

FINAL AS-ADMINISTERED SCENARIOS

FOR THE PRAIRIE ISLAND INITIAL EXAMINATION

THE WEEKS OF SEPTEMBER 10 AND 17, 2001

Facility: Prairie Island		Scenario No.: 1	Op-Test No.:
Examiners:		Operators:	
Initial Conditions:			
<ul style="list-style-type: none"> ➤ 77%, BOC, RCS boron = 1442 ➤ Xe burning out ➤ Unit 2 at 100% 			
Turnover:			
22 Cooling Water Pump, 13 Charging Pump, 123 Air Compressor, and Breaker 16-10 out of service. Pre-existing stable 8 GPD SG tube leak on 11 SG. Adding 3 gallons of boric acid every 10 minutes as xenon burns out. Hold power at 77% for Power Marketing. Place a second orifice in service.			
Event No.	Malf. No.	Event Type*	Event Description
1		N (RO/BOP)	Place a second letdown orifice in service.
2		C (RO)	11 Charging Pump trips.
3		I (RO)	Blue PRZR Level Inst Fails Low. (T.S. LCO)
4		C (RO/BOP)	L/D Containment isolation valve fails to isolate requiring alternative isolation. (LCO action entry)
5		R (RO) N (BOP)	EH filter high D/P resulting in intercept valve closure, requiring controlled power change to 50%.
6		M (ALL)	1B intercept valve fails closed requiring manual reactor trip.
7		C (ALL)	Main turbine not tripped (auto/manual/local), turbine Valves CV-3, SV-1 and 11 MSIV Fail Open resulting in uncontrolled depressurization of 11 SG.
8		C (BOP)	12 AFW pump fails to auto start, requiring manual start following EOP entry. (11 TDAFW pump trips on startup and will not restart)
9		M (ALL)	12 SG Faulted inside CTMT requiring implementation of ECA2.1.

* (N)ormal, (R)eactivity, (I)nstrument, (C)omponent, (M)ajor

Simulator Exercise Guide

File Number: 1 Rev: 0	Title: 2001 NRC Exam Scenario
Lesson Plan: N/A	Duration: 2.0 hours
Author: Joe Loesch	Approved by: _____ Date: _____

OBJECTIVES:

1. Place a second letdown orifice in service per C12.
2. Diagnose and take corrective actions for a trip of a running charging pump per C47.
3. Diagnose and take corrective actions for a low failure of a PZR level instrument channel per C47, C51, and Tech Specs.
4. Diagnose and take corrective actions for a containment isolation valve failure per Tech Specs and C19.
5. Diagnose and take corrective action for a clogged EH oil filter per C47 and malfunction of the turbine control system per C23 AOP2.
6. Perform a load reduction per 1C1.4 AOP1.
7. Diagnose and take corrective action for a failure of an Aux Feedwater Pump to auto start per C47.
8. Diagnose and take corrective action for uncontrolled depressurization of both SG's per ECA-2.1.

RELATED PRA INFORMATION (See PITC 2.3):

Initiating Event with Core Damage Frequency:

Normal Transient (1.4%)

Important Components:

11 and 12 AFW Pumps

Important Operator Actions with Task Number:

None

QUANTITATIVE ATTRIBUTES

Reactivity Changes:

1. Reduce power to less than 50% due to Intercept Valve Malfunction.

Normal / Abnormal Events:

1. C12.1 Place a second letdown orifice in service.
2. 1C23 AOP2; Malfunction of Turbine EH Control System.
3. 1C1.4 AOP1; Rapid Power Reduction

Instrument/Component Malfunctions:

Before EOP Entry:

1. 11 Charging Pump trips.
2. Pressurizer level controlling channel fails low.
3. CV-31326 fails open (Containment Isolation)
4. Reheat Intercept valves fail closed.

After EOP Entry:

1. MSIV Auto closure failure
2. 12 AFW pump auto start failure

Major Transients:

1. E-0; Reactor Trip or Safety Injection
2. E-2; Faulted SG Isolation
3. ECA 2.1; Uncontrolled depressurization of both SGs

Technical Specifications:

1. Enter a 1-hour LCO for failure of a containment isolation valve to close per T.S.3.6.
2. Enter a 6-hour LCO for the failed PRZR level channel until bistables are tripped per T.S.3.5.

Critical Tasks:

1. Establish and maintain the minimum required feed flow to the SGs prior to meeting RCS bleed and feed criteria in FR-H.1.
2. Control AFW flow to not less than 40 GPM per SG in order to minimize RCS cooldown rate before an integrity orange path develops.

SCENARIO OVERVIEW

Initial Conditions:

- 22 Cooling Water Pump, 13 Charging Pump, 123 Air Compressor, and Breaker 16-10 out of service. Pre-existing stable 8 GPD SG tube leak on 11 SG. Adding 3 gallons of boric acid every 10 minutes as xenon burns out. Hold power at 77% for Power Marketing. Place a second orifice in service.

Sequence of Events:

11 Charging Pump Trips

- 11 Charging Pump Trips due to an electrical fault
- The running charging pump's speed (12) will be raised in manual to restore seal injection.
- 12 Charging Pump will be placed in automatic operation.
- Two of the three Charging Pumps are inoperable which was formerly a Tech Spec LCO action. The SS should recognize that it is no longer Tech spec related.

Pressurizer level channel failed low – Loss of Letdown to VCT

- Blue channel pressurizer level fails to 0.
- Letdown isolates, but the orifice isolation valve (Containment Isolation) fails to close as expected requiring excess letdown and entry into a 1 hour LCO action for Containment Integrity until an alternative isolation is established.
- Pressurizer level control system will be returned to automatic operation.
- A 6-hour LCO per T.S.3.5: Table T.S.3.5-2A will be declared.
- The protection bistable is tripped.

EH Filter clogging – 1A and 2B Reheat Intercept Valves fail closed

- The inservice filter becomes clogged, resulting in a high filter differential pressure.
- The standby pump is started
- Contaminants in the EH oil system results in 1A, and 2B reheat intercept valves failing closed.
- A reduction in power to 50% is required.

1B Reheat Intercept Valves fail closed

- Two valves have CLOSED such that flow is lost to one of the LP turbines.
- A manual reactor trip is required.

Uncontrolled Depressurization of Both SGs

- Contaminants in the EH oil system result in additional turbine valve malfunctions:
 - ⇒ Control valve CV-3 fails as is.
 - ⇒ Turbine stop valve SV-1 sticks open.
- 11 SG MSIV fails to close.
- Following the unit trip, a steam line rupture on 12 SG develops in containment.
- 11 TDAFW pump overspeeds upon starting
- 12 MDAFW pump fails to start automatically, thus requiring a manual start.
- The result is an uncontrolled depressurization of both SGs.
- Operation per ECA-2.1 reduces AFW flow to 40 gpm per SG.
- SI is terminated when the criteria are met.

PRE-EXERCISE BRIEF

1. Brief the crew per Appendix E, Part E of NUREG 1021.

INSTRUCTOR GUIDE

1. Initialize the simulator to IC-24 AND verify the following conditions:
 - a) RCS boron display = 1442 ppm.
 - b) BOC ΔI displayed.
 - c) Bank D step counters at 193, all others 228.
 - d) All charts advanced and cleared of previous trends.
 - e) ERCS is on-line and functional with alarms acknowledged/cleared.
 - f) TPM is on NIS power.
2. Enter the pre-existing malfunctions (*Relative Order of 0*).
3. Perform the following to simulate a 8 GPD tube leak in 11 Steam Generator:
 - a) Set-up for continuous leakage monitoring on the C-panel ERCS terminal U1SDCON1-C using TOC XT24.
 - b) Place ERCS quickplot SGLEAK2 on an RO desk terminal.
 - c) Sign-off sections 2.4, 2.5 AND Section A of Table 1 in 1C4 AOP2.
 - d) Fill-in the following data in Table 1 of 1C4 AOP2:

	Column A	Column B	Column C	Column D	Column E	Column F	Column G	Column H
Date/Time	1R-15 Counts (CPM) 1U0018A	Leak rate from Chemist (GPD)	Conversion Factor (CPM/GPD)	1R-15 Counts for 30 GPD Leak	1R-15 Counts for 75 GPD leak	1R-15 Leak rate (GPD)	1R-15 Leak rate ROC (GPD/HR)	Air Ejector flow (cfm)
Current Date / Current time minus 1 hour	70	8	8.75	263	656	N/A	N/A	5.1

NOTE: Changing the conversion factor will have an affect on the rolling average and rate-of-change calculations for a short period of time.

- e) Update the conversion constant 1K0015 for CPM/GPD in ERCS:
 - Step 1 Place the ERCS console in OVERRIDE.
 - Step 2 At the 'SELECT FUNC. KEY or TURN-ON CODE' prompt, type 'SUB'.
 - Step 3 At the 'ENTER POINT ID' prompt, type '1K0015'
 - Step 4 At the 'ENTER SUBSTITUTE VALUE' prompt, type the conversion value (8.75).
 - Step 5 Return the ERCS console to NORMAL mode.

4. Place 13 Charging Pump in "PULLOUT" using **CS-46294** AND hang an information card on the control switch.
5. Place 123 Air Compressor in "PULLOUT" using **CS-46098** AND hang an information card on the control switch.
6. Place Breaker 16-10 in "PULLOUT" using **CS-46914** AND hang an information card on the control switch.
7. Perform the following to align 121 CL Pump to Loop B Cooling Water Header:
 - a) Hang information cards on the following switches:
 - **CS-46046** (MV-32034) 121 CLG WTR HDR VLV A "VALVE CLOSED, BREAKER OPEN"
 - **CS-46118** (MV-32035) 121 CLG WTR HDR VLV B "VALVE CLOSED, BREAKER OPEN"
 - **CS-46519** (MV-32036) 121 CLG WTR HDR VLV C "VALVE OPEN, BREAKER OPEN"
 - **CS-46509** (MV-32037) 121 CLG WTR HDR VLV D "VALVE OPEN, BREAKER OPEN"
 - b) Place 22 DD CLG WTR PUMP in "PULLOUT" using **CS-46523** AND hang an information card on the control switch.
 - a) Post "DSL CLG WTR PUMP OOS" signs on control panels.
8. IF desired, verify all conditions are stable THEN perform a snapshot of the simulator to an unused IC.
9. Conduct shift turnover:
 - a) Allow 2 - 3 minutes for control board walkdown and familiarization prior to initiating the first event.
10. Enter the trip of 11 Charging Pump (**Relative Order of 1, Trigger 1**)
 - a) IF directed to investigate the breaker/pump as the Aux Building Operator, THEN inform the crew that there is no visible damage to 11 Charging Pump but the motor is hot, there is an electrical smoke stench near the pump (no sign of fire), and the breaker (1K2-B4) is tripped.
 - b) IF directed to investigate the pump as maintenance, THEN inform the crew that you will investigate and generate a Work Order.
 - c) Continue with the next event at the discretion of the lead examiner.

NOTE:	It is possible that the crew will elect to take CV-31326 out of service following the charging pump trip, if so be ready to fail the remaining L/D orifice open CV-31325 using codes from relative order 2a .
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11. Enter the blue pressurizer level channel failure with failure of L/D containment isolation valve. (**Relative Order of 2, Trigger 2**).

NOTE:	The lead examiner should decide if tripping of the bistable is necessary. <u>IF</u> not, <u>THEN</u> inform the crew that an I&C technician will not be available to trip the bistable for about 2 hours.
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- a) IF directed, THEN trip the bistable (**Relative Order of 3, trigger 3**).

- b) **IF** directed, **THEN** isolate **AND** vent air supply (*Relative Order of 3a, trigger 23*) **OR** remove 15A fuses (*Relative Order of 3b, triggers 23 & 24*) for CV-31339. (See C19.1)
- c) **Generate** work orders as directed.
- d) **Continue** with the next event at the discretion of the lead examiner.
12. Enter the clogging of the EH oil filters:
- a) **Actuate** the high d/p alarm on 11 EH oil pump (*Relative Order of 4, Trigger #4*).
- b) When the standby EH oil pump is started, **THEN actuate** its high d/p alarm (*Relative Order of 5, Trigger #5*).
- c) **IF** either EH oil pump is stopped, **THEN** clear the associated high d/p alarm. (*Relative Order of 7a or 7b*)
- d) **IF** requested to check local indications, **THEN** report there is no obvious abnormalities.
- e) **WHEN** the crew has entered C23 AOP2, **THEN** enter the closure of 1A & 2B intercept valves (*Relative Order of 6, Trigger #6*).
- f) **WHEN** the crew has stabilized power below 50% **AND**, at the discretion of the lead examiner, **continue** with the next event.
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|--------------|--|
| NOTE: | IF either EH oil pump is restarted later in this scenario, THEN re-enter the hi d/p alarm (<i>Relative Order of 4 or 5</i>). |
|--------------|--|
13. Enter the clogging of 12 EH oil filter by **actuating** the high d/p alarm, closure of 1B intercept valve, and failure of CV-3 (*Relative Order of 8, Trigger #8*).
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|--------------|---|
| NOTE: | The crew should trip the reactor then the turbine, due to two intercept valves for the same LP turbine being closed per C23 AOP2. |
|--------------|---|
- | | |
|--------------|---|
| NOTE: | When the reactor is tripped, the steam break on 12 SG is automatically triggered. |
|--------------|---|
- | | |
|--------------|--|
| NOTE: | The following step ensures that the simulator will not automatically go to freeze if a simulator-operating limit is reached. This condition, if reached, has no bearing on the outcome of the scenario from the candidate's point of view. |
|--------------|--|
14. **Place** the simulator over limit (SOL) switch in the **OVERRIDE** position.
15. During E-0, E-2, and ECA-2.1.
- a) **IF** ordered to investigate and/or locally start 11 TD AFWP, **THEN** report that the overspeed latching lever is tripped and will not reset.
- b) **IF** ordered to trip the turbine from the turbine pedestal, **THEN** wait 1 minute and report the handle is already in the tripped position.
- c) **IF** ordered to locally close 11 SG MSIV, **THEN** wait 4 minutes and report that local air receiver for 11 SG MSIV has been depressurized but the MSIV will not close (CV-31098).
- d) **Isolate** MSR's during E-0 when directed (*Relative Order of 9, Trigger 9*).

Title: PRZR Level Failure/ Turbine Valve Malfunctions/ Uncontrolled
Depressurization of Both SGs

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16. WHEN both the RHR and SI pumps have been shutdown in ECA-2.1, AND at the discretion of the Lead Examiner, **place** the simulator in freeze.
17. Do NOT reset the simulator until the Lead Examiner has consented.

Title: **PRZR Level Failure/ Turbine Valve Malfunctions/ Uncontrolled
Depressurization of Both SGs**

File Number:
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Name: _____ Position: SS BOP RO

Date: _____

Scenario start time:

Event Description	KA Number	KA Value
Place a second letdown orifice in service	004 A406	3.6/3.1

Time	S/U	Position	Expected Response
			C12.1 section 5.9
		RO/BOP	<ul style="list-style-type: none"> • Verify that the speed control for both of the in service charging pumps are in MANUAL. • Increase charging pump speed, while maintaining 8 gpm seal injection to each RCP, to obtain approximately 70 gpm charging flow to the Regen HX. • Place 1HC-135A [2HC-135A], LTDN PRESS CONT, in MANUAL. Maintain letdown pressure < 445 psig to prevent lifting the low pressure letdown relief valve. • OPEN the second 40 gpm letdown orifice isolation.
			CV-31325 [CV-31347], LETDOWN ORIFICE ISOL 40 GPM, using CS-46170 [CS-49522]
			<ul style="list-style-type: none"> • Return 1HC-135A [2HC-135A], LTDN PRESS CONT, to AUTO. • Transfer one of the inservice charging pumps from MANUAL to AUTOMATIC speed control per C7. • Inform the Duty Chemist that purification is in service.

Evaluator Note:

- Examiners discretion on whether the BOP or RO performs this event.
- Move on to the first event after the shift chemist is notified (relative order of 1).

Comments:

Title: PRZR Level Failure/ Turbine Valve Malfunctions/ Uncontrolled
Depressurization of Both SGs

File Number:
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Name: _____

Position: SS BOP RO

Date: _____

Event Description	KA Number	KA Value
11 Charging Pump Trips (<i>Relative order of 1</i>)	004 A2.07	3.4/3.7

Time	S/U	Position	Expected Response
C47015:0103 – 11 Charging Pump Overload Trip			
		RO	<ul style="list-style-type: none"> • Reports pump trip and refers to ARP.
		SS	<ul style="list-style-type: none"> • Directs operator to take recovery actions per C47015:0103.
		RO	<ul style="list-style-type: none"> • Increase 12 Charging Pump speed in manual to restore seal injection to 6-10 gpm and/or charging line flow control valve position.
		ALL	<ul style="list-style-type: none"> • Determine reason for charging pump trip.
		SS	<ul style="list-style-type: none"> • Directs an orifice to be removed from service to maintain PRZR level.
		RO/BOP	<ul style="list-style-type: none"> • Take an orifice out of service per C12. <ul style="list-style-type: none"> – Shut the orifice isolation valve – Place the remaining charging pump in auto.
		SS/BOP	<ul style="list-style-type: none"> • Initiate Work Order.
		SS/BOP	<ul style="list-style-type: none"> • Make appropriate log entries.

Evaluator Note:

- Ensure the charging pump is in auto before moving on to the next event.
- Move on to the next event at the discretion of the lead examiner (*Relative order of 2*)

Comments:

Title: PRZR Level Failure/ Turbine Valve Malfunctions/ Uncontrolled
Depressurization of Both SGs

File Number:
2001 NRC Exam
Scenario 1
Rev. 0

Name: _____

Position: SS BOP RO

Date: _____

Event Description	KA Number	KA Value
Pressurizer level blue channel failed low – Loss of Letdown to VCT (Relative order of 2)	004 A2.02	3.9/4.2

Time	S/U	Position	Expected Response
C51.3 Pressurizer Level 1L-428 - Low			
		RO	<ul style="list-style-type: none"> • Reports failure and refers to appropriate ARP.
		SS	<ul style="list-style-type: none"> • Directs crew to take action per C51.3
		RO	<ul style="list-style-type: none"> • Place charging pump speed control in "MANUAL" AND adjust pressurizer level to setpoint. • Select position 2-1 on Pressurizer Level Control Selector Switch. • Restore pressurizer heaters.
		BOP	<ul style="list-style-type: none"> • Trip and concurrently verify bistable 1LC-428-A. (If directed)
		BOP/SS	<ul style="list-style-type: none"> • Initiate work order on the failed channel.
		BOP/SS	<ul style="list-style-type: none"> • Make appropriate log entries.
		SS	<ul style="list-style-type: none"> • Refer to Tech Specs T.S.3.5: Table T.S.3.5-2A. (6 hour LCO action until B/S tripped)
1C19.1 Containment System Integrity			
		RO/BOP	<ul style="list-style-type: none"> • Identifies orifice isolation valve failed to close.
		SS	<ul style="list-style-type: none"> • Refer to Tech Specs T.S.3.6 (1 hour LCO action until alternative isolation established)
		BOP	<ul style="list-style-type: none"> • Place excess letdown in service per C12.1 or C12.1 AOP3 "LOSS OF LETDOWN FLOW TO THE VCT" <ul style="list-style-type: none"> - Isolate normal letdown - Initiate CC flow to the excess L/D HX. - Establish excess L/D flow to the VCT
		RO	<ul style="list-style-type: none"> • Restore charging pump speed to auto. (Does not need to be in auto to move on to the next event.)
		SS	<ul style="list-style-type: none"> • CV-31326 fails to CLOSE, take the action specified for CV-31339.
		SS	<ul style="list-style-type: none"> • Isolate and vent air supply or remove 15A fuses for CV-31339. (These actions are not necessary prior to moving on to the next event)

Evaluator Note:

- Lead examiner may have crew trip bistables.
- Move to next event at the discretion of the lead examiner. (Relative order of 4)

Comments:

Title: PRZR Level Failure/ Turbine Valve Malfunctions/ Uncontrolled
Depressurization of Both SGs

File Number:
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Scenario 1
Rev. 0

Name: _____

Position: SS BOP RO

Date: _____

Event Description	KA Number	KA Value
EH Filter clogging – 1A and 2B Reheat Intercept Valves fail closed (Relative order of 4)	045 A2.17	2.7/2.9

Time	S/U	Position	Expected Response
			C47007:0206/0207 – 11/12 EH Oil Filter High D/P
		BOP	<ul style="list-style-type: none"> Report condition and reference ARP
		SS	<ul style="list-style-type: none"> Direct actions of ARP to be taken. (Both pump d/p alarms when received) Also directs entry into 1C23 AOP2.
		BOP	<ul style="list-style-type: none"> Shift to standby EH pump per 1C23. Start 12 EH pump. (This will also result in a high d/p alarm) Refer to 1C23 AOP2 "MALFUNCTION OF TURBINE EH CONTROL SYSTEM"
			1C23 AOP2 – Malfunction Of Turbine EH Control System
		BOP	<ul style="list-style-type: none"> Direct outplant to locally check operation of the EH oil system. (Nothing obviously wrong locally) IF two valves from diagonally opposite MSR's have CLOSED, THEN reduce turbine load to 50% per 1C1.4 AOP1, Rapid Power Reduction – Unit 1.
			1C1.4 AOP1
		BOP/RO	<ul style="list-style-type: none"> Place or verify control systems in automatic or control in manual per C7:
			<ul style="list-style-type: none"> Reduce turbine load to the desired value using the following method:
		BOP	<ul style="list-style-type: none"> Select the desired rate on load rate on the Turbine EH Control Panel. Verify the turbine is in "IMPIN"
		RO	<ul style="list-style-type: none"> Set the desired turbine load on the SETTER display on the Turbine EH Control Panel using the reference control pushbuttons. Depress the turbine control GO pushbutton.
		RO	<ul style="list-style-type: none"> Borate the RCS as necessary to maintain control rods above the insertion limit and control delta I within limits.
		BOP/RO	<ul style="list-style-type: none"> Perform recovery actions per 1C1.4 AOP1.

Evaluator Note:

- The HDT pumps may trip on low HDT level. If so, the crew should respond using the appropriate ARPs.
- Once the lead examiner is satisfied with the reactivity change, then move on to the next event. (Relative Order of 8)

Comments:

Title: PRZR Level Failure/ Turbine Valve Malfunctions/ Uncontrolled
Depressurization of Both SGs

File Number:
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Scenario 1
Rev. 0

Name: _____

Position: SS BOP RO

Date: _____

Event Description	KA Number	KA Value
1B Reheat Intercept Valves fail closed requiring manual reactor trip (<i>Relative Order of 8</i>)	EPE 007 EA1.08	4.4 / 4.3

Time	S/U	Position	Expected Response
			1C23 AOP2 - Malfunction Of Turbine EH Control System
		ALL	<ul style="list-style-type: none"> Two valves have CLOSED such that flow is lost to one of the LP turbines.
		SS	<ul style="list-style-type: none"> Direct trip the reactor AND go to 1E-0, Reactor Trip or Safety Injection.
			1E-0
		ALL	<ul style="list-style-type: none"> Verify Reactor Trip. Verify turbine trip (will not be successful) <ul style="list-style-type: none"> Attempt manual trip. Attempt to close turbine CVs (CV-3 fails as is & SV-1 fails open). Shut MSIVs (11 SG MSIV will not close) Dispatch operator to attempt local turbine trip. (will not trip) Verify Safeguards buses energized. Check if SI is Actuated. Verify Safeguard component alignment <ul style="list-style-type: none"> Identify 12 MDAFW pump failed to start. 11 TDAFW pump trips on startup and will not restart. Manually start 12 MDAFW pump. (<i>Critical Task</i>)¹ Check if Main Steamlines are isolated. (They are not) Check Containment Pressure. Perform the following: <ul style="list-style-type: none"> Announce Rx trip and SI, notify SEC. Close MV-32115, CC to SFP Cooling. Ensure communication with NRC is established within 1 hour. Open turbine HP drains. Direct TBO to stop the TB roof exhausters and isolate the MSRs per Att. J. Verify SI Flow. Verify Total AFW Flow – Greater than 200 gpm. Verify AFW Pumps discharge Pressure – Greater than 900 psig. Verify status of equipment in Auto Action guide (Table E0-1). Place steam dump in "Steam Pressure" mode. Check RCS Temperature. Check RCP Cooling. Check PRZR PORVs and Spray Valves. Check if RCPs should be stopped. Check if SGs are Not faulted <ul style="list-style-type: none"> Diagnose faulted SGs and transition to E-2.

Evaluator Note:

- Five minutes following reactor trip, 12 SG will fault to containment.
1. Establish and maintain the minimum required feed flow to the SGs prior to meeting RCS bleed and feed criteria in FR-H.1. (If the MDAFW pump trips on low discharge pressure, it can be restarted to satisfy the critical task)

Comments:

Title: PRZR Level Failure/ Turbine Valve Malfunctions/ Uncontrolled
Depressurization of Both SGs

File Number:
2001 NRC Exam
Scenario 1
Rev: 0

Name: _____

Position: SS BOP RO

Date: _____

Event Description	KA Number	KA Value
Uncontrolled Depressurization of Both SGs	West: E12 EK1.2	3.5 / 3.8

Time	S/U	Position	Expected Response
		ALL	<p>1E-2</p> <ul style="list-style-type: none"> Determine that both SG's are faulted and transition to ECA-2.1.
		ALL	<p>1ECA-2.1</p> <ul style="list-style-type: none"> Check secondary pressure boundary. <ul style="list-style-type: none"> Verify 12 MSIV, FRVs, FRV B/Ps, SGBD and FW CI valves closed. Close steam supply valves to TD AFW pump. Verify SG PORVs are closed. Control feed flow to minimize RCS cooldown. <ul style="list-style-type: none"> Check cooldown rate in RCS cold legs – Less than 100°F/hr. <ul style="list-style-type: none"> Decrease AFW flow to 40 GPM per SG. (Critical Task)¹ Check if RCPs should be stopped. Check PRZR PORVs and Block Valves. Check secondary radiation. Check if RHR pumps should be stopped <ul style="list-style-type: none"> Reset SI. Stop RHR pumps. Check if Containment Spray should be stopped. Check RWST Level – Greater Than 33%. Reset Containment Isolation. Establish Instrument Air to Containment. Check if SI Accumulators should be isolated (Isolate if <390°) Check Power Supply to Charging Pumps – OFFSITE POWER Establish Charging Flow Check for SI termination criteria.² (Step 15 of ECA 2.1) Stop SI pumps Align SI suction from BAST to RWST Verify SI flow is NOT required.³

Evaluator Notes:

- The scenario can be terminated once the crew has verified that SI is not required.
 - Control AFW flow to not less than 40 GPM per SG in order to minimize RCS cooldown rate before an orange path develops for the integrity CSF. If the crew had previously diagnosed only one faulted SG and isolated FW flow to that SG, they should NOT reinstate FW flow unless needed for RCS cooldown. If cooldown rate is less than 100 °F/hr, then AFW should not be reduce and the task is no longer critical.
 - If termination criteria are not met then the crew should remain in ECA-2.1 and control RCS cooldown while waiting for termination criteria to be met. They should also continue attempts to isolate 11 MSIV.
- The crew may decide to transition to FR-H.1 due to a red path in heat sink, but should immediately return to ECA2.1 since AFW flow is reduced due to operator action.

Comments:

Stop Time: _____

Simulator Input Summary (continued)

<i>Relative Order</i>	<i>System or Panel Drawing</i>	<i>TYPE</i>	<i>CODE</i>	<i>Severity or Value</i>	<i>Event Trigger</i>	<i>TIMING</i>	<i>DESCRIPTION</i>
1	SIMVC01B	MALF	VC04A		1		Charging Pump #11 Trip
2	SIMRP03A	SYS OVRD	RX206	0	2		Blue PRZR Level Inst Fails Low
2	SIMVC01A	Override DO	LO-46171G	OFF	2		L/D Orifice Isol fail open
2	SIMVC01A	Override DO	LO-46171R	ON	2		L/D Orifice Isol fail open
2	SIMVC01A	Override DI	DI-46171O	ON	2		L/D Orifice Isol fail open
2a	SIMVC01A	Override DO	LO-46170G	OFF	2		L/D Orifice Isol fail open (If necessary)
2a	SIMVC01A	Override DO	LO-46170R	ON	2		L/D Orifice Isol fail open (If necessary)
2	SIMVC01A	Override DI	DI-46170O	ON	2		L/D Orifice Isol fail open (If necessary)
3	SIMRP03A	REMOTE	RP119	TRIP	3		1LC-428A HI Level Trip
3a	SIMVC01A	Override DI	DI-46166C	ON	23		Close CV-31339
3b	SIMVC01A	Override DO	LO-46166G	OFF	24		Remove power to CV-31339
3b	SIMVC01A	Override DO	LO-46166R	OFF	24		Remove power to CV-31339
4a	E1-E11	ANN MALF	47007:0206W	CRY WOLF	4		11 EH Filter DP HI
5	E1-E11	ANN MALF	47007:0207W	CRY WOLF	5		12 EH Filter DP HI
6	SIMMS07	MALF	TC07A		6		1A Turb Reheat Intrcpt Vlv Fails Closed
6	SIMMS07	MALF	TC07D		6	15 sec delay	2B Turb Reheat Intrcpt Vlv Fails Closed
7a	E1-E11	ANN MALF	47007:0206W	DELETE			11 EH Filter DP HI
7b	E1-E11	ANN MALF	47007:0207W	DELETE			12 EH Filter DP HI
8	SIMMS07	MALF	TC07B		8	5 sec delay	1B Turb Reheat Intrcpt Vlv Fails Closed
8	SIMTC01	MALF	TC14C		8		CV-3 Fails as is
9	SIMMS03A	REMOTE	MS108	CLOSED	9	30 sec delay	Close RS-1-1
9	SIMMS03C	REMOTE	MS109	CLOSED	9	90 sec delay	Close RS-1-2
9	SIMMS03B	REMOTE	MS110	CLOSED	9	150 sec delay	Close RS-1-3
9	SIMMS03D	REMOTE	MS111	CLOSED	9	210 sec delay	Close RS-1-4

RETENTION: 7 Days

UNIT 1 LPEO / PEO TURNOVER LOG

DATE:

DAY/NIGHT SHIFT: N

CAT 1 VENT OPENINGS: 0 sqft

SYSTEM CONDITION: GREEN

SAFEGUARDS EQUIP. OOS/LCO'S AND ASSOCIATED ACTION STATEMENTS

- 22 Cooling Water Pump OOS at 0400 yesterday. 121 Cooling Water Pump aligned to Loop B Header but not qualified as a safeguard replacement (operating outside design pump curves) – 7 day LCO action statement per T.S. 3.3.D.2.a.

RAD MONITORS OOS

None

ANNUNCIATORS OOS

None

OUTSTANDING SP'S

None

FIRE DET / PROT EQP IMPAIRMENTS

None

OTHER EQUIPMENT OOS / STATUS

- 123 Air compressor out for 1000 hour SP. CP-40-7 open.
- 13 Charging Pump TOOS for desurger work.
- Breaker 16-10 OOS. Replacing parts per Tech Bulletin.
- 8 GPD tube leak in 11 SG. Stable for last two months. 1C4 AOP2 section 2.5 "Increased Monitoring" in effect. SS review of leak rate trend due in 4 hours.

MAJOR EQUIPMENT REPAIRED / RETURNED TO SERVICE

- 11 MFP oil cooler leak repaired

OPERATIONAL PLANS FOR COMING SHIFT

- Maintain current power per Power Marketers
- Xenon is burning out (Was at 50% for 9 hours).
- Adding 3 gallons of boric acid every 15-20 minutes as Xenon burns out.
- Place a second 40 gpm L/D orifice in service following turnover per duty chemist.

NEW PROCEDURES / INSTRUCTIONS

None

WATCHSTANDERS LPEO: Flanders PEO: Lapcinski

LPEO Relieved By: _____ Time: _____ Date: _____

PEO Relieved By: _____ Time: _____ Date: _____

CB WALKDOWN → LPEO: _____ Time: _____

→ PEO: _____ Time: _____

Facility: **Prairie Island** Scenario No.: **2** Op-Test No.:

Examiners: Operators:

Initial Conditions:

- MOC, Startup in progress, ~8% power.
- Generator on line, ready to increase power to 15% for R-M transfer
- Unit 2 at 100%

Turnover:

22 Cooling Water Pump, 13 Charging Pump, 123 Air Compressor, and Breaker 16-10 out of service. Pre-existing stable 8 GPD SG tube leak on 11 SG. Was shutdown for 6 days (Forced outage) after 4 months of full power operation.

Event No.	Malf. No.	Event Type*	Event Description
1		R (RO)	Increase power to 15%.
2		N (BOP)	Transfer busses from R to M transformer.
3		I (RO)	12 Steam Generator Pressure Blue channel fails high (LCO action entry)
4		C (BOP)	Inadvertent auto start of 11 TDAFWP followed by a steam leak in Turbine building requiring isolation of steam to 11 TDAFW pump. (LCO action entry)
5		M (ALL)	Inadvertent SI with Lockout of bus 16 (Loss of 12 MDAFW Pump)
6		C	MSIV's fail to initially auto/manual isolate. Steam dumps failing Open. Loss of all feedwater requiring entry into FR-H.1.

* (N)ormal, (R)eactivity, (I)nstrument, (C)omponent, (M)ajor,

Simulator Exercise Guide

File Number: 2 Rev: 0	Title: 2001 NRC Exam Scenario
Lesson Plan: N/A	Duration: 1.8 hours
Author: Joe Loesch	Approved by: _____ Date: _____

OBJECTIVES:

1. Perform a power increase to 15% per 1C1.2 section 5.14.
2. Transfer non-safeguards busses 11, 12, 13, and 14 from the Reserve to the Main source per 1C1.2.
3. Diagnose and take corrective action for a high failure of a steam generator pressure channel per C47, C 51, and Tech Specs.
4. Diagnose and take corrective action for an inadvertent TDAFW pump start and steam leak in Turbine building requiring isolation of steam to 11 TDAFW pump per C47, F-9, and Tech Specs.
5. Diagnose and take corrective action for an Inadvertent Safety Injection per E-0.
6. Diagnose and take corrective action for a failure of the steam dump system along with auto MSIV closure failure per E-0.
7. Diagnose and take corrective action for a Loss of Heat Sink per FR-H.1.
8. Implement emergency plan per F3-2 and F3-4 (SRO's only).

RELATED PRA INFORMATION (See PITC 2.3):

Initiating Event with Core Damage Frequency:

Loss of MFW (4.4%)

Important Components:

11, 12 AFW Pumps

Important Operator Actions with Task Number:

Restore MFW following a Reactor Trip CRO 059.ATI.02

QUANTITATIVE ATTRIBUTES

Instrument/Component Malfunctions:

Before EOP Entry:

1. SG Pressure Channel PT-478 fails high.
2. Inadvertent Auto start of 11 TDAFW pump with subsequent steam leak the steam supply line.

After EOP Entry:

1. Bus 16 Lockout
2. Steam Dump Valves fail Open
3. Main Steam Isolation valves fail to close automatically

Abnormal Events:

1. F-9; High Energy Line Leak

Major Transients:

1. E-0; Reactor Trip or Safety Injection.
2. FR-H.1; Loss of all Feedwater

Technical Specifications:

1. T.S. Table 3.5-2B; SG Pressure channel declared inoperable, 6 hours LCO to trip bistables.
2. T.S. 3.4.B.2 TDAFW Pump declared inoperable, pre-existing LCO action in effect for 22 Diesel Driven Cooling Water pump requires entry into 1 hour LCO action statement per T.S. 3.0.C.

Critical Tasks:

1. Manually isolate steam flow from the steam generators before an integrity orange path develops.
2. Establish feedwater flow into at least 1 SG before RCS bleed and feed is required.

SCENARIO OVERVIEW

Initial Conditions:

- 22 Cooling Water Pump, 13 Charging Pump, 123 Air Compressor, and Breaker 16-10 out of service. Pre-existing stable 8 GPD SG tube leak on 11 SG. Was shutdown for 6 days (Forced outage) after 4 months of full power operation.

Sequence of Events:

Normal Power Increase

- Normal power increase from 8 to 15%.
- Transfer of non-safeguards busses 11, 12, 13, and 14 from the Reserve to the Main source.

Steam Generator Pressure Channel Failure

- 12 Steam Generator Pressure Channel 1P-478 (Blue Channel) fails high.
- 12 SG PORV fails open and must be manually closed.
- The channel will be declared inoperable per T.S. Table 3.5-2B.
- Bistables will be tripped per 1C51.3.

Inadvertent auto start of 11 TDAFWP and steam leak in Turbine building

- 11 TDAFWP starts inadvertently requiring the operator to manually stop the pump.
- A steam leak occurs in the turbine building in the common steam supply line to the Turbine Driven AFW pump.
- A local evacuation will be required.
- Closing both steam supplies to the AFW pumps will isolate the steam leak.
- The TDAFW pump will be declared inoperable and an LCO entered per T.S. 3.4.B.2.a and T.S.3.0.C.

Inadvertent Safety Injection

- An inadvertent Safety Injection Signal occurs requiring entry into E-0.
- A failure in the Steam Dump control circuit along with a failure in the MSIVs to auto isolate results in a loss of SG inventory.
- Transition out of E-0 will occur during step 11 of E-0.

Loss of all Auxiliary Feedwater

- A lockout of Bus 16 occurs which results in a loss of all AFW requiring entry into FR-H.1
- Resetting the Safety Injection signal and establishing Main Feedwater flow to the Steam Generators via the FRV bypass valves will restore Feedwater.

PRE-EXERCISE BRIEF

1. Approximately ½ hour before the scheduled start of this scenario:
 - a) **Provide** the crew with the turnover sheet.
 - b) **Provide** the crew with a consumable copy of 1C1.2 signed off up to section 5.14. (See step 1 of instructor guide).
 - c) **Brief** the crew on the initial conditions of this scenario AND **allow** the crew to conduct a pre-job brief for the power increase.
2. **Brief** the crew per Appendix E, Part E of NUREG 1021.

INSTRUCTOR GUIDE

1. **Initialize** to IC-16 AND **verify** the following conditions:
 - a. RCS boron display = 1154ppm
 - b. MOC ΔI displayed.
 - c. ERCS is on-line and functional with alarms acknowledged/cleared.

2. **Sign off** all steps in 1C1.2 up to section 5.14 AND **enter** the following values in Appendix B:
 - a. Time to accelerate o synch → **10** minutes.
 - b. Maximum recommended acceleration rate → 1800 rpm / **10** minutes = **180** rpm/min.
 - c. Time to hold at 15% → **28** minutes.
 - d. Time to increase load to 100% → **85** minutes.
 - e. Maximum recommended loading rate → 85% / **85** minutes = **1.0** %/min

3. **Place** ERCS quickplot "SGWR" on U1SDCON2-C (E-panel).

4. **Reduce** turbine load to approximately 8% (~25 Mwe) by performing the following:
 - a. **Place CS-46338**, STEAM DUMP MODE, in "STEAM PRESS".
 - b. **Set** the SETTER display to 2.8 on the Turbine EH control Panel.
 - c. **Depress** the turbine control **GO** pushbutton.
 - d. **Maintain** Control Rods at their original level to keep Tave elevated and allow Steam Dumps to open slightly.
 - e. WHEN generator output indicates 25 Mwe, THEN **depress** the turbine control **HOLD** pushbutton (reference should be at 2.8).
 - f. **Place** turbine control in "IMPOUT".
 - g. **Place** ERCS TPM in "NIS" power.

5. **Verify** non-safeguards busses 11, 12, 13, & 14 are on the "R" source.

6. **Verify** the following annunciators OFF:
 - a. **47014-0302** INTERMEDIATE RANGE BLOCKED
 - b. **47014-0402** POWER RANGE LO SETTING TRIP BLOCKED
 - c. **47014-0501** P-10 NUCLEAR AT POWER PERMISSIVE

7. **Perform** the following to simulate a 8 GPD tube leak in 11 Steam Generator:
 - a. **Set-up** for continuous leakage monitoring on the C-panel ERCS terminal U1SDCON1-C using TOC **XT24**.
 - b. **Place** ERCS quickplot SGLEAK2 on an RO desk terminal.

- c. Sign-off sections 2.4, 2.5 AND Section A of Table 1 in 1C4 AOP2.
- d. Fill-in the following data in Table 1 of 1C4 AOP2:

	Column A	Column B	Column C	Column D	Column E	Column F	Column G	Column H
Date/Time	1R-15 Counts (CPM) 1U0018A	Leak rate from Chemist (GPD)	Conversion Factor (CPM/GPD)	1R-15 Counts for 30 GPD Leak	1R-15 Counts for 75 GPD leak	1R-15 Leak rate (GPD)	1R-15 Leak rate ROC (GPD/HR)	Air Ejector flow (cfm)
Current Date / Current time minus 1 hour	70	8	8.75	263	656	N/A	N/A	5.1

NOTE:

Changing the conversion factor will have an affect on the rolling average and rate-of-change calculations for a short period of time.

- e. Update the conversion constant **1K0015** for CPM/GPD in ERCS:
- Step 1** Place the ERCS console in OVERRIDE.
Step 2 At the 'SELECT FUNC. KEY or TURN-ON CODE' prompt, type 'SUB'.
Step 3 At the 'ENTER POINT ID' prompt, type '1K0015'
Step 4 At the 'ENTER SUBSTITUTE VALUE' prompt, type the conversion value (8.75).
Step 5 Return the ERCS console to NORMAL mode.
8. Place 13 Charging Pump in "PULLOUT" using **CS-46294** AND hang an information card on the control switch.
9. Place 123 Air Compressor in "PULLOUT" using **CS-46098** AND hang an information card on the control switch.
10. Place Breaker 16-10 in "PULLOUT" using **CS-46914** AND hang an information card on the control switch.
11. Perform the following to align 121 CL Pump to Loop B Cooling Water Header:
- a. Hang information cards on the following switches:
- **CS-46046** (MV-32034) 121 CLG WTR HDR VLV A "VALVE CLOSED, BREAKER OPEN"
 - **CS-46118** (MV-32035) 121 CLG WTR HDR VLV B "VALVE CLOSED, BREAKER OPEN"
 - **CS-46519** (MV-32036) 121 CLG WTR HDR VLV C "VALVE OPEN, BREAKER OPEN"
 - **CS-46509** (MV-32037) 121 CLG WTR HDR VLV D "VALVE OPEN, BREAKER OPEN"
- b. Place 22 DD CLG WTR PUMP in "PULLOUT" using **CS-46523** AND hang an information card on the control switch.
- c. Post "DSL CLG WTR PUMP OOS" signs on control panels.
12. IF desired, verify all conditions are stable THEN perform a snapshot of the simulator to an unused IC.
13. Advance all charts to clear previous trends.

14. Conduct turnover with the crew.
15. Allow the crew to increase power to 15 percent and conduct the R to M transfer.

NOTE:

IF necessary for the RO to perform the actions associated with the SG pressure channel failure (per lead examiners direction), **THEN** distract the BOP operator by calling the leads desk as an RPS technician and ask the BOP operator to check the CR reading on 1R30. Enter the event once the BOP operator steps behind the board.

16. **WHEN** the crew completes transfer of the Steam Dump System to TAVE control, **THEN** enter the blue SG Pressure channel failure high on 12 Steam Generator. **(Relative Order of 1, Trigger 1)**

NOTE:

The lead examiner should decide if tripping of the bistables is necessary. IF not, **THEN** inform the crew that an I&C technician will not be available to trip the bistables for about 2 hours.

- a. If directed, **Then** trip the bistables. **(Relative Order of 2)**
- b. **Continue** with the next event at the discretion of the lead examiner.
17. Enter the inadvertent start of 11 TDAFWP **(Relative Order of 3, Trigger 3)**

NOTE:

It is possible that the crew may decide to stop the TDAFWP by closing the steam supply valves. If it appears that this is going to occur, move on to the next event before the steam supplies are isolated.

- a. IF asked to investigate the pump locally, **THEN** report:
"There is nothing out of the ordinary in the AFWP room, however there is a steam leak from the steam supply line to the TDAFWP somewhere in the locked box outside of the AFWP room"
- b. **Continue** with the next event immediately following the stop of 11 TDAFW pump.
18. Enter the steam leak in the Turbine Building. **(Relative Order of 4, Trigger 4)**
- a. 60 seconds after entering the steam leak, **call** the control room as the Turbine Building Operator **AND** state:
"There is a large amount of steam on the Unit 1 Turbine Building 695' level near the AFW Pump room behind the CARDOX tank."
- b. IF the turbine building operator is called concerning the status of the steam leak following isolation, **THEN** report:
"The steam leak has stopped."
- c. IF asked, **THEN** perform the actions of F-9 as the unit 2 SS.
- d. **Continue** with the next event at the discretion of the lead examiner.

NOTE:

The crew may decide to manually trip the reactor during the steam leak, however, this will not isolate the leak.

19. IF the crew does not manually trip the reactor, THEN Enter the inadvertent SI with loss of Bus 16, Steam Dump, and MSIV failure. (*Relative Order of 5, Trigger 13*)
- a. WHEN a red path on heatsink is indicated on ERCS, THEN delete the MSIV control switch failure. (*Relative Order of 6*)
 - b. IF the crew already attempted manual MSIV closure, THEN delete the MSIV auto closure failure. (*Relative Order of 7*)
 - c. IF requested, THEN provide the following information OR perform the following actions:
 - IF requested to cross-connect MDAFW pumps THEN perform the following:
 - a) **Perform** section 5.7 of 1C28.1 up to the point of opening the MD AFW pump manual discharge valves **AF-13-1** and **2AF-13-1**.
 - b) **Report** that you are unable to open **2AF-13-1** because the stem has broken off the valve.
 - IF asked to address the bus 16 lockout, THEN state:
"Unit two operators will address the bus 16 lockout"
20. When Main Feedwater has been established in FR-H.1, And at the discretion of the Lead Examiner, **place** the simulator in freeze.
21. Do NOT reset the simulator until the Lead Examiner has consented.

Name: _____

Position: SS BOP RO

Date: _____

Scenario start time: _____

Event Description	KA Number	KA Value
Normal Power Increase / Transfer of non-safeguards busses	2.2.2	4.0 / 3.5

Time	S/U	Position	Expected Response
			C1.2 Section 5.14
		SS	<ul style="list-style-type: none"> • Direct power increase
		RO	<ul style="list-style-type: none"> • Start increasing reactor power to 15%.
		RO	<ul style="list-style-type: none"> • Turn both power range low setting high flux trip block switches to "BLOCK" and release.
		RO	<ul style="list-style-type: none"> • Turn both intermediate range high flux trip block switches to "BLOCK" and release.
		BOP/SS	<ul style="list-style-type: none"> • Record the time reactor power reaches 15%.
		BOP	<ul style="list-style-type: none"> • Set the turbine rate.
		BOP	<ul style="list-style-type: none"> • Place the EH control in "IMP IN"
			Transfer of non-safeguards busses
		BOP	<ul style="list-style-type: none"> • For each non-safeguards bus, CLOSE the 1M Transformer breaker and observe the load transfer on the ammeter, THEN OPEN the corresponding 1R Transformer breaker. <ul style="list-style-type: none"> - Close 14-9, Open 14-4 - Close 13-9, Open 13-1 - Close 12-2, Open 12-1 - Close 11-4, Open 11-1
		BOP	<ul style="list-style-type: none"> • Transfer the Steam Dump System to TAVG control.

Evaluator Note:

- The BOP operator will be asked to obtain a reading behind the control board to ensure the RO takes the actions in the next event. (Blue SG Pressure Channel Fails High)
- Once the steam dump has been transferred to Tave control, the first event can be entered at the lead examiners discretion. (relative order of 1)

Comments:

Name: _____

Position: SS BOP RO

Date: _____

Event Description	KA Number	KA Value
Steam Generator Pressure Blue Channel Failure High on 12 SG <i>(Relative order of 1)</i>	016 A2.01	3.0 / 3.1

Time	S/U	Position	Expected Response
			C47011:0405 FW System Trouble
		RO	<ul style="list-style-type: none"> Identifies alarm condition and references ARP.
		RO	<ul style="list-style-type: none"> Take manual control and close 12 SG PORV.
		SS	<ul style="list-style-type: none"> Directs actions of ARP.
		BOP	<ul style="list-style-type: none"> Verify SGWLC is operating properly in automatic. Identify failed channel and refer to C51. Contact I&C and System Engineer to determine cause.
			C51.3 P-478 High
		SS	<ul style="list-style-type: none"> Refer to T.S.3.5 (6 hr LCO for bistable tripping)
		BOP	<ul style="list-style-type: none"> Trip and concurrently verify bistables. (Lead examiners discretion if this occurs)
		BOP/SS	<ul style="list-style-type: none"> Initiate a work order on the failed channel.
		BOP/SS	<ul style="list-style-type: none"> Make appropriate log entries.
		ALL	<ul style="list-style-type: none"> Consider effects on input to Thermal Power Monitor output. (No effect while on NIS power)

Evaluator Note:

- The BOP operator needs to be occupied for to ensure the RO takes the actions for this event. (Blue SG Pressure channel failure)
- Move to next event at the discretion of the lead examiner. (Relative order of 3)

Comments:

Name: _____

Position: SS BOP RO

Date: _____

Event Description	KA Number	KA Value
Inadvertent auto start of 11 TDAFWP followed by a steam leak in Turbine building requiring isolation of steam to 11 TDAFW pump <i>(Relative order of 3)</i>	APE 040 AA1.04	4.3 / 4.3

Time	S/U	Position	Expected Response
			11 TDAFWP Inadvertent Auto Start (Alarms 47010:0601 / 0603 will eventually be generated "FRV closure")
		BOP	<ul style="list-style-type: none"> Identify running pump. Determine reason for pump start.
		SS	<ul style="list-style-type: none"> Directs stopping of pump.
		BOP	<ul style="list-style-type: none"> Stop 11 TDAFWP <ul style="list-style-type: none"> Close TDAFW Pump to SG MVs Stop pump using control switch Verify local actions Open TDAFW Pump to SG MVs
			C47022:0611 Fire Detection Panel FP121 Fire Alarm
		BOP	<ul style="list-style-type: none"> Determine alarming zones. Notify Turb. Bldg. Operator of affected locations including zone #'s.
			F-9 High Energy Line Break/Leak (The Unit 2 SS will be allowed to perform the actions of F-9, if asked.)
		BOP/SS	<ul style="list-style-type: none"> IF information from person reporting the HELB is determined by Control Room personnel to warrant an evacuation, THEN evacuate personnel from area of the HELB. <ul style="list-style-type: none"> Determine assembly points Sound the EVACUATION ALARM. Announce over the plant page. Sound the EVACUATION ALARM again. Repeat the announcement. Direct security (4318) to conduct Personnel Accountability using F3-10 as guidance.
		SS	<ul style="list-style-type: none"> Directs appropriate Control Room actions necessary to stop or mitigate the release (i.e., CLOSE steam supply MV's to TDAFW pump.)
		BOP	<ul style="list-style-type: none"> Operate ventilation supply and exhaust fans as necessary to provide cooling and evacuation of steam and heat. (i.e. Turn on all TB roof exhausters)
		SS	<ul style="list-style-type: none"> Declare 11 TDAFW Pump inoperable per T.S. 3.4.B.2.a. and enter 1-hour LCO action per T.S.3.0.C. (Concurrent inoperability of train A pump and Train B Cooling Water Pump)

Evaluator Note:

- The simulator operator will enter the steam leak after the TDAFWP is stopped.
- The Unit 2 SS will be allowed to perform the actions of F-9, if asked.
- Move to next event at the discretion of the lead examiner. (Relative Order of 5)

Comments:

Name: _____

Position: SS BOP RO

Date: _____

Event Description	KA Number	KA Value
Inadvertent Safety Injection with steam dump inadvertent opening with Bus 16 lockout <i>(Relative Order of 5)</i>	013 A2.06	3.7 / 4.0

Time	S/U	Position	Expected Response
		ALL	<p align="center">E-0 - Reactor Trip or Safety Injection</p> <ul style="list-style-type: none"> • Verify Reactor Trip • Verify turbine trip. • Verify safeguards buses energized. <ul style="list-style-type: none"> - Enter 1C20.5 AOP2 to re-energize bus 16 (Bus 16 is lockout and will not re-energize. The actions may be directed to unit 2 operators or BOP) • Check if SI is actuated (Operator may manually backup the auto SI signal. The RCP trip criteria will probably be met here.) • Verify Safeguards component alignment • Check if Main Steam Lines are Isolated <ul style="list-style-type: none"> - Manually Close MSIV's (<i>Critical Task</i>)¹ • Check Containment Pressure • Perform the following: <ul style="list-style-type: none"> - Announce Rx trip and SI, notify SM/SEC. - Close MV-32115, CC to SFP Cooling. (No power available) - Ensure communication with NRC is established within 1 hour. - Open turbine HP drains. (BOP) - Direct outplant to stop the TB roof exhausters and isolate the MSRs per Att. J. (BOP) • Verify SI Flow • Verify Total AFW Flow – Greater Than 200 gpm. <ul style="list-style-type: none"> - Transition to FR-H.1.

Evaluator Note:

- The steam dumps will not be able to be closed from the control room.
 - The MSIVs will initially not close in manual or auto to ensure a red path in heat sink develops. When the red path develops, the malfunction will be removed and the operator will be able to manually close the MSIVs. If the crew had already placed the switch to close, the MSIVs will auto close after the red path develops.
1. Manually isolate steam flow from the steam generators before an integrity orange path develops. (May be accomplished by other means such as locally isolating each steam dump CV)

Comments:

Name: _____

Position: SS BOP RO

Date: _____

Event Description	KA Number	KA Value
Loss of all Auxiliary Feedwater	E05 EA1.3	3.8 / 4.2

Time	S/U	Position	Expected Response
		ALL	<p style="text-align: center;">FR-H.1</p> <ul style="list-style-type: none"> • Verify RCS pressure > SG pressure, and Thot >350°F • Check for secondary heat sink. <ul style="list-style-type: none"> - WR SG levels - >9% in either SG - PRZR pressure - < 2335 psig • Attempt to restore AFW flow (No success path): <ul style="list-style-type: none"> - Attempt restart from control room. (no power) - Dispatch an operator to attempt to restore AFW flow locally. - Attempt cross-tie of AFW from Unit 2 to Unit 1. (valve fails) • Stop both RCPs. (Stopped earlier due to RCP trip criteria) • Establish Main FW flow to at least 1 steam generator: <p><i>(Critical Task)¹</i></p> <ul style="list-style-type: none"> - Reset SI - Place condensate system in service (Must start a pump) - Check FW CI valves open, if not reset CI and open them. - Depress both A and B FW bypass reset pushbuttons. - Start one main FW pump. - Control flow with FW bypass valves to at least 1 SG.²

Evaluator Note:

- 12 SG FW Containment Isolation valve is powered from the locked out bus 16 so it will not close on the CI signal. It also does not have power to the indicating lights on the CS but can its position be checked on the CI panel. The crew is expected to open the 11 SG FW CI valve.
1. Establish feedwater flow into at least 1 SG before RCS bleed and feed is required.
 2. The scenario should be terminated when 200 gpm (100,000 lbm/hr) flow is established to the SG(s).

Comments:

Stop Time: _____

Simulator Input Summary

<i>Relative Order</i>	<i>System or Panel Drawing</i>	<i>TYPE</i>	<i>CODE</i>	<i>Severity or Value</i>	<i>Event Trigger</i>	<i>TIMING</i>	<i>DESCRIPTION</i>
0		MALF	SG01A	.00011			8 GPD SG tube leak in 11 SG
0	SIMCL01C	Remote Function	CL109	Bus 26			121 CL Pump Source
0	SIMED11	Remote Funct.	CL110	RACKOUT			25-01 source breaker
0	SIMED11	Remote Funct.	CL111	CLOSED			26-17 source breaker
0	SIMCL01C	Override DI	DI-46046C CLOSE	On			Close MV-32034
0	SIMCL01C	Override DI	DI-46118C CLOSE	On			Close MV-32035
0	SIMCL01C	Override DI	DI-46519O OPEN	On			Open MV-32036
0	SIMCL01C	Override DI	DI-46509O OPEN	On			Open MV-32037
0	SIMCL01C	Override DO	LO-46046G	Off			Simulate 1AB1-B1 open
0	SIMCL01C	Override DO	LO-46046R	Off			Simulate 1AB1-B1 open
0	SIMCL01C	Override DO	LO-46118G	Off			Simulate 1AB2-A1 open
0	SIMCL01C	Override DO	LO-46118R	Off			Simulate 1AB2-A1 open
0	SIMCL01C	Override DO	LO-46519G	Off			Simulate 1AB1-B2 open
0	SIMCL01C	Override DO	LO-46519R	Off			Simulate 1AB1-B2 open
0	SIMCL01C	Override DO	LO-46509G	Off			Simulate 1AB2-A2 open
0	SIMCL01C	Override DO	LO-46509R	Off			Simulate 1AB2-A2 open
0	B1-B2	ANN MALF	47015:0105W	CRY WOLF			13 Charging Pump TOOS
0	Event Trigger	Event Action	rdc0001a<20		13		Enter trigger #13 when reactor trips
0	SIMMS01B	Malfunction	RP06	Insert			MSIVs Fail to Auto isolate
0	D1-D11	DI Override	DI-46158C	OFF			MSIV CS override open
0	D1-D11	DI Override	DI-46159C	OFF			MSIV CS override open
1	SIMMS01A	System Override	RX216	1400	1		12 SG Pressure (PT-478) fails high
2	SIMRP03H	Remote Function	RP157	Trip			B/S IPC-478-A
2	SIMRP03H	Remote Function	RP136	Trip			B/S IPC-478-B
3	SIMFW08	DI Override	DI-46424ST	ON	3		11 TDAFWP inadvertent start
3	SIMFW08	DI Override	DI-46438A	OFF	3		11 TDAFWP inadvertent start

Simulator Input Summary (Continued)

<i>Relative Order</i>	<i>System or Panel Drawing</i>	<i>TYPE</i>	<i>CODE</i>	<i>Severity or Value</i>	<i>Event Trigger</i>	<i>TIMING</i>	<i>DESCRIPTION</i>
4	SIMMS01A	Malfunction	MS10	10	4		Main Steam Line Break on common supply line to TDAFW Pump
5	SIMRP02	Malfunction	RP04A	Insert	13		SI Train "A" Actuation
5	SIMRP02	Malfunction	RP04B	Insert	13		SI Train "B" Actuation
5	SIMMS01B	Remote Function	MS107	100	13		Manual Control Of Steam Dump CV-31100
5	SIMMS01A	Remote Function	MS129	100	13		Manual Control Of Steam Dump CV-31086
5	SIMMS01A	Remote Function	MS130	100	13		Manual Control Of Steam Dump CV-31085
5	SIMMS01B	Remote Function	MS131	100	13		Manual Control Of Steam Dump CV-31090
5	SIMMS01B	Remote Function	MS132	100	13		Manual Control Of Steam Dump CV-31091
5	SIMED04	Malfunction	ED09F	Insert	13		Bus 16 Lockout
5	SIMMS01B	Remote Function	MS133	Isolated	13		IA Supply to CV-31100
5	SIMMS01A	Remote Function	MS134	Isolated	13		IA Supply to CV-31086
5	SIMMS01A	Remote Function	MS135	Isolated	13		IA Supply to CV-31085
5	SIMMS01B	Remote Function	MS136	Isolated	13		IA Supply to CV-31090
5	SIMMS01B	Remote Function	MS137	Isolated	13		IA Supply to CV-31091
6	D1-D11	DI Override	DI-46158C CLOSE	Delete			Delete MSIV CS override
6	D1-D11	DI Override	DI-46159C CLOSE	Delete			Delete MSIV CS override
7	SIMMS01B	Malfunction	RP06	Delete			Delete MSIV Auto isolate failure

RETENTION: 7 Days

UNIT 1 LPEO / PEO TURNOVER LOG

DATE:
SHIFT: N

DAY/NIGHT

CAT 1 VENT OPENINGS: 0 sqft

SYSTEM CONDITION: GREEN

SAFEGUARDS EQUIP. OOS/LCO'S AND ASSOCIATED ACTION STATEMENTS

- 22 Cooling Water Pump declared OOS today at 0400 (5% power). 121 Cooling Water Pump aligned to Loop B Header but not qualified as a safeguard replacement (operating outside design pump curves) – 7 day LCO action statement per T.S. 3.3.D.2.a.

RAD MONITORS OOS

None

ANNUNCIATORS OOS

None

OUTSTANDING SP'S

None

FIRE DET / PROT EQP IMPAIRMENTS

None

OTHER EQUIPMENT OOS / STATUS

- 123 Air compressor out for 1000 hour SP. CP-40-7 open.
- 13 Charging Pump TOOS for desurger work.
- Breaker 16-10 OOS. Replacing parts per Tech Bulletin.
- 8 GPD tube leak in 11 SG. Stable for last two months. 1C4 AOP2 section 2.5 "Increased Monitoring" in effect. SS review of leak rate trend due in 4 hours.

MAJOR EQUIPMENT REPAIRED / RETURNED TO SERVICE

- Steam leak on 1A MSR repaired. (Unit had been shutdown for 6 days)
- 11 MFP oil cooler leak repaired

OPERATIONAL PLANS FOR COMING SHIFT

- 8% power Startup in progress. Continue with C1.2 at section 5.14

NEW PROCEDURES / INSTRUCTIONS

- All Surveillance procedures listed in C1.2 section 5.14 are NA for this startup.

WATCHSTANDERS LPEO: Flanders PEO: Lapcinski

LPEO Relieved By: _____ Time: _____ Date: _____

PEO Relieved By: _____ Time: _____ Date: _____

CB WALKDOWN → LPEO: _____ Time: _____

→ PEO: _____ Time: _____

Facility: **Prairie Island** Scenario No.: **3** Op-Test No.:

Examiners: Operators:

Initial Conditions:

- MOC, 100% power
- Unit 2 at 100%

Turnover:

22 Cooling Water Pump, 13 Charging Pump, 123 Air Compressor, and Breaker 16-10 out of service. Pre-existing stable 8 GPD SG tube leak on 11 SG. Adding 10 gallons water 7-8 times a shift for Tave control.

Event No.	Malf. No.	Event Type*	Event Description
1		C (BOP)	Swap running CC Pumps with failure of CC HX Cooling Water inlet valve to remain open. (LCO action entry)
2		I (RO)	Turbine 1 st stage pressure white channel (PT-485) failed low.
3		R (RO) N (BOP)	Loss of main generator bus duct cooling requiring power reduction.
4		C	Failure of Control Rod G-11 to move. (LCO action entry)
5		M (ALL)	Loss of all AC per E-0 and ECA-0.0
6		C (RO)	Cooling Water Pump fails to auto start requiring manual operation.

* (N)ormal, (R)eactivity, (I)nstrument, (C)omponent, (M)ajor,

Simulator Exercise Guide

File Number: 3 Rev: 0	Title: 2001 NRC Exam Scenario
Lesson Plan: N/A	Duration: 2.0 hours
Author: Joe Loesch	Approved by: _____ Date: _____

OBJECTIVES:

1. Swap running CC pumps and respond to a failure of the CC HX Cooling water inlet valve to open per 1C14.
2. Diagnose and take corrective action for a turbine 1st stage pressure channel (PT-485) failed low per C47 and C51.
3. Diagnose and take corrective action for a loss of main generator bus duct cooling per C47 and C22.5 AOP1.
4. Diagnose and take corrective action for a stuck rod per 1C5 AOP5 and Tech Specs.
5. Diagnose and take corrective action for a loss of all AC per E-0 and ECA-0.0.
6. Diagnose and take corrective action for a loss of cooling water per C35 AOP2.

RELATED PRA INFORMATION (See PITC 2.3):

Initiating Event with Core Damage Frequency:

Loss of Offsite Power (LOOP) (34.2%)

Important Components:

12, 121, 22 CL pumps
D1, D2 Diesel Generators
4160V Bus 15, 16

Important Operator Actions with Task Number:

Cross-tie 4KV buses during station blackout

QUANTITATIVE ATTRIBUTES**Reactivity Changes:**

1. Reduce power to less than 9000 amps due to loss of bus duct cooling.

Normal / Abnormal Events:

1. 1C14 – Swap running Component Cooling Pumps
2. C22.5 AOP1 – Loss of Bus Duct Cooling
3. 1C1.4 AOP1 - Rapid Power Reduction
4. 1C5 AOP5 – Stuck Rod
5. C35 AOP2 – Loss of Pumping Capacity or Header Without SI.

Instrument/Component Malfunctions:*Before EOP Entry:*

1. MV-32145 (CC HX cooling water inlet) fails to open.
2. Turbine 1st Stage Pressure Channel (PT-485) Fails Low.
3. Loss of Main Generator Bus Duct Cooling.
4. Stuck Rod.

After EOP Entry:

1. 121 Cooling Water Pump fails to start.

Major Transients:

1. E-0 – Reactor Trip or Safety Injection
2. ECA-0.0 – Loss of All Safeguards AC Power

Technical Specifications:

1. 1-hour LCO action entered for 22 CL pump inoperable in conjunction with 11 CC HX per T.S.3.0.C.
2. 72-hour LCO action entered per T.S. 3.10.G.6 for inoperable control rods.
3. Apply T.S. 3.10.G.2 to initiate shutdown when unable to repair control rods in LCO time.

Critical Tasks:

1. Restore cooling water to Header B components prior to D2 Diesel Generator tripping due to loss of cooling water.

SCENARIO OVERVIEW

Initial Conditions:

- 22 Cooling Water Pump, 13 Charging Pump, 123 Air Compressor, and Breaker 16-10 out of service. Pre-existing stable 8 GPD SG tube leak. Adding 10 gallons water 7-8 times a shift for Tave control.

Sequence of Events:

Swap Running CC Pumps with failure of CL valve

- The CC system Engineer requests a swap of the running CC pumps for vibration readings.
- 11 CC Pump will be started per section 5.2 of 1C14 but the cooling water inlet motor valve fails to open resulting in 11 CC HX inoperability per Tech Specs.
- 11 CC Pump will be stopped per section 5.3 of 1C14.

Turbine 1st Stage Pressure Channel (PT-485) Fails Low

- PT-485 failing low will result in auto rod insertion.
- Control Rods will be taken to "Manual".
- Tave will be restored to Tref using manual rod control.
- Steam Dumps will be placed in the "Steam Pressure" mode.
- One bistable will be removed from service.
- Control Rods will remain in "Manual" for the remainder of the scenario.

Loss of Main Generator Bus Duct Cooling

- A trip of the running Bus Duct Cooler Blower with a failure of the standby blower to start results in a loss of all bus duct cooling.
- C22.5 AOP1 "Loss of Generator Bus Duct Cooling" will be entered via C47.
- All efforts to restore bus duct cooling are unsuccessful and a rapid power reduction is necessary to lower generator output to ≤ 9000 amps per C1.4 AOP1.

Stuck Rod

- During the power reduction, a rod in the controlling rod bank fails to move.
- 1C5 AOP5 "Misaligned Rod, Stuck Rod, and/or RPI Failure or Drift" will be entered.
- Turbine load or boron concentration adjustments will be necessary to restore Tave to Tref.

Loss of All AC

- A loss of all offsite AC power, loss of D2 to auto start, and Bus 15 Lockout will require entry into ECA 0.0 via E-0.
- Power will be restored to Bus 16 via D2 using step 5 RNO of ECA 0.0.

Loss of Cooling Water

- A failure of 121 Cooling Water Pump to auto start during the loss of all AC will require entry into C35 AOP2 "Loss of Pumping Capacity or Supply Header Without SI" via ECA 0.0 step 4.
- 121 Cooling Water Pump will be started manually to restore cooling water.

PRE-EXERCISE BRIEF

1. **Brief** the crew per Appendix E, Part E of NUREG 1021.

INSTRUCTOR GUIDE

1. Initialize the simulator to IC-10 AND verify the following conditions:
 - a) RCS boron display = 814 ppm.
 - b) MOC Δ I displayed.
 - c) Bank D step counters at 218, all others 228.
 - d) All charts advanced and cleared of previous trends.
 - e) ERCS is on-line and functional with alarms acknowledged/cleared.
2. Enter the pre-existing malfunctions (*Relative Order of 0*).
3. Perform the following to simulate a 8 GPD tube leak in 11 Steam Generator:
 - a) **Set-up** for continuous leakage monitoring on the C-panel ERCS terminal U1SDCON1-C using TOC XT24.
 - b) Place ERCS quickplot SGLEAK2 on an RO desk terminal.
 - c) **Sign-off** sections 2.4, 2.5 AND Section A of Table 1 in 1C4 AOP2.
 - d) **Fill-in** the following data in Table 1 of 1C4 AOP2:

	Column A	Column B	Column C	Column D	Column E	Column F	Column G	Column H
Date/Time	1R-15 Counts (CPM) 1U0018A	Leak rate from Chemist (GPD)	Conversion Factor (CPM/GPD)	1R-15 Counts for 30 GPD Leak	1R-15 Counts for 75 GPD leak	1R-15 Leak rate (GPD)	1R-15 Leak rate ROC (GPD/HR)	Air Ejector flow (cfm)
Current Date / Current time minus 1 hour	70	8	8.75	263	656	N/A	N/A	5.1

NOTE:

Changing the conversion factor will have an affect on the rolling average and rate-of-change calculations for a short period of time.

- e) Update the conversion constant 1K0015 for CPM/GPD in ERCS:
 - Step 1 Place the ERCS console in OVERRIDE.
 - Step 2 At the 'SELECT FUNC. KEY or TURN-ON CODE' prompt, type 'SUB'.
 - Step 3 At the 'ENTER POINT ID' prompt, type '1K0015'
 - Step 4 At the 'ENTER SUBSTITUTE VALUE' prompt, type the conversion value (8.75).
 - Step 5 Return the ERCS console to NORMAL mode.
4. Place 13 Charging Pump in "PULLOUT" using CS-46294 AND hang an information card on the control switch.
5. Place 123 Air Compressor in "PULLOUT" using CS-46098 AND hang an information card on the control switch.

6. Place Breaker 16-10 in "PULLOUT" using **CS-46914** AND hang an information card on the control switch.
7. Perform the following to align 121 CL Pump to Loop B Cooling Water Header:
- a) Hang information cards on the following switches:
- **CS-46046** (MV-32034) 121 CLG WTR HDR VLV A "VALVE CLOSED, BREAKER OPEN"
 - **CS-46118** (MV-32035) 121 CLG WTR HDR VLV B "VALVE CLOSED, BREAKER OPEN"
 - **CS-46519** (MV-32036) 121 CLG WTR HDR VLV C "VALVE OPEN, BREAKER OPEN"
 - **CS-46509** (MV-32037) 121 CLG WTR HDR VLV D "VALVE OPEN, BREAKER OPEN"
- b) Place 22 DD CLG WTR PUMP in "PULLOUT" using **CS-46523** AND hang an information card on the control switch.
- a) Post "DSL CLG WTR PUMP OOS" signs on control panels.
8. IF desired, **verify** all conditions are stable THEN perform a snapshot of the simulator to an unused IC.
9. Conduct shift turnover:
10. WHEN the crew performs the swapping of running CC pumps for vibration readings, THEN perform the following:
- a) WHEN MV-32145 strokes full open, THEN fail it closed (*Relative order of 1, Trigger 1*).
- b) IF asked to investigate/open MV-32145 locally, THEN report that the motor valve is jammed and cannot be operated.
- c) **Continue** with the next event at the discretion of the lead examiner.
11. Enter the turbine first stage pressure channel failure (*Relative order of 2, Trigger 2*).

NOTE:

The lead examiner should decide if tripping of the bistable is necessary. IF not, THEN inform the crew that an I&C technician will not be available to trip the bistable for about 2 hours.

- a) If directed, Then trip the bistable (*Relative order of 3, Trigger 3*).
- b) **Generate** work orders as directed.
- c) **Continue** with the next event at the discretion of the lead examiner.
12. Enter the loss of main generator bus duct cooling. (*Relative order of 4, Trigger 4*)
- a) If asked to investigate the reason for blower trip, Then report:
- There are no alarms on the Bus Duct Cooler Blower Control Panel.
 - Cooling water flow is 55 gpm.
 - You were not able to start the standby blower.
 - The discharge dampers for the inservice blower are OPEN.
 - MCC 1C1 Cell B4 and MCC 1D2 Cell F4 are both tripped OPEN
 - Dampers were inspected satisfactory through the plexiglass window AND there is no air leakage noted.
- b) If asked to CLOSE the tripped MCC breakers, Then report that they tripped back OPEN.

NOTE:

The control rod failure should be entered when reactor power is 85% to allow the RO to identify the failure.

13. When power has been reduced to about 85%, Then enter the failure of G-11 rod to move. **(Relative order of 5, Trigger 5)**
 - a) **Continue** with the next event at the discretion of the lead examiner.
14. **Enter** the loss of all offsite AC power, loss of D2, and Bus 15 Lockout. **(Relative order of 6, Trigger 6)**
 - a) IF asked to investigate the D2 failure, THEN report there are no local alarms on D2 and nothing looks unusual locally.
 - b) IF asked for the status of Unit 2 Safety Injection, THEN state:
"There is no SI on Unit 2"
15. When AC electrical power has been restored to bus 16 in ECA-0.0, AND at the discretion of the Lead Examiner, **place** the simulator in freeze.
16. Do NOT reset the simulator until the Lead Examiner has consented.

Name: _____

Position: **SS BOP RO**

Date: _____

Scenario start time: _____

Event Description	KA Number	KA Value
Swap running CC Pumps with failure of CC HX Cooling Water inlet valve to remain open	008 A4.08	3.1 / 2.8

Time	S/U	Position	Expected Response
			1C14 section 5.2 and 5.3
		BOP	<ul style="list-style-type: none"> • Notify the Aux Building Operator to check local parameters: • Start 11 CC Water Pump • Verify the associated CC HX cooling water inlet valve OPENS (it fails to open). • Direct Local checks of proper pump operation: • IF single pump operation is desired and total Component Cooling Water flow is less than 4000 gpm, THEN perform Section 5.3.
		BOP	<ul style="list-style-type: none"> • Stop 11 CC pump: • CLOSE the associated CC HX cooling water inlet valve (it will already be closed) • Make appropriate log entries.
		SS	<ul style="list-style-type: none"> • Enter appropriate Tech Spec action statement for both 22 CL pump and 11 CC HX OOS. (1-hour LCO action per T.S.3.0.C)

Evaluator Note:

- **WHEN** the CC pump is stopped, **THEN** hold the control switch in the "STOP" position until CC System pressure stabilizes above 75 psig. (Prevents auto re-start due to fluctuating pressure)
- Move to next event at the discretion of the lead examiner. (Relative order of 2)

Comments:

Name: _____

Position: SS BOP RO

Date: _____

Event Description	KA Number	KA Value
Turbine 1 st Stage Pressure White Channel (PT-485) Fails Low <i>(Relative order of 2)</i>	016 A2.01	3.0 / 3.1

Time	S/U	Position	Expected Response
			C47013-0305 / 1C51.2
		RO	<ul style="list-style-type: none"> Identifies condition and references ARP.
		SS	<ul style="list-style-type: none"> Directs actions of ARP.
		RO	<ul style="list-style-type: none"> Place rod control in "MANUAL" <u>AND</u> control Tave at value appropriate for power level.
		BOP/RO	<ul style="list-style-type: none"> Place one steam dump interlock bypass switch to "OFF"
		BOP/RO	<ul style="list-style-type: none"> Place steam dump in steam pressure mode <u>AND</u> verify valves closed.
		BOP/RO	<ul style="list-style-type: none"> Verify zero output on steam dump controller.
		BOP/RO	<ul style="list-style-type: none"> Return steam dump interlock bypass switch to "ON".
		BOP/RO	<ul style="list-style-type: none"> Verify SG level control operating properly in automatic.
		BOP/RO	<ul style="list-style-type: none"> Trip <u>AND</u> concurrently verify bistable 1PC-485-A. (Lead examiners discretion if need to accomplish)
		BOP/SS	<ul style="list-style-type: none"> Initiate Work Order to repair instrument.
		BOP/SS	<ul style="list-style-type: none"> Make necessary log entries.

Evaluator Note:

- Bistables should only be tripped at the lead examiners discretion.
- Move to next event at the discretion of the lead examiner. (Relative order of 4)

Comments:

Name: _____

Position: **SS BOP RO**

Date: _____

Event Description	KA Number	KA Value
Loss of Main Generator Bus Duct Cooling <i>(Relative order of 4)</i>	062 A2.09	2.7 / 3.0

Time	S/U	Position	Expected Response
			C47007:0301 / 0302 and C22.5 AOP1
		BOP	<ul style="list-style-type: none"> • Identifies condition and references ARP.
		SS	<ul style="list-style-type: none"> • Directs actions of ARP.
		BOP	<ul style="list-style-type: none"> • Dispatch an Operator to the bus duct coolers to provide an assessment of the problem. <ul style="list-style-type: none"> - IF no blower is running, THEN attempt to start the standby blower by selecting the other blower using the COOLER BLOWER switch.
		BOP/RO	<ul style="list-style-type: none"> • IF bus duct cooling cannot be established AND bus duct conductor temperature, 1T2118A [2T2118A] exceeds 92°C, THEN reduce power as expeditiously as possible (4% per minute is recommended) per C1.4 AOP1, Rapid Power Reduction. <ul style="list-style-type: none"> - Power SHALL be reduced such that generator output current is 9,000 amps (9 Kiloamps) or less. (~50% power)
		BOP	<ul style="list-style-type: none"> • During the load reduction, reduce generator excitation using CS-46377, GEN VOLT REG ADJ so that there is no generator reactive load being delivered as read on 41204.
			1C1.4 AOP1
		BOP/RO	<ul style="list-style-type: none"> • Place or verify control systems in automatic or control in manual per C7: (Control Rods, PRZR Press Cont., PRZR LVL Cont., Steam Dumps.) • Reduce turbine load to the desired value using the following method: <ul style="list-style-type: none"> - Select the desired rate on load rate on the Turbine EH Control Panel. - Verify the turbine is in "IMPIN"
		BOP	<ul style="list-style-type: none"> - Select the desired rate on load rate on the Turbine EH Control Panel. - Verify the turbine is in "IMPIN"
		RO	<ul style="list-style-type: none"> - Set the desired turbine load on the SETTER display on the Turbine EH Control Panel using the reference control pushbuttons. - Depress the turbine control GO pushbutton.
		RO	<ul style="list-style-type: none"> • Borate the RCS as necessary to maintain control rods above the insertion limit and control delta I within limits.
		BOP/RO	<ul style="list-style-type: none"> • Perform recovery actions per 1C1.4 AOP1.

Evaluator Note:

- The next event will be entered when power reaches 85%. (Relative order of 5)

Comments:

Name: _____

Position: SS BOP RO

Date: _____

Event Description	KA Number	KA Value
Failure of Rod G-11 to Move <i>(Relative order of 5)</i>	APE 005 AA2.01	3.3 / 4.1

Time	S/U	Position	Expected Response
			1C5 AOP5
		RO	<ul style="list-style-type: none"> • Determines rod G-11 is not moving per IRPI indication.
			<ul style="list-style-type: none"> • Adjust turbine load and boron concentration while manually positioning control rods to establish and maintain rod insertion limits, Tave on program and delta-I in the band.
		SS	<ul style="list-style-type: none"> • Verify the control rod insertion and bank overlap limits are maintained and comply with delta I target limitations.
		SS	<ul style="list-style-type: none"> • Refer to Technical Specification T.S.3.10.

Evaluator Note:

- Move to next event at the discretion of the lead examiner (Relative order of 6).

Comments:

Name: _____

Position: SS BOP RO

Date: _____

Event Description	KA Number	KA Value
Loss of All AC (Bus 15 Lockout, Failure of D2 to auto start) <i>(Relative order of 6)</i>	EPE 055 EA1.06	4.1 / 4.5

Time	S/U	Position	Expected Response
		ALL	1E-0
			<ul style="list-style-type: none"> • Verify Reactor Trip • Verify turbine trip. • Verify safeguards buses energized. <ul style="list-style-type: none"> - Go to 1ECA-0.0
		ALL	1ECA-0.0
			<ul style="list-style-type: none"> • Check if RCS is isolated <ul style="list-style-type: none"> - PRZR PORVs - Letdown Isolation valves - Excess Letdown Isolation Valves • Verify AFW flow – Greater than 200 gpm • Perform Notifications • Check Cooling Water Pressure Loop A AND Loop B – Greater than 25 psig.¹ (Loop B will not be greater than 25 psig.) <ul style="list-style-type: none"> - Restore Cooling Water per C35 AOP2. (See next page) • Attempt to restore power to safeguard Bus 16. • Manually start D2. • Energize Safeguards Bus 16 from D2. (Will auto energize) <ul style="list-style-type: none"> - Return to procedure and step in effect.

Evaluator Note:

1. Failure of 121 Cooling Water Pump to auto start requires implementation of C35 AOP2 per RNO of ECA-0.0.
2. D2 must not be started until cooling water is restored.

Comments:

Name: _____

Position: **SS BOP RO**

Date: _____

Event Description	KA Number	KA Value
Loss of Cooling Water	APE 062 AK3.03	4.0 / 4.2

Time	S/U	Position	Expected Response
			C35 AOP2
		RO	<ul style="list-style-type: none"> • Verify no Safety Injection signal from either unit. <u>IF</u> SI exists, <u>THEN</u> go to C35 AOP1, Loss of Pumping Capacity or Supply Header With SI.
		RO	<ul style="list-style-type: none"> • Verify at least two (2) cooling water pumps are running with at least one (1) pump supplying each header. <u>IF</u> not, <u>THEN</u> start pump(s) as required. (Critical task)¹

Evaluator Note:

1. Restore cooling water to Header B components prior to D2 Diesel Generator tripping due to loss of cooling water.

Comments:

Stop Time: _____

Simulator Input Summary

Relative Order	System or Panel Drawing	TYPE	CODE	Severity or Value	Event Trigger	TIMING	DESCRIPTION
0		MALF	SG01A	.00011			8 GPD SG tube leak in 11 SG
0	SIMCL01C	Remote Function	CL109	Bus 26			121 CL Pump Source
0	SIMED11	Remote Funct.	CL110	RACKOUT			25-01 source breaker
0	SIMED11	Remote Funct.	CL111	CLOSED			26-17 source breaker
0	SIMCL01C	Override DI	DI-46046C CLOSE	On			Close MV-32034
0	SIMCL01C	Override DI	DI-46118C CLOSE	On			Close MV-32035
0	SIMCL01C	Override DI	DI-46519O OPEN	On			Open MV-32036
0	SIMCL01C	Override DI	DI-46509O OPEN	On			Open MV-32037
0	SIMCL01C	Override DO	LO-46046G	Off			Simulate 1AB1-B1 open
0	SIMCL01C	Override DO	LO-46046R	Off			Simulate 1AB1-B1 open
0	SIMCL01C	Override DO	LO-46118G	Off			Simulate 1AB2-A1 open
0	SIMCL01C	Override DO	LO-46118R	Off			Simulate 1AB2-A1 open
0	SIMCL01C	Override DO	LO-46519G	Off			Simulate 1AB1-B2 open
0	SIMCL01C	Override DO	LO-46519R	Off			Simulate 1AB1-B2 open
0	SIMCL01C	Override DO	LO-46509G	Off			Simulate 1AB2-A2 open
0	SIMCL01C	Override DO	LO-46509R	Off			Simulate 1AB2-A2 open
0	B1-B2	ANN MALF	47015:0105W	CRY WOLF			13 Charging Pump TOOS
0	SIMCL01C	Malfunction	CL03	Insert			121 CL pump fail to auto start
0	SIMCL01A	Remote Function	CL104	Closed			CL header blocked
0	ANN	Remote Function	AN100	ON			Auto silence U2 alarms
1	SIMCC01C	Override DI	DI-46044C	ON	1		Fail MV-32145 closed
2		System Override	RX226	0	2		PT-485 Failed Low
3		Remote Function	RP181	Trip	3		P-7 B/S (1PC-485-A)
4	SIMEG04	Malfunction	EG08A	Insert	4		11 Bus Duct Blower Failure
4	SIMEG04	Malfunction	EG08A	Insert	4		12 Bus Duct Blower Failure
5	SIMRD01	Malfunction	RD06I	Insert	5		Rod G-11 stuck
6		Malfunction	ED09E	Insert	6		Bus 15 lockout
6		Malfunction	ED14	Insert	6		Loss of all Offsite AC power
6		Malfunction	DG07B	Insert	6		D2 fails to auto start

RETENTION: 7 Days

UNIT 1 LPEO / PEO TURNOVER LOG

DATE:

DAY/NIGHT SHIFT: N

CAT 1 VENT OPENINGS: 0 sqft

SYSTEM CONDITION: GREEN

SAFEGUARDS EQUIP. OOS/LCO'S AND ASSOCIATED ACTION STATEMENTS	
<ul style="list-style-type: none"> • 22 Cooling Water Pump OOS at 0400 yesterday. 121 Cooling Water Pump aligned to Loop B Header but not qualified as a safeguard replacement (operating outside design pump curves) – 7 day LCO action statement per T.S. 3.3.D.2.a. 	
RAD MONITORS OOS	ANNUNCIATORS OOS
None	None
OUTSTANDING SP'S	FIRE DET / PROT EQP IMPAIRMENTS
None	None
OTHER EQUIPMENT OOS / STATUS	
<ul style="list-style-type: none"> • 123 Air compressor out for 1000 hour SP. CP-40-7 open. • 13 Charging Pump TOOS for desurger work. • Breaker 16-10 OOS. Replacing parts per Tech Bulletin. • 8 GPD tube leak in 11 SG. Stable for last two months. 1C4 AOP2 section 2.5 "Increased Monitoring" in effect. SS review of leak rate trend due in 4 hours. 	
MAJOR EQUIPMENT REPAIRED / RETURNED TO SERVICE	
<ul style="list-style-type: none"> • 11 MFP oil cooler leak repaired 	
OPERATIONAL PLANS FOR COMING SHIFT	
<ul style="list-style-type: none"> • Reactivity – Adding 10 gallons of water 3 to 4 times per shift for Tave control. • Swap running CC pumps for vibration readings following shift turnover per system engineer. 	
NEW PROCEDURES / INSTRUCTIONS	
None	

WATCHSTANDERS LPEO: Flanders PEO: Lapcinski

LPEO Relieved By: _____ Time: _____ Date: _____

PEO Relieved By: _____ Time: _____ Date: _____

CB WALKDOWN → LPEO: _____ Time: _____

→ PEO: _____ Time: _____