

September 16, 1987

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Docket Nos. 50-250
and 50-251

Mr. C. O. Woody
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Dear Mr. Woody:

**SUBJECT: ADMINISTRATIVE ERRORS - PREVIOUSLY ISSUED AMENDMENTS
FOR THE TURKEY POINT PLANT**

On July 28, 1987, the Commission issued Amendment Nos. 125 and 119 to Facility Operating License Nos. DPR-31 and DPR-41 for Turkey Point Units 3 and 4, respectively. The amendments added Technical Specifications for the reactor vessel level monitoring system (RVLMS).

Table 3.5-5, Action Statements 8 and 9, did not correctly reference Special Report Specification 6.9.3(A). Enclosed are the corrected pages to be inserted in Appendix A of Facility Operating License Nos. DPR-31 and DPR-41, respectively.

In addition, Amendment Nos. 124 and 118, issued June 8, 1987 to Facility Operating License Nos. DPR-31 and DPR-41 for Turkey Point Units 3 and 4, respectively, also contained an administrative error. The instructions for inserting and removing the amendment pages should have specified the removal of page 3.8-2, which was deleted when Technical Specification 3.18-1 for the auxiliary feedwater system was added.

In summary, replace the pages of Table 3.5-5 containing the Action Statements with the enclosed corrected pages. In addition, remove page 3.8-2 from the Technical Specifications.

Sincerely,

Daniel G. McDonald, Project Manager
Project Directorate II-2
Division of Reactor Projects-I/II

Enclosures:
As stated

cc w/enclosures:
See next page

LA-PDII-2
DM:er
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TABLE 3.5-5 (Continued)

ACTION STATEMENTS

- ACTION 1 With the number of OPERABLE accident monitoring instrumentation channel(s) less than the Total Number of Channels shown in Table 3.5-5, either restore the inoperable channel(s) to OPERABLE status within 7 days, or be in a condition with $K_{eff} < 0.99$, % thermal power excluding decay heat equal to zero, and an average coolant temperature $T_{avg} < 350^{\circ}\text{F}$ within the next 12 hours.
- ACTION 2 With the number of OPERABLE accident monitoring instrumentation channels less than the minimum channels OPERABLE requirements of Table 3.5-5, either restore the inoperable channel(s) to OPERABLE status within 48 hours, or be in a condition with $K_{eff} < 0.99$, % thermal power excluding decay heat equal to zero, and an average coolant temperature $T_{avg} < 350^{\circ}\text{F}$ within the next 12 hours.
- ACTION 3 Operation may continue up to 30 days with less than minimum channels OPERABLE for narrow range instruments.
- ACTION 4 Or close the associated block valve and open its circuit breaker.
- ACTION 5 With the number of OPERABLE Channels less than required by the Minimum Channels OPERABLE requirements, initiate the preplanned alternate method of monitoring the appropriate parameter(s), within 72 hours, and:
- 1) either restore the inoperable channel(s) to OPERABLE status within 7 days of the event, or
 - 2) prepare and submit a Special Report to the Commission pursuant to Specification 6.9.3 within 30 days following the event outlining the action taken, the cause of the inoperability, and the plans and schedule for restoring the system to OPERABLE status.
- ACTION 6 With one hydrogen monitor inoperable, restore the inoperable monitor to OPERABLE status within 30 days or be in at least HOT SHUTDOWN within the next 6 hours.
- ACTION 7 With both hydrogen monitors inoperable, restore at least one monitor to OPERABLE status within 72 hours or be in at least HOT SHUTDOWN within the next 6 hours.
- ACTION 8 With the number of OPERABLE Channels one less than the Total Number of Channels restore the system to OPERABLE status within 7 days. If repairs are not feasible without shutting down, prepare and submit a Special Report to the commission pursuant to the specification 6.9.3(n) within 30 days following the event outlining the action taken, the cause of the inoperability and the plans and schedule for restoring the system to OPERABLE status.

TABLE 3.5-5 (Continued)

ACTION STATEMENTS

ACTION 9

With the number of OPERABLE Channels less than the Minimum Channels OPERABLE requirements, restore the inoperable channel(s) to OPERABLE status within 48 hours. If repairs are not feasible without shutting down:

1. Initiate an alternate method of monitoring the reactor vessel inventory; and
2. Prepare and submit a Special Report to the Commission pursuant to Specification 6.9.3(n) within 30 days following the event outlining the action taken, the cause of the inoperability and the plans and schedule for restoring the system to OPERABLE status; and
3. Restore at least one channel to OPERABLE status at the next scheduled refueling.