

DEC 4 1981

Docket Nos. 50-250
and 50-251

Dr. Robert E. Uhrig, Vice President
Advanced Systems and Technology
Florida Power and Light Company
Post Office Box 529100
Miami, Florida 33152

Dear Dr. Uhrig:

On November 4, 1981 Amendment Nos. 73 and 67 to Facility Operating License Nos. DPR-31 and DPR-41 for the Turkey Point Plant Unit Nos. 3 and 4. Inadvertently page 1-6 item 1.16 had an incorrect title and Page 4.10-1 was not included. Enclosed are the correct pages 1-6 and 4.10-1 for your use.

Sincerely,

Original Signed By:

Marshall Grotenhuis, Project Manager
Operating Reactors Branch No. 1
Division of Licensing

Enclosures:
As stated

cc: See next page

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Correction Ltr.
to Amdt. 67
to DPR-41

ORBITER	ORB 1	ORB 1	ORB-100				
SURNAME	MGrotenhuis	rs S Varga	K Parrish				
DATE	11/24/81	11/24/81	11/25/81				

Robert E. Uhrig
Florida Power and Light Company

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1.16 REACTOR COOLANT PUMPS

The reactor shall not be operated with less than three reactor coolant pumps in operation.

1.17 LOW POWER PHYSICS TESTS

Low power physics tests are tests below a nominal 5% of rated power which measure fundamental characteristics of the reactor core and related instrumentation.

1.18 ENGINEERED SAFETY FEATURES

Features such as containment, emergency core cooling, and containment atmospheric cleanup systems for mitigating the consequences of postulated accidents.

1.19 REACTOR PROTECTION SYSTEM

Systems provided to act, if needed, to avoid exceeding a safety limit in anticipated transients and to activate appropriate engineered safety features as necessary.

1.20 SAFETY RELATED SYSTEMS AND COMPONENTS

Those plant features necessary to assure the integrity of the reactor coolant pressure boundary, the capability to shutdown the reactor and maintain it in a safe shutdown condition, or the capability to prevent or mitigate the consequences of accidents which could result in off-site exposures comparable to the guideline exposures of 10 CFR 100.

1.21 PER ANNUM

During each calendar year.

4.10 AUXILIARY FEEDWATER SYSTEM

Applicability: Applies to periodic testing requirements of the auxiliary feedwater system.

Objective: To verify the operability of the auxiliary feedwater system and its ability to respond properly when required.

- Specifications:
1. Each turbine-driven auxiliary feedwater pump shall be started at intervals not greater than one month, run for 15 minutes and a flow rate of 600 gpm established to the steam generators. The monthly frequency is not intended to require the test while at cold shutdown. The testing requirement is met by performing this test during startup subsequent to cold shutdown.
 2. The auxiliary feedwater discharge valves shall be tested by operator action during pump tests.
 3. Steam supply and turbine pressure valves shall be tested during pump tests.
 4. These tests shall be considered satisfactory if control panel indication and visual observation of the equipment demonstrate that all components have operated properly.
 5. At least once per 18 months:
 - a. Verify that such automatic valve in the flow path actuates to its correct position upon receipt of each auxiliary feedwater actuation test signal.
 - b. Verify that each auxiliary feedwater pump receives a start signal as designed automatically upon receipt of each auxiliary feedwater actuation test signal.

N.A. during cold or refueling shutdowns (only for the Unit at cold or refueling shutdown). The specified tests, however shall be performed within one surveillance interval prior to starting the turbine.

Amendment No. 73 & 67