

May 12, 1994

Docket No. 50-250  
and 50-251

Mr. J. H. Goldberg  
President - Nuclear Division  
Florida Power and Light Company  
P.O. Box 14000  
Juno Beach, Florida 33408-0420

Dear Mr. Goldberg:

SUBJECT: TURKEY POINT UNITS 3 AND 4 - CORRECTED TECHNICAL SPECIFICATION PAGE  
FOR STEAM GENERATOR OVERFILL PROTECTION AMENDMENT (TAC NOS. M88560  
AND M88561)

Enclosed is a replacement Technical Specification page associated with  
Amendment No. 163 to Facility Operating License No. DPR-31 and Amendment 157  
to Facility Operating License No. DPR-41 for the Turkey Point Plant, Units  
Nos. 3 and 4, respectively. This new page is necessary to correct a miss-  
spelling which occurred during initial issue of the amendments on April 28,  
1994. Please ensure that all controlled copies of the Technical  
Specifications are updated by replacing page 3/4-21 with the enclosed page.

Should you have any questions on this matter, please call me at (301)  
504-1481.

Sincerely,  
(Original Signed By)  
Richard P. Croteau, Project Manager  
Project Directorate II-2  
Division of Reactor Projects - I/II  
Office of Nuclear Reactor Regulation

Enclosure:  
As stated

cc w/enclosure:  
See next page

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Mr. J. H. Goldberg  
Florida Power and Light Company

Turkey Point Plant

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TABLE 3.3-2 (Continued)

TABLE NOTATION

#Trip function may be blocked in this MODE below the Pressurizer Pressure Interlock Setpoint of 2000 psig.

##Channels are for particulate radioactivity and for gaseous radioactivity.

###Auxiliary feedwater manual initiation is included in Specification 3.7.1.2.

####Steam Generator overfill protection is not part of the Engineered Safety Features Actuation System (ESFAS), and is added to the Technical Specifications only in accordance with NRC Generic Letter 89-19.

\*Trip function may be blocked in this MODE below the  $T_{avg}$ --Low Interlock Setpoint.

\*\*Only during CORE ALTERATIONS or movement of irradiated fuel within the containment.

ACTION STATEMENTS

- ACTION 14 - With the number of OPERABLE channels one less than the Minimum Channels OPERABLE requirement, be in at least HOT STANDBY within 6 hours and in COLD SHUTDOWN within the following 30 hours; however, one channel may be bypassed for up to 2 hours for surveillance testing per Specification 4.3.2.1, provided the other channel is OPERABLE.
- ACTION 15 - With the number of OPERABLE channels one less than the Total Number of Channels, operation may proceed until performance of the next required ANALOG CHANNEL OPERATIONAL TEST or TRIP ACTUATING DEVICE OPERATIONAL TEST provided the inoperable channel is placed in the tripped condition within 1 hour.
- ACTION 16 - With less than the Minimum Channels OPERABLE requirement, comply with the ACTION statement requirements of Specification 3.3.3.1 Item 1a of Table 3.3-4.
- ACTION 17 - With the number of OPERABLE channels one less than the Minimum Channels OPERABLE requirement, restore the inoperable channel to OPERABLE status within 48 hours or be in at least HOT STANDBY within the next 6 hours and in COLD SHUTDOWN within the following 30 hours.