

December 13, 2001

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Docket No. 50-346
License No. NPF-3

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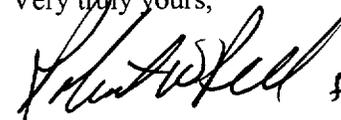
Ladies and Gentlemen:

Monthly Operating Report, November 2001
Davis-Besse Nuclear Power Station Unit 1

Enclosed is a copy of the Monthly Operating Report for the Davis-Besse Nuclear Power Station for the month of November 2001.

If you have any questions, please contact Aaron Quaderer at (419) 321-7384.

Very truly yours,

 for H.W. Bergendahl
Howard W. Bergendahl
Plant Manager
Davis-Besse Nuclear Power Station

ASQ/ljk

Enclosure

cc: S. P. Sands
NRC Project Manager

J. E. Dyer
NRC Region III Administrator

D. S. Simpkins
NRC Senior Resident Inspector (Acting)

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COMMITMENT LIST

The following list identifies those actions committed to by Davis-Besse Nuclear Power Station in this document. Any other actions discussed in the submittal represent intended or planned actions by Davis-Besse. They are described only as information and are not regulatory commitments. Please notify the Manager - Regulatory Affairs (419-321-8450) at Davis-Besse of any questions regarding this document or any associated regulatory commitments.

Commitments

Due Date

None

OPERATING DATA REPORT

DOCKET NO.	<u>50-0346</u>
UNIT NAME	<u>Davis-Besse Unit 1</u>
DATE	<u>Dec 3, 2001</u>
COMPLETED BY	<u>A. S. Quaderer</u>
TELEPHONE	<u>419-321-7384</u>

REPORTING PERIOD November, 2001

	<u>MONTH</u>	<u>YEAR TO DATE</u>	<u>CUMULATIVE</u>
1 Design Electrical Rating (MWe-Net). The nominal net electrical output of the unit specified by the utility and used for the purpose of plant design.		906	
2 Maximum Dependable Capacity (MWe-Net). The gross electrical output as measured at the output terminals of the turbine-generator during the most restrictive seasonal conditions minus the normal station service loads.		882	
3 Number of Hours the Reactor Was Critical. The total number of hours during the gross hours of the reporting period that the reactor was critical.	720.0	8,016.0	145,782.7
4 Number of Hours the Generator Was On Line. (Also called Service Hours). The total number of hours during the gross hours of the reporting period that the unit operated with breakers closed to the station bus. The sum of the hours the generator was on line plus the total outage hours should equal the gross hours in the reporting period.	720.0	7,994.0	143,210.8
5 Unit Reserve Shutdown Hours. The total number of hours during the gross hours of the reporting period that the unit was removed from service for economic or similar reasons but was available for operation.	0.0	0.0	5,532.0
6 Net Electrical Energy (MWH). The gross electrical output of the unit measured at the output terminals of the turbine-generator minus the normal station service loads during the gross hours of the reporting period, expressed in megawatt hours. Negative quantities should not be used.	615,007	7,031,256	117,529,025

UNIT SHUTDOWNS

DOCKET NO. 50-346

UNIT NAME Davis-Besse #1

DATE Dec 3, 2001

COMPLETED BY A. S. Quaderer

TELEPHONE (419) 321-7384

REPORTING PERIOD: November, 2001

NO.	DATE	TYPE F: FORCED S: SCHEDULED	DURATION (HOURS)	REASON (1)	METHOD OF SHUTTING DOWN (2)	CAUSE/CORRECTIVE ACTIONS
						COMMENTS
						No Unit Shutdowns

SUMMARY:

The reactor remained at approximately 100% power for most of the month. Plant power was reduced on November 10, 2001 at 0001 hours from approximately 100 percent power to approximately 97 percent power for performance of the Moderator Temperature Coefficient Measurement by Boron Swap procedure. Plant power was returned to approximately 100 percent power on November 10, 2001 at 2144 hours. Plant power was also reduced on November 16, 2001 at 2038 hours from approximately 100 percent power to approximately 55 percent power to identify and repair condenser tube leaks. Plant power was returned to approximately 100 percent power on November 19, 2001 at 1109 hours.

- (1) Reason:
- A-Equipment Failure (Explain)
 - B-Maintenance or Test
 - C-Refueling
 - D-Regulatory Restriction
 - E-Operator Training & License Exam
 - F-Administrative
 - G-Operational Error (Explain)
 - H-Other (Explain)

- (2) Method:
- 1-Manual
 - 2-Manual Trip/Scram
 - 3-Automatic Trip/Scram
 - 4-Continuation
 - 5-Other (Explain)