

March 23, 1993

Docket Nos. 50-338  
and 50-339

Mr. W. L. Stewart  
Senior Vice President - Nuclear  
Virginia Electric and Power Company  
5000 Dominion Blvd.  
Glen Allen, Virginia 23060

Dear Mr. Stewart:

SUBJECT: NORTH ANNA UNITS 1 AND 2 - CORRECTION TO AMENDMENTS REGARDING  
ELIMINATION OF RESISTANCE TEMPERATURE DETECTORS AND SUBSTITUTION OF  
THERMOWELLS (TAC NOS. M82838 AND M82839)

On May 15, 1992, we issued Amendment Nos. 161 and 142 for the North Anna Power Station, Units 1 and 2. The amendments eliminated the use of reactor coolant resistance temperature detectors and implemented in its place the use of thermowells that extend into the main reactor.

On March 12, 1993, you informed us of an administrative error on TS page 3/4-10 for NA-1&2 for the limits specified on the response time for functional unit No. 7, Overtemperature  $\Delta T$ . Enclosed are the correct pages 3/4-10 for NA-1&2, as well as the overleaf pages.

Sincerely,

(Original Signed By)

Leon B. Engle, Project Manager  
Project Directorate II-2  
Division of Reactor Projects - I/II

Enclosure:  
As stated

cc: See next page

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Docket File

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ACRS (10)

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OC/LFMB

M. Sinkule, RII

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FILENAME: NA82838.AMDCR

OFFICE	LA:PDII-2	PM:PDII-2	PD:PDII-2		
NAME	ETana <i>ET</i>	LEngle <i>LE</i>	HBerkow <i>HB</i>		
DATE	03/23/93	03/23/93	03/23/93	/ /	/ /

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PDR ADOCK 05000338  
P PDR

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CP-1  
DFOI

Mr. W. L. Stewart  
Virginia Electric & Power Company

North Anna Power Station  
Units 1 and 2

cc:

Mr. William C. Porter, Jr.  
County Administrator  
Louisa County  
P.O. Box 160  
Louisa, Virginia 23093

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Richmond, Virginia 23219

Senior Resident Inspector  
North Anna Power Station  
U.S. Nuclear Regulatory Commission  
Route 2, Box 78  
Mineral, Virginia 231172

9303310207 930323  
PDR ADDCK 05000338  
PDR

TABLE 3.3-1 (Continued)  
REACTOR TRIP SYSTEM INTERLOCKS

<u>DESIGNATION</u>	<u>CONDITION</u>	<u>SETPOINT</u>	<u>ALLOWABLE VALUES</u>	<u>FUNCTION</u>
P-7 (Cont'd)	3 of 4 Power range below setpoint	8%	>7%	Prevents reactor trip when any of the following occur: low flow, reactor coolant pump breakers open, undervoltage (RCP busses), underfrequency (RCP busses), pressurizer low pressure or pressurizer high level.
	and 2 of 2 Turbine Impulse chamber pressure below setpoint (Power level decreasing)	8%	>7%	
P-8	2 of 4 Power range above setpoint  (Power level increasing)	30%	<31%	Allows reactor trip when any of the following occur: low flow in a single loop, a single reactor coolant pump breaker open, or a turbine trip.
	3 of 4 Power range below setpoint  (Power level decreasing)	28%	>27%	

TABLE 3.3-2  
REACTOR TRIP SYSTEM INSTRUMENTATION RESPONSE TIMES

<u>FUNCTIONAL UNIT</u>	<u>RESPONSE TIMES</u>
1. Manual Reactor Trip	NOT APPLICABLE
2. Power Range, Neutron Flux	≤ 0.5 seconds *
3. Power Range, Neutron Flux High Positive Rate	NOT APPLICABLE
4. Power Range, Neutron Flux High negative Rate	≤ 0.5 seconds *
5. Intermediate Range, Neutron Flux	NOT APPLICABLE
6. Source Range, Neutron Flux	≤ 0.5 seconds *
7. Overtemperature $\Delta T$	≤ 5.75 seconds*
8. Overpower $\Delta T$	NOT APPLICABLE
9. Pressurizer Pressure – Low	≤ 2.0 seconds
10. Pressurizer Pressure – High	≤ 2.0 seconds
11. Pressurizer Water Level – High	≤ 2.0 seconds

\* Neutron detectors are exempt from response time testing. Response of the neutron flux signal portion of the channel time shall be measures from the detector output or input of the first electronic component in the channel.

TABLE 3.3-1 (Continued)  
REACTOR TRIP SYSTEM INTERLOCKS

<u>DESIGNATION</u>	<u>CONDITION</u>	<u>SETPOINT</u>	<u>ALLOWABLE VALUES</u>	<u>FUNCTION</u>
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