

DCS MS-016

FEB 23 1983

Docket No. 50-335

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Dr. Robert E. Uhrig  
 Vice President  
 Advanced Systems & Technology  
 Florida Power & Light Company  
 P. O. Box 529100  
 Miami, Florida 33152

Dear Dr. Uhrig:

On December 21, 1982, the Commission issued Amendment No. 56 to Facility Operating License No. DPR-67 for the St. Lucie Plant, Unit No. 1, which amended the Technical Specifications with respect to decay heat removal capability.

Two pages of the revised TS contained an error in that a sentence was omitted from footnote \* on page 3/4 4-1d and footnote # on page 3/4 4-1e.

Enclosed are corrected pages 3/4 4-1d and 3/4 4-1e. Please accept our apologies for any inconvenience this error may have caused you.

Sincerely,

Original signed by

Donald E. Sells, Project Manager  
 Operating Reactors Branch #3  
 Division of Licensing

Enclosures:  
 TS Pages 3/4 4-1d  
 and 3/4 4-1e

cc: See next page

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 PDR ADOCK 05000335  
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OFFICE	ORB#3:DL PDKreutzer	ORB#3:DL DSells/ph	ORB#3:DL RAClark				
SURNAME	PDKreutzer	DSells/ph	RAClark				
DATE	2/23/83	2/23/83	2/23/83				

Florida Power & Light Company

cc:

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## REACTOR COOLANT SYSTEM

### COLD SHUTDOWN - LOOPS FILLED

#### LIMITING CONDITION FOR OPERATION

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3.4.1.4.1\*\*At least one shutdown cooling loop shall be OPERABLE\* and in operation and either:

- a. One additional shutdown cooling loop shall be OPERABLE#, or
- b. The secondary side water level of at least two steam generators shall be greater than 10% of narrow range indication.

APPLICABILITY: MODE 5 with reactor coolant loops filled##.

#### ACTION:

- a. With less than the above required loops OPERABLE or with less than the required steam generator level, within one (1) hour initiate corrective action to return the required loops to OPERABLE status or to restore the required level.
- b. With no shutdown cooling loop in operation, suspend all operations involving a reduction in boron concentration of the Reactor Coolant System and within one (1) hour initiate corrective action to return the required shutdown cooling loop to operation.

#### SURVEILLANCE REQUIREMENTS

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4.4.1.4.1.1 The secondary side water level of at least two steam generators when required shall be determined to be within limits at least once per 12 hours.

4.4.1.4.1.2 At least one shutdown cooling loop shall be determined to be in operation and circulating reactor coolant at least once per 12 hours.

\* The Normal or Emergency Power Source may be inoperable for each shutdown cooling loop.

\*\*The shutdown cooling pump may be de-energized for up to 1 hour provided 1) no operations are permitted that would cause dilution of the Reactor Coolant System boron concentration, and 2) core outlet temperature is maintained at least 10°F below saturation temperature.

# One shutdown cooling loop may be inoperable for up to 2 hours for surveillance testing provided the other shutdown cooling loop is OPERABLE and in operation.

##A reactor coolant pump shall not be started with two idle loops in which one or more of the Reactor Coolant System cold leg temperatures is less than or equal to 165°F unless 1) the pressurizer water volume is less than 40% indicated level, or 2) the secondary water temperature of each steam generator is less than 45°F above each of the Reactor Coolant System cold leg temperatures.

REACTOR COOLANT SYSTEM

COLD SHUTDOWN - LOOPS NOT FILLED

LIMITING CONDITION FOR OPERATION

3.4.1.4.2 Two shutdown cooling loops shall be OPERABLE<sup>#</sup> and at least one shutdown cooling loop shall be in operation\*.

APPLICABILITY: MODE 5 with reactor coolant loops not filled.

ACTION:

- a. With less than the above required loops OPERABLE, within one (1) hour initiate corrective action to return the required loops to OPERABLE status.
- b. With no shutdown cooling loop in operation, suspend all operations involving a reduction in boron concentration of the Reactor Coolant System and within one (1) hour initiate corrective action to return the required shutdown cooling loop to operation.

SURVEILLANCE REQUIREMENTS

4.4.1.4.2 At least one shutdown cooling loop shall be determined to be in operation and circulating reactor coolant at least once per 12 hours.

<sup>#</sup>One shutdown cooling loop may be inoperable for up to 2 hours for surveillance testing provided the other shutdown cooling loop is OPERABLE and in operation. The Normal or Emergency Power Source may be inoperable for each shutdown cooling loop.

\*The shutdown cooling pump may be de-energized for up to 1 hour provided 1) no operations are permitted that would cause dilution of the Reactor Coolant System boron concentration, and 2) core outlet temperature is maintained at least 10°F below saturation temperature.