

**From:** Lawrence Rossbach  
**To:** INTERNET:allan.haeger@exeloncorp.com  
**Date:** 2/28/01 8:17AM  
**Subject:** EPU maint/QA questions

Al,  
We would like to discuss these questions with you.

#### Required Testing

NEDC-32424P-A, Section 5.11.9 Power Uprate Testing states in part --

(4) Large transient test (e.g., isolation) will not be required for uprates less than or equal to 10% of the original licensed thermal power. Initial plant testing and experience during plant operation is considered to be sufficient.

(5) A Main Steam Isolation Valve closure test, equivalent to that conducted in the initial startup testing, will be performed if the power uprate is more than 10% above any previously recorded MSIV closure transient data.

(6) For uprates of more than 15%, a Generator Load Rejection test, equivalent to that conducted in the initial startup testing, will be performed if the power uprate is more than 15% above any previously recorded Generator Load Rejection transient data.

#### Questions and Issues

1. Do you have plant data greater than 10% of the original licensed thermal power for large transient? If so, what is the highest thermal power data for each plant (Quad Cities 1&2 and Dresden 2&3)?
2. Do you have plant data greater than 10% of the original licensed thermal power for MSIV closure transient data? If so, what is the highest thermal power data for each plant (Quad Cities 1&2 and Dresden 2&3)?
3. Do you have plant data greater than 15% of the original licensed thermal power for Generator Load Reject test data? If so, what is the highest thermal power data for each plant (Quad Cities 1&2 and Dresden 2&3)?
4. Please send us your extended power uprate testing program.

**CC:** Anthony Mendiola, Michael Bugg, Stewart Bailey

*Docket Nos. 50-237, 50-249, 50-254, 50-265*