

Palo Verde Nuclear Generating Station William E. Ide Vice President Nuclear Production

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035-00670-WEI/SMM November 7, 2001

U. S. Nuclear Regulatory Commission ATTN: Document Control Desk Mail Station P1-37 Washington, DC 20555

Dear Sirs:

Subject:

Palo Verde Nuclear Generating Station (PVNGS)

Units 1, 2, and 3

Docket Nos. STN 50-528/529/530

Monthly Operating Reports for OCTOBER 2001

Enclosed are the Monthly Operating Reports for OCTOBER 2001, prepared and submitted pursuant to Specification 5.6.4 of Appendix A, (Technical Specifications) to the PVNGS Units 1, 2, and 3 Operating Licenses.

By copy of this letter, Arizona Public Service Company is also forwarding the Monthly Operating Reports to the Regional Administrator, NRC Region IV and the NRC Resident Inspector.

If you have any questions, please contact Sue Marie-Meyer at (602) 250-3078.

Sincerely,

(all w/enclosures)

VIII ESL

WEI/SMM/cj

Enclosures: OCTOBER 2001 Monthly Operating Reports

cc: E. W. Merschoff

J. H. Moorman

INPO Records Center Utility Data Institute

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NRC MONTHLY OPERATING DATA REPORT

	NRC WONTHET OPERA	ATING DATA INCI	OKI	
DOCKET NO. UNIT NAME: DATE: COMPLETED TELEPHONE	PVNGS-1 11/5/01 BY: S. M. Marie-Meyer			
ŭ	eriod: October 2001 Electrical Rating (Net MWe): 1265 Im Dependable Capacity (Net MWe): 1243			
	Unit 1 Generating Statistics	This Month	Yr. to Date	Cumulative
3. Hours	Reactor was Critical	744.0	6,275.0	104,767.1
4. Hours	Generator was On-Line	744.0	6,248.0	103,423.6
5. Unit Re	eserve Shutdown Hours	0.0	0.0	0.0
6. Net Ele	ectrical Energy Generated (MWh)	925,723	7,739,260	124,143,240
		Method of hutting Down Reactor ³ 001.	Cause and Correct to Prevent Occ	
¹ F-Forced S-Scheduled	² Reason: A-Equipment Failure (Explain) B-Maintenance or Test C-Refueling D-Regulatory Restriction E-Operator Training / License Examination F-Administrative G-Operational Error (Explain) H-Other (Explain)	³ Method: 1-Manual 2-Manual Trip 3-Automatic T 4-Continuation 5-Other-(Expl	rip / Scram n	
SUMMARY:				# · · · · · · · · · · · · · · · · · · ·

NRC MONTHLY OPERATING DATA REPORT

DOCKET NO.:

50-529

UNIT NAME:

PVNGS-2

DATE:

11/5/01

COMPLETED BY:

S. M. Marie-Meyer

TELEPHONE:

(602) 250-3078

Reporting Period:

October 2001

Design Electrical Rating (Net MWe):

1265

Maximum Dependable Capacity (Net MWe): 2.

1243

	Unit 2 Generating Statistics	This Month	Yr. To Date	Cumulative
3.	Hours Reactor was Critical	225.6	6,744.0	104,618.2
١.	Hours Generator was On-Line	225.6	6,732.1	103,326.7
5 .	Unit Reserve Shutdown Hours	0.0	0.0	0.0
3 .	Net Electrical Energy Generated (MWh)	274,335	8,492,735	125,333,729

UNIT SHUTDOWNS

No.	Date	Type ¹	Outage Duration Hours	Reason ²	Method of Shutting Down Reactor ³	Cause and Corrective Action to Prevent Occurrence
01-02	10/10	1	518.4	Α	1	CEA inspections in U3 indicated that cracks were present. U2 RX was shutdown to comply with LCO 3.0.3.

¹F-Forced S-Scheduled ²Reason:

A-Equipment Failure (Explain)

B-Maintenance or Test

C-Refueling

D-Regulatory Restriction

E-Operator Training / License Examination

F-Administrative

G-Operational Error (Explain)

H-Other (Explain)

³Method:

1-Manual

2-Manual Trip / Scram

3-Automatic Trip / Scram

4-Continuation

5-Other-(Explain)

SU	JMMARY	:

NRC MONTHLY OPERATING DATA REPORT

DOCKET NO .:

50-530

UNIT NAME:

PVNGS-3

DATE:

11/5/01

COMPLETED BY:

S. M. Marie-Meyer

TELEPHONE:

(602) 250-3078

Reporting Period:

October 2001

1. Design Electrical Rating (Net MWe):

1269

2. Maximum Dependable Capacity (Net MWe):

1247

	Unit 3 Generating Statistics	This Month	Yr. to Date	Cumulative	
3.	Hours Reactor was Critical	0.0	6,132.2	100,029.3	
4.	Hours Generator was On-Line	0.0	6,077.9	99,072.6	
5.	Unit Reserve Shutdown Hours	0.0	0.0	0.0	
6.	Net Electrical Energy Generated (MWh)	0	7,532,285	120,731,347	

UNIT SHUTDOWNS

No.	Date	Type ¹	Outage Duration Hours	Reason ²	Method of Shutting Down Reactor ³	Cause and Corrective Action to Prevent Occurrence
01-03	9/29	S	792.0	С	1	Continuation of U3' 9th refueling outage.

¹F-Forced S-Scheduled ²Reason:

A-Equipment Failure (Explain)

B-Maintenance or Test

C-Refueling

D-Regulatory Restriction

E-Operator Training / License Examination

F-Administrative

G-Operational Error (Explain)

H-Other (Explain)

³Method:

1-Manual

2-Manual Trip / Scram

3-Automatic Trip / Scram

4-Continuation

5-Other-(Explain)

SUMMARY:									
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