-335

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Mr. J. W. Williams, Jr.
 Vice President
 Nuclear Energy Department
 Florida Power & Light Company
 P. O. Box 14000
 Juno Beach, Florida 33408

Dear Mr. Williams:

The Commission has issued the enclosed Amendment No. 66 to Facility Operating License No. DPR-67 for the St. Lucie Plant, Unit No. 1. This amendment consists of changes to the Technical Specifications in response to your application dated December 22, 1982.

The amendment changes the Technical Specifications to add fire protection equipment and reporting requirements.

A copy of the related Safety Evaluation is also enclosed. The notice of issuance will be included in the Commission's next monthly Federal Register notice.

Sincerely,

Original signed by:

Donald E. Sells, Project Manager
 Operating Reactors Branch #3
 Division of Licensing

Enclosures:

1. Amendment No. 66 to DPR-67
2. Safety Evaluation

cc w/enclosures:
 See next page

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UNITED STATES
NUCLEAR REGULATORY COMMISSION
WASHINGTON, D. C. 20555

FLORIDA POWER & LIGHT COMPANY

DOCKET NO. 50-335

ST. LUCIE PLANT UNIT NO. 1

AMENDMENT TO FACILITY OPERATING LICENSE

Amendment No. 66
License No. DPR-67

1. The Nuclear Regulatory Commission (the Commission) has found that:
 - A. The application for amendment by Florida Power & Light Company, (the licensee) dated December 22, 1982, complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act) and the Commission's rules and regulations set forth in 10 CFR Chapter I;
 - B. The facility will operate in conformity with the application, the provisions of the Act, and the rules and regulations of the Commission;
 - C. There is reasonable assurance (i) that the activities authorized by this amendment can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations;
 - D. The issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public; and
 - E. The issuance of this amendment is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.

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2. Accordingly, Facility Operating License No. DPR-67 is amended by changes to the Technical Specifications as indicated in the attachment to this license amendment, and by amending paragraph 2.C.(2) to read as follows:

(2) Technical Specifications

The Technical Specifications contained in Appendices A and B, as revised through Amendment No. 66, are hereby incorporated in the license. The licensee shall operate the facility in accordance with the Technical Specifications.

3. This license amendment is effective as of the date of its issuance.

FOR THE NUCLEAR REGULATORY COMMISSION

James R. Miller, Chief
Operating Reactors Branch #3
Division of Licensing

Attachment:
Changes to the Technical
Specifications

Date of Issuance: May 1, 1984

ATTACHMENT TO LICENSE AMENDMENT NO. 66
TO FACILITY OPERATING LICENSE NO. DPR-67
DOCKET NO. 50-335

Replace the following pages of the Appendix "A" Technical Specifications with the enclosed pages. The revised pages are identified by amendment number and contain vertical lines indicating the area of change. The corresponding overleaf pages are also provided to maintain document completeness.

Pages

- VII
- 3/4 3-39
- 3/4 3-40
- 3/4 7-40
- 3/4 7-43
- 3/4 7-44
- 3/4 7-44a
- 3/4 7-44b
- 3/4 7-44c
- 3/4 7-44d

INDEX

LIMITING CONDITIONS FOR OPERATION AND SURVEILLANCE REQUIREMENTS

<u>SECTION</u>	<u>PAGE</u>
3/7.7.2 STEAM GENERATOR PRESSURE/TEMPERATURE LIMITATION.....	3/4 7-13
3/4.7.3 COMPONENT COOLING WATER SYSTEM.....	3/4 7-14
3/4.7.4 INTAKE COOLING WATER SYSTEM.....	3/4 7-16
3/4.7.5 ULTIMATE HEAT SINK.....	3/4 7-18
3/4.7.6 FLOOD PROTECTION.....	3/4 7-19
3/4.7.7 CONTROL ROOM EMERGENCY VENTILATION SYSTEM.....	3/4 7-20
3/4.7.8 ECCS AREA VENTILATION SYSTEM.....	3/4 7-24
3/4.7.9 SEALED SOURCE CONTAMINATION.....	3/4 7-27
3/4.7.10 SNUBBERS.....	3/4 7-29
3/4.7.11 FIRE SUPPRESSION SYSTEMS.....	3/4 7-40
Fire Suppression Water System.....	3/4 7-40
Fire Hose Stations.....	3/4 7-43
Yard Fire Hydrants and Hydrant Hose Houses.....	3/4 7-44a
Sprinkler Systems.....	3/4 7-44c
3/4.7.12 PENETRATION FIRE BARRIERS.....	3/4 7-45
<u>3/4.8 ELECTRICAL POWER SYSTEMS</u>	
3/4.8.1 A.C. SOURCES.....	3/4 8-1
Operating.....	3/4 8-1
Shutdown.....	3/4 8-7
3/4.8.2 ONSITE POWER DISTRIBUTION SYSTEMS.....	3/4 8-8
A.C. Distribution - Operating.....	3/4 8-8
A.C. Distribution - Shutdown.....	3/4 8-9
D.C. Distribution - Operating.....	3/4 8-10
D.C. Distribution - Shutdown.....	3/4 8-13

INDEX

LIMITING CONDITIONS FOR OPERATION AND SURVEILLANCE REQUIREMENTS

<u>SECTION</u>	<u>PAGE</u>
<u>3/4.9 REFUELING OPERATIONS</u>	
3/4.9.1 BORON CONCENTRATION.....	3/4 9-1
3/4.9.2 INSTRUMENTATION.....	3/4 9-2
3/4.9.3 DECAY TIME.....	3/4 9-3
3/4.9.4 CONTAINMENT PENETRATIONS.....	3/4 9-4
3/4.9.5 COMMUNICATIONS.....	3/4 9-5
3/4.9.6 MANIPULATOR CRANE OPERABILITY.....	3/4 9-6
3/4.9.7 CRANE TRAVEL-- SPENT FUEL STORAGE POOL BUILDING.....	3/4 9-7
3/4.9.8 SHUTDOWN COOLING AND COOLANT CIRCULATION.....	3/4 9-8
3/4.9.9 CONTAINMENT ISOLATION SYSTEM.....	3/4 9-9
3/4.9.10 WATER LEVEL - REACTOR VESSEL.....	3/4 9-10
3/4.9.11 STORAGE POOL WATER LEVEL.....	3/4 9-11
3/4.9.12 FUEL POOL VENTILATION SYSTEM - FUEL STORAGE.....	3/4 9-12
3/4.9.13 SPENT FUEL CASK CRANE.....	3/4 9-15
3/4.9.14 DECAY TIME - STORAGE POOL.....	3/4 9-16
<u>3/4.10 SPECIAL TEST EXCEPTIONS</u>	
3/4.10.1 SHUTDOWN MARGIN.....	3/4 10-1
3/4.10.2 GROUP HEIGHT, INSERTION AND POWER DISTRIBUTION LIMITS	3/4 10-2
3/4.10.3 DELETED	3/4 10-3
3/4.10.4 DELETED	3/4 10-4
3/4.10.5 CENTER CEA MISALIGNMENT.....	3/4 10-5

TABLE 3.3-10

FIRE DETECTION INSTRUMENTATION

<u>ZONE</u>	<u>MINIMUM DETECTORS OPERABLE</u>		<u>LOCATION</u>
	<u>THERMAL</u>	<u>SMOKE</u>	
2.02.01		6	ZONE-1B REACTOR AUX. BLDG. EL.0.50
2.02.02		3	ZONE-2B REACTOR AUX. BLDG. EL. 0.50
2.02.03		12	ZONE-3B REACTOR AUX. BLDG. EL.19.50
2.02.04	3	2	ZONE-4B REACTOR AUX. BLDG. EL.43.00
2.02.05		4	ZONE-5B REACTOR AUX. BLDG. EL.19.50
2.02.06		7	ZONE-6B REACTOR AUX. BLDG. EL.43.00
2.02.07		9	ZONE-7B REACTOR AUX. BLDG. EL.43.00
2.02.08		1	ZONE-8B REACTOR AUX. BLDG. EL.62.00
2.02.09		3	ZONE-9B REACTOR AUX. BLDG. EL.43.00
2.02.10		3	ZONE-10B REACTOR AUX. BLDG. EL.43.00
2.02.11		1	ZONE-11B ELECT. PENET. REC. (ANNULUS)
2.02.12		7	ZONE-12B ELECT. PENET. REC. AUX. BLDG. EL.19.60
2.02.13		1	ZONE-13B REACTOR TUNNEL BELOW EL.18.00
2.02.14		9	ZONE-14B REACTOR EL.18.00
2.02.15	6	10	ZONE-15B REACTOR EL.45.00
2.02.20		2	ZONE-20B FUEL HANDLING BLDG. EL.19.50
2.02.21		3	ZONE-21B FUEL HANDLING BLDG. EL.48.00
2.01.22	8*	1	ZONE-22B DIESEL GEN. BLDG.
2.01.01		6	ZONE-1A REACTOR AUX. BLDG. EL.0.50
2.01.02		6	ZONE-2A REACTOR AUX. BLDG. EL.0.50
2.01.03		12	ZONE-3A REACTOR AUX. BLDG. EL.19.50

*Includes pre-action detectors.

TABLE 3.3-10 (Cont'd)

FIRE DETECTION INSTRUMENTATION

<u>ZONE</u>	<u>MINIMUM DETECTORS OPERABLE</u>		<u>LOCATION</u>
	<u>THERMAL</u>	<u>SMOKE</u>	
2.01.04	1	7	ZONE-4A REACTOR AUX. BLDG. EL.19.50
2.01.05		9	ZONE-5A REACTOR AUX. BLDG. EL.19.50
2.01.06		9	ZONE-6A REACTOR AUX. BLDG. EL.43.00
2.01.07		8	ZONE-7A REACTOR AUX. BLDG. EL.43.00
2.01.08		6	ZONE-8A REACTOR AUX. BLDG. EL.62.00
2.01.09		3	ZONE-9A REACTOR AUX. BLDG. EL.43.00
2.01.10		3	ZONE-10A REACTOR AUX. BLDG. EL.43.00
2.01.11		1	ZONE-11A ELECT. PENET. REC. (ANNULUS)
2.01.12		6	ZONE-12A ELECT. PENET. REC. AUX. BLDG. EL.19.60
2.01.13		3	ZONE-13A REACTOR TUNNEL BELOW EL.18.00
2.01.14		10	ZONE-14A REACTOR EL.18.00
2.01.15	2	7	ZONE-15A REACTOR EL.45.00
2.01.20		2	ZONE-20A FUEL HANDLING BLDG. EL.19.50
2.01.21		5	ZONE-21A FUEL HANDLING BLDG. EL.48.00
2.01.22	8*	1	ZONE-22A DIESEL GEN. BLDG.

*Includes pre-action detectors.

PLANT SYSTEMS

3/4.7.11 FIRE SUPPRESSION SYSTEMS

FIRE SUPPRESSION WATER SYSTEM*

LIMITING CONDITION FOR OPERATION

3.7.11.1 The fire suppression water system shall be OPERABLE** with:

- a. Two high pressure pumps, each with a capacity of 2350 gpm, with their discharge aligned to the fire suppression header,
- b. Separate water supplies, each with a minimum contained volume of 300,000 gallons, and
- c. An OPERABLE flowpath capable of taking suction from the city water storage tank 1A and the city water storage tank 1B and transferring the water through distribution piping with OPERABLE sectionalizing control or isolation valves to the yard hydrants, and the last valve ahead of the water flow alarm device on each sprinkler or hose standpipe required to be OPERABLE per Specifications 3.7.11.2, 3.7.11.3, and 3.7.11.4.

APPLICABILITY: At all times.

ACTION:

- a. With one pump and/or one water supply inoperable, restore the inoperable equipment to OPERABLE status within 7 days or, in lieu of any other report required by Specification 6.9.1, prepare and submit a Special Report to the Commission pursuant to Specification 6.9.2 within the next 30 days outlining the plans and procedures to be used to restore the inoperable equipment to OPERABLE status or to provide an alternate backup pump or supply. The provisions of Specifications 3.0.3 and 3.0.4 are not applicable.
- b. With the fire suppression water system otherwise inoperable:
 1. Establish a backup fire suppression water system within 24 hours, and
 2. Submit a Special Report in accordance with Specification 6.9.2;
 - a) By telephone within 24 hours,
 - b) Confirmed by telegraph, mailgram or facsimile transmission no later than the first working day following the event, and

* This system is shared between St. Lucie Units 1 and 2.

**The normal or emergency power source may be inoperable for each train in Modes 5 or 6.

PLANT SYSTEMS

FIRE HOSE STATIONS

LIMITING CONDITION FOR OPERATION

3.7.11.2 The fire hose stations shown in Table 3.7-3 shall be OPERABLE.

APPLICABILITY: Whenever equipment in the areas protected by the fire hose stations is required to be OPERABLE.

ACTION:

- a. With one or more of the fire hose stations shown in Table 3.7-3 inoperable, route an additional equivalent capacity fire hose to the unprotected area(s) from an OPERABLE hose station within 1 hour if the inoperable fire hose is the primary means of fire suppression; otherwise route the additional hose within 24 hours. Restore the fire hose station to OPERABLE status within 14 days or, in lieu of any other report required by Specification 6.9.1, prepare and submit a Special Report to the Commission pursuant to Specification 6.9.2 within the next 30 days outlining the action taken, the cause of the inoperability and the plans and schedule for restoring the station to OPERABLE status.
- b. The provisions of Specifications 3.0.3 and 3.0.4 are not applicable.

SURVEILLANCE REQUIREMENTS

4.7.11.2 Each of the fire hose stations shown in Table 3.7-3 shall be demonstrated OPERABLE:

- a. At least once per 31 days by visual inspection of the station to assure all required equipment is at the station.
- b. At least once per 18 months by:
 1. Removing the hose for inspection and re-racking, and
 2. Replacement of all degraded gaskets in couplings.
- c. At least once per 3 years by:
 1. Partially opening each hose station valve to verify valve OPERABILITY and no flow blockage.
 2. Conducting a hose hydrostatic test at a pressure of 150 psig or at least 50 psig above maximum fire main operating pressure, whichever is greater. (Hoses on exterior hose stations shall be hydrostatic tested once per year.)

TABLE 3.7-3

FIRE HOSE STATIONS

- A. Hose Stations (Turbine Building)
 - 1. Operating Floor (northeast corner)
 - 2. Operating Floor (southeast corner)
 - 3. Operating Floor (middle east side)
- B. Hose Stations (Reactor Auxiliary Building)
 - 1. 43 ft. level south wall of HVE room
 - 2. 43 ft. level cable spreading room near MCC 1B5.
 - 3. 43 ft. level southwest corner of communications area near door.
 - 4. 43 ft. level cable spreading room "A" west wall
 - 5. 19.5 ft. level east end of east-west hall
 - 6. 19.5 ft. level middle of east-west hall
 - 7. 19.5 ft. level south end of north-south hall
 - 8. 19.5 ft. level entrance hall on south wall
 - 9. -5 ft. level east end of hall
 - 10. -5 ft. level south wall of hall near MCC 1B2
 - 11. -5 ft. level west end of hall

PLANT SYSTEMS

YARD FIRE HYDRANTS AND HYDRANT HOSE HOUSES

LIMITING CONDITION FOR OPERATION

3.7.11.3 The yard fire hydrants and associated hydrant hose houses shown in Table 3.7-4 shall be OPERABLE.

APPLICABILITY: Whenever equipment in the areas protected by the yard fire hydrants is required to be OPERABLE.

ACTION:

- a. With one or more of the yard fire hydrants or associated hydrant hose houses shown in Table 3.7-4 inoperable, within 1 hour have sufficient additional lengths of 2 1/2 inch diameter hose located in an adjacent OPERABLE hydrant hose house to provide service to the unprotected area(s) if the inoperable fire hydrant or associated hydrant hose house is the primary means of fire suppression; otherwise provide the additional hose within 24 hours. Restore the hydrant or hose house to OPERABLE status within 14 days or, in lieu of any other report required by Specification 6.9.1, prepare and submit a Special Report to the Commission pursuant to Specification 6.9.2 within the next 30 days outlining the action taken, the cause of the inoperability, and the plans and schedule for restoring the hydrant or hose house to OPERABLE status.
- b. The provisions of Specifications 3.0.3 and 3.0.4 are not applicable.

SURVEILLANCE REQUIREMENTS

4.7.11.3 Each of the yard fire hydrants and associated hydrant hose houses shown in Table 3.7-4 shall be demonstrated OPERABLE:

- a. At least once per 31 days by visual inspection of the hydrant hose house to assure all required equipment is at the hose house.
- b. At least once per 6 months by visually inspecting each yard fire hydrant and verifying that the hydrant is not damaged.
- c. At least once per 12 months by:
 1. Conducting a hose hydrostatic test at a pressure at least 50 psig greater than the maximum pressure available at any yard fire hydrant.
 2. Inspecting all the gaskets and replacing any degraded gaskets in the hose couplings.
 3. Performing a flow check of each hydrant to verify its OPERABILITY.

TABLE 3.7-4

YARD FIRE HYDRANTS AND ASSOCIATED HYDRANT HOSE HOUSES

<u>LOCATION</u>	<u>HYDRANT NUMBER</u>
East of intake fence enclosure	Fire Hydrant #10 & Hose House #3
North of CCW fence enclosure gate, Hose house on east wall of Fuel Handling Building	Fire Hydrant #4 & Hose House #1
East wall of Diesel Generator	Fire Hydrant #6 & Hose House #7
Southeast corner RAB	Fire Hydrant #7

PLANT SYSTEMS

SPRAY AND/OR SPRINKLER SYSTEMS

LIMITING CONDITION FOR OPERATION

3.7.11.4 The following spray and/or sprinkler system(s) shall be OPERABLE:

- a. Diesel Generator Building 1A.
- b. Diesel Generator Building 1B.

APPLICABILITY: Whenever equipment protected by the spray/sprinkler system is required to be OPERABLE.

ACTION:

- a. With one or more of the above required spray and/or sprinkler systems inoperable, within one hour establish a continuous fire watch with backup fire suppression equipment for those areas in which redundant systems or components could be damaged; for other areas, establish an hourly fire watch patrol. Restore the system to OPERABLE status within 14 days or, in lieu of any other report required by Specification 6.9.1, prepare and submit a Special Report to the Commission pursuant to Specification 6.9.2 within the next 30 days outlining the action taken, the cause of the inoperability and the plans and schedule for restoring the system to OPERABLE status.
- b. The provisions of Specifications 3.0.3 and 3.0.4 are not applicable.

SURVEILLANCE REQUIREMENTS

4.7.11.4 Each of the above required spray and/or sprinkler systems shall be demonstrated OPERABLE:

- a. At least once per 31 days by verifying that each valve (manual, power operated or automatic) in the flow path is in its correct position.
- b. At least once per 12 months by cycling each testable valve in the flow path through at least one complete cycle of full travel.
- c. At least once per 18 months:

PLANT SYSTEMS

SURVEILLANCE REQUIREMENTS (Continued)

1. By performing a system functional test which includes simulated automatic actuation of the system, and:
 - a) Verifying that the automatic valves in the flow path actuate to their correct positions on a test signal, supplied from a thermal detector, and
 - b) Cycling each valve in the flow path that is not testable during plant operation through at least one complete cycle of full travel.
2. By a visual inspection of the dry pipe spray and sprinkler headers to verify their integrity, and
3. By a visual inspection of each nozzle's spray area to verify the spray pattern is not obstructed.



UNITED STATES
NUCLEAR REGULATORY COMMISSION
WASHINGTON, D. C. 20555

SAFETY EVALUATION BY THE OFFICE OF NUCLEAR REACTOR REGULATION

RELATED TO AMENDMENT NO. 66

TO FACILITY OPERATING LICENSE NO. DPR-67

FLORIDA POWER & LIGHT COMPANY

ST. LUCIE PLANT, UNIT NO. 1

DOCKET NO. 50-335

Background

The licensee, Florida Power and Light Company, by letter dated May 6, 1981 and supplemented by letter dated December 22, 1982, submitted amendments to Appendix A of Facility Operating License No. DPR-67. These changes were requested due to the recently completed fire protection modifications made at St. Lucie Unit 1 and involve Section 3.3:3.7 Table 3.3-10; Sections 3.7.11.1 and 3.7.11.2, including Table 3.7-3; and Sections 4.7.11.2, 4.7.11.3, 3.7.11.4, and 4.7.11.4 of the technical specifications for St. Lucie Unit 1. The licensee has proposed the following technical specification changes:

1. Revise the number of fire detectors listed in Table 3.3-10 to include recently installed detectors and increase the total number of detectors required to be operable per detector zone to approximately 50% of the detectors installed in the zone;
2. Revise Section 3.7.11.1.c to require the fire protection water supply system to be maintained operable up to the last valve ahead of the sprinkler or hose standpipe system;
3. Revise Section 3.7.11.2.a to include the action to be taken when one or more of the required fire hose stations are inoperable;
4. Revise Table 3.7-3 to include another hose station located in the cable spreading room;
5. Revise Section Table 4.7.11.2.c-2 to require the fire hose installed on exterior fire hose stations to be hydrostatic tested yearly;
6. Add Sections 3/4.7.11.3 and Table 3.7-4 which indicate the exterior fire hydrants required to be operable, action required when hydrants are inoperable, and surveillance requirements for the hydrants; and

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7. Add Sections 3/4.7.11.4, which indicate the sprinkler systems required to be operable, action required when systems are inoperable and surveillance requirements for the sprinkler systems.

Discussion

The licensee's proposed technical specification changes indicate the fire protection systems for safety related areas that are to be maintained operable, actions required when systems are inoperable, and surveillance requirements to assure that the systems are demonstrated operable at a specified frequency. These changes are consistent with the content and format of the Standard Technical Specifications and requirements of 10 CFR 50.36. Based on this, the staff finds the licensee's proposed changes to the Technical Specifications to be acceptable.

Environmental Consideration

We have determined that the amendment does not authorize a change in effluent types or total amounts nor an increase in power level and will not result in any significant environmental impact. Having made this determination, we have further concluded that the amendment involves an action which is insignificant from the standpoint of environmental impact and, pursuant to 10 CFR §51.5(d)(4), that an environmental impact statement or negative declaration and environmental impact appraisal need not be prepared in connection with the issuance of this amendment.

Conclusion

We have concluded, based on the considerations discussed above, that: (1) there is reasonable assurance that the health and safety of the public will not be endangered by operation in the proposed manner, and (2) such activities will be conducted in compliance with the Commission's regulations and the issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public.

Date: May 1, 1984

Principal Contributor:
W. Miller