

March 24, 1989

Docket Nos. 50-338
and 50-339

Mr. W. R. Cartwright
Vice President - Nuclear
Virginia Electric and Power Company
5000 Dominion Blvd.
Glen Allen, Virginia 23060

Dear Mr. Cartwright:

SUBJECT: NORTH ANNA UNITS 1 AND 2 - CORRECTION TO AMENDMENT NOS. 109 AND 95
(TAC NOS. 67602 AND 67603)

On December 12, 1988, the Commission issued Amendment Nos. 109 and 95 for the North Anna Power Station, Units 1 and 2 (NA-1&2). The amendments implemented more stringent primary-to-secondary coolant systems leakage limits and established surveillance requirements to assure operability of the existing and new N-16 instrumentation necessary to assure compliance with the revised leakage limits.

You have subsequently informed us of an administrative error in these amendments. On page 3/4 3-67 for NA-1 and on page 3/4 3-62 for NA-2, under the column entitled "Minimum Channels Operable", the references to the Ventilation Vent System were incorrectly changed to "1a". The correct reference should have been "1*". Enclosed are the corrected pages for the NA-1&2 Technical Specifications, as well as the corresponding overleaf page.

Sincerely,

Original signed by

Leon B. Engle, Project Manager
Project Directorate II-2
Division of Reactor Projects-I/II
Office of Nuclear Reactor Regulation

Enclosures:
As stated

cc w/enclosures:
See next page
[CORRECTION TO AMEND 109 & 95]

LA:PDNA-2
DM:11er
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PM:PDII-2
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Mr. W. R. Cartwright
Virginia Electric & Power Company

North Anna Power Station
Units 1 and 2

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Mineral, Virginia 23117

TABLE 3.3-14

RADIOACTIVE GASEOUS EFFLUENT MONITORING INSTRUMENTATION

<u>INSTRUMENT</u>	<u>MINIMUM CHANNELS OPERABLE</u>	<u>APPLICABILITY</u>	<u>ACTION</u>
1. PROCESS VENT SYSTEM			
a. Noble Gas Activity Monitor - Providing Alarm and Automatic Termination of Release	1	*	31,33
b. Iodine Sampler	1	*	31,34
c. Particulate Sampler	1	*	31,34
d. Process Vent Flow Rate Measuring Device	1	*	30
e. Sampler Flow Rate Measuring Device	1	*	30
2. WASTE GAS HOLDUP SYSTEM EXPLOSIVE GAS MONITORING SYSTEM (Shared with Unit 2)			
a. Hydrogen Monitor	1	**	32
b. Oxygen Monitor	1	**	32

NORTH ANNA-UNIT 1

3/4 3-66

Amendment No. 4 8

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TABLE 3.3-14 (Continued)

RADIOACTIVE GASEOUS EFFLUENT MONITORING INSTRUMENTATION

<u>INSTRUMENT</u>	<u>MINIMUM CHANNELS OPERABLE</u>	<u>APPLICABILITY</u>	<u>ACTION</u>
3. CONDENSER AIR EJECTOR SYSTEM			
a. Gross Activity Monitor	1	*	31A
b. Flow Rate Monitor	1	*	30
4. VENTILATION VENT SYSTEM (Shared with Unit 2)			
a. Noble Gas Activity Monitor	1*	*	31
b. Iodine Sampler	1*	*	31
c. Particulate Sampler	1*	*	31
d. Flow Rate Monitor	1*	*	30
e. Sampler Flow Rate Monitor	1*	*	30

*One per vent stack.

TABLE 3.3-13

RADIOACTIVE GASEOUS EFFLUENT MONITORING INSTRUMENTATION

<u>INSTRUMENT</u>	<u>MINIMUM CHANNELS OPERABLE</u>	<u>APPLICABILITY</u>	<u>ACTION</u>
1. PROCESS VENT SYSTEM			
a. Noble Gas Activity Monitor - Providing Alarm and Automatic Termination of Release	1	*	31,33
b. Iodine Sampler	1	*	31,34
c. Particulate Sampler	1	*	31,34
d. Process Vent Flow Rate Measuring Device	1	*	30
e. Sampler Flow Rate Measuring Device	1	*	30
2. WASTE GAS HOLDUP SYSTEM EXPLOSIVE GAS MONITORING SYSTEM (Shared with Unit 1)			
a. Hydrogen Monitor	1	**	32
b. Oxygen Monitor	1	**	32

TABLE 3.3-13 (Continued)RADIOACTIVE GASEOUS EFFLUENT MONITORING INSTRUMENTATION

<u>INSTRUMENT</u>	<u>MINIMUM CHANNELS OPERABLE</u>	<u>APPLICABILITY</u>	<u>ACTION</u>
3. CONDENSER AIR EJECTOR SYSTEM			
a. Gross Activity Monitor	1	*	31A
b. Flow Rate Monitor	1	*	30
4. VENTILATION VENT SYSTEM (Shared with Unit 1)			
a. Noble Gas Activity Monitor	1*	*	31
b. Iodine Sampler	1*	*	31
c. Particulate Sampler	1*	*	31
d. Flow Rate Monitor	1*	*	30
e. Sampler Flow Rate Monitor	1*	*	30

*One per vent stack.

Transmitting Amendments (also Corrections to Amendments)

DATED: March 24, 1989

AMENDMENT NOS. 109& 95 TO FACILITY OPERATING LICENSE NOS. &

Docket File

NRC & Local PDRs

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cc: Plant Service list