COMMISSION MEETING EXHIBITS

BRIEFING ON STATUS OF STEAM GENERATOR ACTION PLAN

MONDAY, DECEMBER 3, 2001

Steam Generator Action Plan (SGAP)



Commission Meeting
December 3, 2001
Maitri Banerjee, NRR
Louise Lund, NRR
Joseph Muscara, RES

Historical Overview

- 2/15/00 IP2 Tube Failure Event
- 8/29/00 OIG Report on IP2
- 10/23/00 IP2LLTG Report
- 11/16/00 SGAP revised
- 2/01/01 ACRS report on SGDPO
- 5/11/01 SGAP Revised (DPO issues)

SG Action Plan - Scope

- Consolidated Action Plan
- NRC efforts result in an integrated regulatory framework
- Anticipated future revisions

SG Action Plan- Purpose

Manage NRC efforts to ensure:

- Milestones are appropriately tracked and dispositioned
- Resolution coordinated with stakeholders
- Document completion of significant milestones

SGAP Main Elements

- Modifications/Revisions to the Regulatory Process
- Revised Regulatory Framework
 -NEI 97-06
- Response to ACRS
 Recommendations on SG DPO

SG Action Plan - Status

Regulatory Process:

- 20 of 23 milestones complete
- Open items scheduled for completion by 2/02
- Issues well understood and activities well underway

NEI 97-06 Steam Generator Generic License Change Package

Commission Meeting
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Louise Lund
Division of Engineering
Office of Nuclear Reactor Regulation

Current NRC SG Regulatory Framework

- 10 CFR Part 50, App. A and B
- 10 CFR Part 100 Guidelines values
- ASME Code, Sections III and XI
- Plant Technical Specifications
- Reactor Oversight Process

NRC SG Regulatory Framework

- Rulemaking 1994 to 1996
- Generic Letter 1997 to 1998
- Consideration of industry's NEI 97-06 initiative - 1998 to present
- Review of NEI SG Generic License Change Package (GLCP) - 1/01 to present

- Generic license change package
- Formalizes revised framework through revised TSs

- Industry SG program initiative
- Currently implemented in conjunction with existing technical specifications (TSs)
- High level guidance for utility SG programs
- Detailed guidance in EPRI guidelines referenced in NEI 97-06

- Program incorporates a balance of:
 - prevention
 - inspection
 - evaluation
 - repair
 - maintenance
 - leakage monitoring

 Establishes performance criteria that define the basis for SG operability

Revised Framework – NEI 97-06

- Will rely on NEI SG Generic License Change Package (GLCP)
- Utilities to submit revised TSs based on NRC-approved GLCP
- GLCP to contain a commitment to follow NEI 97-06
- NEI 97-06 program guidelines translated into plant procedures

Revised Framework – NEI 97-06

- Revised TSs and bases
 - Revised Spec for operational leakage
 - New Spec: "Steam Generator Tube Integrity"
 - New Administrative TS: "Steam Generator Program"

Revised Framework – NEI 97-06

- Technical issues will still need to be resolved
- Issues exist under current framework, and will continue to be addressed under revised framework

- Industry requests inspection intervals beyond current requirements
- Staff believes that approach must ensure that:
 - Tube integrity performance criteria will continue to be met
 - Tubing conditions not meeting the performance criteria will be promptly detected

- Staff concluded that regulatory controls were needed
- Incorporate provision in Administrative TS regarding use of NRC-approved inspection intervals

- Near Term Actions:
 - Staff to review anticipated package from industry defining generic inspection intervals
 - Recent meeting with NEI on final GLCP
 - Schedule for staff safety evaluation

- Long Term Action:
 - Resolve outstanding issues with EPRI guideline documents to permit use of intended performance based approach and removal of prescriptive inspection interval requirements.

Research on Steam Generator Action Plan DPO Issues

Commission Meeting
December 3, 2001
Dr. Joseph Muscara
Office of Nuclear Regulatory
Research

Research Activities

- Current issues and anticipatory research
- Confirm effectiveness of current regulations or recommend improvements

Research Activities

- Materials behavior and structural integrity
- Accident analysis thermal hydraulics
- Improved risk methods
- 80% of DPO milestones addressed by RES

Crack Propagation Under Main Steam Line Break (MSLB) Loads

- Estimate loads, crack growth, and margins 12/31/02
- Conduct tests to validate the analytical results 06/30/03

Jet Cutting

- Complete tests of jet impingement under MSLB and severe accident conditions, draft reports 12/31/01
 - Erosion rates are 2-5 mil/hr for severe accident conditions
 - 5% to 25% wall loss after 2 hours under MSLB conditions
- Jet cutting not a concern

Tube Conditions During Severe Accidents

- Computational Fluid Dynamics (CFD) analysis of the hot leg & steam generator to determine Tmax in tubes
 - Benchmarked against data 8/01
 - Full-scale CFD model under development 3/02

Constant Probability of Detection (POD)

- Complete analysis and document results 12/31/01
 - POD curves developed as a function of flaw parameters
 - Topical report was peer reviewed and is in publication

Stress Corrosion Cracking

- Long term understanding of mechanisms
- Evaluate crack initiation, evolution and growth 12/31/05
 - Realistic loads & environments
 - Alloys 600 and 690
- Develop models to predict cracking of tubes 12/31/06

Conclusions

- Some research completed to resolve DPO issues-Jet Impingement, POD
- Research to address most DPO issues by 2003

Conclusions (continued)

- Long-term research on degradation mechanisms will continue through 2006
- RES & NRR working closely to implement research in resolution of issues

Acronyms

- ACRS Advisory Committee on Reactor Safeguards
- DPO Differing Professional Opinion
- IP2 Indian Point 2
- LL Lessons Learned

Acronyms (Cont'd)

- LLTG Lessons Learned Task Group
- NEI Nuclear Energy Institute
- NRC Nuclear Regulatory Commission
- NRR Office of Nuclear Reactor Regulation

Acronyms (Cont'd)

- OIG Office of the Inspector General
- RES Office of Research
- SG Steam Generator
- SGAP Steam Generator Action Plan