April 13, 1988

Docket Nos. 50-338 and 50-339

Mr. W. L. Stewart Vice President - Nuclear Operations Virginia Electric and Power Company Post Office Box 26666 Richmond, Virginia 23261 DISTRIBUTION Docket File NRC & Local PDRs PD22 Rdg SVarga GLainas DMiller LEngle OGC-WF DHagan EJordan

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Dear Mr. Stewart:

SUBJECT: NORTH ANNA UNITS 1 AND 2 - CORRECTION TO AMENDMENT NOS. 97 AND 84

On March 25, 1988, the Commission issued Amendment Nos. 97 and 84 to Facility Operating Licenses NPF-4 and NPF-7, respectively, for the North Anna Power Station, Units No. 1 and No. 2 (NA-1&2). The amendments modified the surveillance requirements for the emergency diesel generator and station batteries.

Due to an administrative error, page 3/4 8-14 for NA-2 did not incorporate a change that had been discussed between our staff and members of your staff prior to issuance of the amendments. Enclosed is the corrected page 3/4 8-14 for NA-2, as well as the corresponding overleaf page.

Please accept our apologies for any inconvenience this error may have caused.

Sincerely,

Original signed by

Leon B. Engle, Project Manager Project Directorate II-2 Division of Reactor Projects I/II Office of Nuclear Reactor Regulation

Enclosure: As stated

cc w/enclosure: See next page







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## ELECTRICAL POWER SYSTEMS

## SURVEILLANGE REQUIREMENTS (Continued)

- b. At least once per 92 days and within 7 days after a battery discharge where the battery terminal voltage decreased below 110 volts or battery overcharge above 150 volts, by verifying that:
  - 1. The parameters in Table 4.8-3 meet the Category B limits,
  - 2. There is no visible corrosion at either terminals or connectors, or the connection resistance of these items is less than  $150 \times 10$  to the minus 6 ohms, and
  - 3. Average electrolyte temperature of at least 10 connected cells is above 60°F.
- c. At least once per 18 months by verifying that:
  - 1. The cells, cell plates and battery racks show no visual indication of physical damage or abnormal deterioration.
  - 2. The cell-to-cell and terminal connections are clean, tight, and coated with anti-corrosion material.
  - 3. The resistance of each cell-to-cell and terminal connection is less than or equal to  $150 \times 10^{-6}$  ohms.
  - 4. The battery charger will supply at least 200 amperess at 125 volts for at least 4 hours.
- d. At least once per 18 months, during shutdown, by verifying that the battery capacity is adequate to supply and maintain in OPERABLE status all of the actual or simulated emergency loads for the design duty cycle when the battery is subjected to a battery service test.
- e. At least once per 60 months, during shutdown, by verifying that the battery capacity is at least 80% of the manufacturer's rating when subjected to a performance discharge test. Once per 60 month interval, this discharge performance test may be performed in place of the battery service test.
- f. At least once per 18 months, during shutdown, perform a performance discharge test of battery capacity if the battery shows signs of degradation or has reached 85% of its service life expected for the application. Degradation is indicated when the battery capacity drops more than 10% of rated capacity from its average from previous performance discharge tests, or is below 90% of the manufacturer's rating.

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NORTH ANNA - UNIT 2

## TABLE 4.8-3

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## BATTERY SURVEILLANCE REQUIREMENTS

Parameter	CATEGORY A <sup>(1)</sup> Limits for each designated pilot cell	CATEGORY B <sup>(2)</sup>	
		Limits for each connected cell	(3) Allowable value for each connected cell
Electrolyte Level	>Minimum level indication mark, and <u>&lt;</u> 1/4" above maximum level indication mark	>Minimum level indication mark, and < 1/4" above maximum level indication mark	Above top of plates, and not over- flowing
Float Voltage	<u>&gt;</u> 2.13 volts	$\geq$ 2.13 volts <sup>(c)</sup>	> 2.07 volts
Specific	<u>&gt;</u> 1.200 <sup>(b)</sup>	<u>&gt;</u> 1.195	Not more than .020 below the average of all connected cells
		Average of all connected cells > 1.205	Average of all connected cells <u>&gt;</u> 1.195 <sup>(D)</sup>

- (a) Corrected for electrolyte temperature and level.
- (b) Or battery charging current is less than 12 amps when on charge (station batteries only).
- (c) For any cell with voltage below the limit and electrolyte temperature > 3°F from the average electrolyte temperature, correct the cell voltage for average electrolyte temperature.
- (1) For any Category A parameters(s) outside the limit(s) shown, the battery may be considered OPERABLE provided that within 24 hours all the Category B measurements are taken and found to be within their allowable values, and provided all Category A and B parameter(s) are restored to within limits within the next 6 days.
- (2) For any Category B parameter(s) outside the limit(s) shown, the battery may be considered OPERABLE provided that the Category B parameter(s) are within their allowable values and provided the Category B parameter(s) are restored to within limits within 7 days.
- (3) Any Category B parameter not within its allowable value indicates an inoperable battery.

Mr. W. L. Stewart Virginia Electric & Power Company

cc: Mr. William C. Porter, Jr. County Administrator Louisa County P.O. Box 160 Louisa, Virginia 23093

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