

| | | |
|---|--|--|
| Facility: Prairie Island Examination Level (circle one) RO / SRO | | Date of Examination: 9/10/01 Operating Test Number: 1 |
| Administrative Topic/Subject Description | | Describe method of evaluation: 1. ONE Administrative JPM, OR 2. TWO Administrative Questions |
| A.1 | 2.1.31 Ability to locate control room switches, controls and indications and to determine that they are correctly reflecting the desired plant lineup. | JPM - Verify safeguard component alignment in the control room following SI |
| | 2.1.33 Ability to recognize indications for system operating parameters which are entry-level conditions for technical specifications. | JPM - Determine TS operability of equipment during performance of Surveillance Procedure |
| A.2 | 2.2.13 Knowledge of tagging and clearance procedures. | JPM - Prepare an Isolation for a Leaking Heat Exchanger |
| A.3 | 2.3.10 Ability to perform procedures to reduce excessive levels of radiation and guard against personnel exposure | JPM - Prepare for an Emergency Containment Entry |
| A.4 | 2.4.27 Knowledge of fire in the plant procedure | JPM - Determine Impact of Fire outside of the Control Room |
| | | (Empty cell) |

JOB PERFORMANCE MEASURE WORKSHEET

TASK TITLE: VERIFY SAFEGUARD COMPONENT ALIGNMENT IN THE CONTROL ROOM FOLLOWING SI

JPM NUMBER: 2001 NRC EXAM A.1.A REV. 0
(RO)

RELATED PRA INFORMATION (SEE PITC 2.3): None

TASK NUMBERS: CRO 0000110501

K/A NUMBERS: 2.1.31

APPLICABLE METHOD OF TESTING:

Simulate Performance: Actual Performance:

Evaluation Location: Turbine Building: Auxiliary Building:

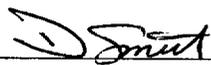
Simulator: Control Room:

Other:

Time for Completion: 12 Minutes Time Critical: NO

TASK APPLICABILITY: SRO: RO: NLO:
(Check all that apply)

PREPARED BY: Joe Loesch **DATE:** 5/21/01

APPROVED BY:  **DATE:** 9-5-01

PERFORMANCE RESULTS: **SAT:** **UNSAT:**

JPM Review Tool

The following table should be used when reviewing each JPM chosen for the 2001 RO and SRO exam to ensure it meets the requirements of NUREG 1021.

| VERIFY SAFEGUARD COMPONENT ALIGNMENT IN THE CONTROL ROOM FOLLOWING SI | | |
|---|----------------|---|
| JPM Element: | Number: | Remarks: |
| Total number of elements: | 11 | Includes total of actions taken or directed, operational decisions, and system status verification. |
| Verifiable actions taken by the applicant | 5 | |
| Verifiable actions directed to be taken by the applicant | 0 | |
| System status verification elements requiring no actions | 6 | |
| Critical steps | 4 | |
| Operational decisions required by applicant | 2 | Determines that RNO actions are required (twice) |
| Alternate paths required | 0 | |
| Consequences for not performing task correctly | | |
| Failure to start 12 CS pump could result in exceeding containment design pressure since the opposite train containment spray system is inoperable. Failure to manually isolate containment may also contribute to increased leakage to the environment. | | |

Operator: _____ (SRO / RO / NLO)

Evaluator: _____

Date: _____

READ TO THE OPERATOR

I will explain the initial conditions, which step(s) to simulate or discuss, and provide initiating cues. When you complete the task successfully, the objective for this job performance measure will be satisfied.

INITIAL CONDITIONS:

- 11 Containment Spray pump is tagged out of service for maintenance.
- A large Break LOCA has occurred.
- E-0 has been entered and completed through step 4.

INITIATING CUES:

- The Shift Supervisor directs you to **complete** step 5 of E-0.

The following windows below are **NOT** lit on the Control Board:

- 44103:B8
- 44103:C8
- 44103:A8
- 44104:D2
- 44104:A4
- 44104:A9
- 44104:A11-D11
- 44104:A15, B15

| | A | B | C | D | E |
|----|-----------------------------|-----------------------------|------------------------------|------------------------------|---------------------|
| 1 | 11 SI PUMP RUNNING | 12 SI PUMP RUNNING | RAWTSI 8218A OPEN | RAWTSI 8218B OPEN | |
| 2 | D1 RUNNING | D2 RUNNING | 11 AFW PUMP RUNNING | 12 AFW PUMP RUNNING | |
| 3 | 11 RHR PUMP RUNNING | 12 RHR PUMP RUNNING | RH TO RV 8213A OPEN | RH TO RV 8213B OPEN | |
| 4 | AFW TO 11 SG ISOL VLV OPEN | AFW TO 12 SG ISOL VLV OPEN | 11 CC PUMP RUNNING | 12 CC PUMP RUNNING | 12 CL PUMP RUNNING |
| 5 | 11 CNTNMT FAN COIL RUNNING | 12 CNTNMT FAN COIL RUNNING | 13 CNTNMT FAN COIL RUNNING | 1+ CNTNMT FAN COIL RUNNING | Z2 CLO PUMP RUNNING |
| 6 | 121 CL HDR VLV C CLOSED | 121 CL HDR VLV D CLOSED | 11/13 FOU CLWTR ORF B-P OPEN | 12/14 FOU CLWTR ORF B-P OPEN | |
| 7 | CLXOVER VLV A CLOSED | CLXOVER VLV B CLOSED | | | |
| 8 | 11 CNTNMT SPRAY SYS RUNNING | 12 CNTNMT SPRAY SYS RUNNING | CA TO CS 315+1 OPEN | CA TO CS 315C2 OPEN | |
| 9 | CLGWTR TO 11 CC HX OPEN | CLGWTR TO 12 CC HX OPEN | 11 CC DSCH VLV CLOSED | 12 CC DSCH VLV CLOSED | |
| 10 | 121 AX BD SPEC VENT RUNNING | 122 AX BD SPEC VENT RUNNING | | | |
| 11 | 11 SHIELD BLDG VENT RUNNING | 12 SHIELD BLDG VENT RUNNING | | | |
| 12 | | | NOT USED | | NOT USED |

SI ACTIVE 

44103

| | A | B | C | D | E |
|----|-------------------------------|-------------------------------|------------------------------|--------------------------------|---------------------------|
| 1 | PRT TO GA 8125 CLOSED | PRT TO GA 8126 CLOSED | N2 TO PRT 8123 CLOSED | AM TO CNTMT 1-8129 CLOSED | |
| 2 | LTDN DRIF 814DA CLOSED | LTDN DRIF 814DB CLOSED | LTDN DRIF 8141 CLOSED | LTDN ISOL 8147 CLOSED | |
| 3 | EX LTDN 810DA CLOSED | EX LTDN 810DB CLOSED | | | N2 TO ACC 8220 CLOSED |
| 4 | RCDT GA 815BA CLOSED | RCDT GA 815BB CLOSED | RCDT VENT 815DA CLOSED | RCDT VENT 815DB CLOSED | |
| 5 | RCDTP DB 817DA CLOSED | RCDTP DB 817DB CLOSED | SMP A DB 818ZA CLOSED | SMP A DB 818ZB CLOSED | |
| 6 | 1 REAC BD HDR VLV C CLOSED | 11 SOB DR HDR VLV C CLOSED | 12 SOB DR HDR VLV C CLOSED | 11 SOB ISOL VLV C CLOSED | 12 SOB ISOL VLV C CLOSED |
| 7 | 11 CNTNMT VAC BKR CLOSED | 12 CNTNMT VAC BKR CLOSED | FW TO 11 SG ISOL V C CLOSED | FW TO 12 SG ISOL V C CLOSED | |
| 8 | 11 PR STM SMP L/ISOL V CLOSED | 11 PR LIQ SMP L/ISOL V CLOSED | 11 RC HOT LEG SMP L V CLOSED | 11 SG SMP L/ISOL V CLOSED | 12 SG SMP L/ISOL V CLOSED |
| 9 | CC TO EXC LTDN HX 1 V CLOSED | | 1 IN-SERV PROE VLV C CLOSED | | |
| 10 | 1R11/1R12 SPLY VLS C CLOSED | 1R11/1R12 RET VLS C CLOSED | | | |
| 11 | PERSONNEL DUTR AIR LK OPEN | PERSONNEL INNER AIR LK OPEN | MAINT DUTR AIR LK OPEN | MAINT INNER AIR LK OPEN | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | AFW TO 11 SG ISOL V C CLOSED | AFW TO 12 SG ISOL V C CLOSED | | SMP A DSCH AER SMP TR C CLOSED | ANN DSCH 10 CNT SMP OPEN |

CONTAINMENT ISOLATION WASTE DISPOSAL 

44104

JPM PERFORMANCE INFORMATION

Required Materials:

General References: E-0 rev. 18

Task Standards: Manually align components as necessary to establish proper safeguard component alignment.

Start Time: _____

NOTE: When providing "Evaluator Cues" to the examinee, care must be exercised to avoid prompting the examinee. Typically cues are only provided when the examinee's actions warrant receiving the information (i.e. the examinee looks or asks for the indication).

NOTE: Critical steps are marked with an "X" below the performance step number. Failure to meet the standard for any critical step shall result in failure of this JPM.

| | |
|--------------------------|---|
| Performance Step: | Verify Safeguard Component Alignment: |
| Critical _____ | • "SI NOT READY" lights – NOT LIT |
| Standard: | Applicant determines that all "SI NOT READY" lights are not lit with exception of previously out of service 11 CS pump. |
| Performance: | SATISFACTORY _____ UNSATISFACTORY _____ |
| Comments: | _____ |

| | |
|---|--|
| Performance Step: Critical _____ | Verify Safeguard Component Alignment: "SI ACTIVE" lights – LIT – STATE ANY EXCEPTIONS |
| Standard: | Applicant states the following exceptions: <ul style="list-style-type: none">• 44103:B8 – "12 CNTNMT SPRAY SYS RUNNING"• 44103:C8 – "CA TO CS 31941 OPEN" |
| Evaluator Cue: | <u>WHEN</u> the applicant states the exceptions, <u>THEN repeat</u> the exceptions back <u>AND direct</u> the applicant to continue implementing the step. |
| Performance: | SATISFACTORY _____ UNSATISFACTORY _____ |
| Comments: | _____ |

| | |
|---|---|
| Performance Step: Critical _____ | Manually or locally align components, as necessary. <ul style="list-style-type: none">• Manually open CV-31941 "CAUSTIC STANDPIPE TO CNTMT SPRAY SUCTION". |
| Standard: | <i>(Optional)</i> CV-31941 manually opened using CS-46124. |
| Evaluator Note: | This step is NOT needed since an adequate parallel flow path exists through CV-31938. |
| Performance: | SATISFACTORY _____ UNSATISFACTORY _____ |
| Comments: | _____ |

| | |
|--|--|
| Performance Step: Critical <u> X </u> | Manually or locally align components, as necessary. <ul style="list-style-type: none">• Manually start 12 Containment Spray Pump. |
| Standard: | 12 Containment Spray Pump manually started using CS-46009. |
| Performance: | SATISFACTORY _____ UNSATISFACTORY _____ |
| Comments: | _____ |

| | |
|---|--|
| Performance Step: Critical _____ | Verify Safeguard Component Alignment: "CONTAINMENT ISOLATION" lights – LIT – STATE ANY EXCEPTIONS |
| Standard: | Applicant states the following exceptions: <ul style="list-style-type: none"> • 44104:D2 "LTDN ISOL CLOSED" (CV-31339) • 44104:A4 "RCDT GA CLOSED" (CV-31545) • 44104:B4 "RCDT GA CLOSED" (CV-31546) • 44104:A9 "CC TO EXC LTDN HX IV CLOSED" (MV-32095/CV-31252) • 44104:A11-D11 "PERSONNEL AND MAINT AIRLOCK OPEN" • 44104:A15, B15 "AFW O 11/12 SG ISOL V CLOSED" |
| Evaluator Note: | <ul style="list-style-type: none"> • 44104:A11-D11 "PERSONNEL AND MAINT AIRLOCK OPEN" AND 44104:A15, B15 "AFW O 11/12 SG ISOL V CLOSED" are normal exceptions for this condition. The remainders are not in the normal lineup and should be closed manually. • The order these exceptions are addressed is NOT critical in subsequent steps. |
| Evaluator Cue: | WHEN the applicant states the exceptions, THEN repeat the exceptions back AND direct the applicant to continue implementing the step. |
| Performance: | SATISFACTORY _____ UNSATISFACTORY _____ |
| Comments: | _____ |

| | |
|---|---|
| Performance Step: Critical _____ | Manually or locally align components, as necessary. <ul style="list-style-type: none"> • Close CV-31339 "LTDN LINE CNTMT ISOL" using CS-46166. |
| Standard: | CV-31339 "LTDN LINE CNTMT ISOL" closed using CS-46166 . |
| Evaluator Note: | Completing this step lights indicator 44104:D2. |
| Performance: | SATISFACTORY _____ UNSATISFACTORY _____ |
| Comments: | _____ |

Performance Step: Manually or locally align components, as necessary.
Critical X

- **Close** CV-31545 "RCDT GAS ANLZR HDR ISOL" using **CS-46235**.
- **Close** CV-31546 "RCDT GAS ANLZR HDR ISOL" using **CS-46234**.

Standard: CV-31545 "RCDT GAS ANLZR HDR ISOL" closed using **CS-46235**. OR CV-31546 "RCDT GAS ANLZR HDR ISOL" closed using **CS-46234**.

Evaluator Note:

- **Closing at least 1 of these valves satisfies the critical step.**
- **Completing this step lights indicators 44104:A4 and B4.**

Performance: **SATISFACTORY** _____ **UNSATISFACTORY** _____

Comments: _____

Performance Step: Manually or locally align components, as necessary.
Critical X

- **Close** MV-32095/CV-31252 "EXCESS LTDN HX CC INLT/OUTL" using **CS-46030**.

Standard: MV-32095/CV-31252 "EXCESS LTDN HX CC INLT/OUTL" closed using **CS-46030**.

Evaluator Note:

- **Completing this step lights indicator 44104:A9.**

Performance: **SATISFACTORY** _____ **UNSATISFACTORY** _____

Comments: _____

Performance Step: Verify Safeguard Component Alignment:
Critical _____ Category I doors – CLOSED

Standard: Category I doors verified closed on "A" panel.

Performance: **SATISFACTORY** _____ **UNSATISFACTORY** _____

Comments: _____

| | |
|---|--|
| Performance Step: Critical _____ | Verify Safeguard Component Alignment: Check Operations Log for any ventilation openings that must be closed within 6 minutes. |
| Standard: | Operations Log on RO desk checked for openings. |
| Evaluator Note: | There are no ventilation openings. |
| Performance: | SATISFACTORY _____ UNSATISFACTORY _____ |
| Comments: | _____ |

| | |
|---|---|
| Performance Step: Critical _____ | Verify Safeguard Component Alignment: Check Cooling Water Pressure, Loop A <u>AND</u> Loop B – Greater than 65 PSIG. |
| Standard: | Loop A and B Cooling Water pressure verified > 65 psig on "A" panel. |
| Performance: | SATISFACTORY _____ UNSATISFACTORY _____ |
| Comments: | _____ |

Terminating Cues: When Cooling Water Pressure is verified greater than 65 psig.

Stop Time: _____

SIMULATOR SETUP

Instructor Guide:

- **Initialize** simulator to IC-10.
- **Place** the simulator in RUN AND **allow** ERCS to initialize.
- **Enter** pre-existing malfunctions (**Relative order of 0**).
- **Place** 11 CS pump in PULLOUT using **CS-46008** AND hang an information card on the control switch.
- **Enter** the large break LOCA malfunction (**Relative order of 1, Trigger 1**).
- **Throttle** AFW to 100 gpm from each AFW pump to prevent low discharge pressure trip during JPM administration. **DO NOT** close AFW to SG MVs completely as this will generate another SI NOT READY light.
- **Reset** Train A AND B Containment Isolation Using **CS-46083** AND **CS-46084**.
- **Enter** the CI Annunciator override (**Relative Order 2, Trigger 2**).
- **Open** CV-31339 "LTDN LINE CNTMT ISOL" using **CS-46166**.
- **Open** CV-31545 "RCDT GAS ANLZR HDR ISOL" using **CS-46235**.
- **Open** CV-31546 "RCDT GAS ANLZR HDR ISOL" using **CS-46234**.
- **Open** MV-32095/CV-31252 "EXCESS LTDN HX CC INLT/OUTL" using **CS-46030**.
- IF desired, THEN **snap** to an available IC.
- **Place** the simulator in FREEZE.
- **Peer-check** the simulator setup.
- **Conduct** turnover.
- **Place** the simulator in RUN.
- **Administer** JPM.

SIMULATOR SETUP

| <i>Relative Order</i> | <i>System or Panel Drawing</i> | <i>TYPE</i> | <i>CODE</i> | <i>Severity or Value</i> | <i>Event Trigger</i> | <i>TIMING</i> | <i>DESCRIPTION</i> |
|-----------------------|--------------------------------|-------------------|---------------|--------------------------|----------------------|---------------|--------------------------------------|
| 0 | SIMCS01 | Malfunction | CS03B | Insert | | | 12 CS Pump fails to auto start. |
| 0 | SIMCS01 | Malfunction | CS02B | Insert | | | CV-31941 fails to auto open |
| 0 | A-A3B | AO Override | AO-1PR:717:P1 | 16 | | | Control board cont. press = 28 |
| 0 | A-A3B | AO Override | AO-1PR:718:P1 | 16 | | | Control board cont. press = 28 |
| 0 | A-A3A | AO Override | AO-4101401 | 94 | | | Control board cont. press = 28 |
| 0 | A-A3A | AO Override | AO-4101403 | 94 | | | Control board cont. press = 28 |
| 0 | A-A3A | AO Override | AO-4101501 | 94 | | | Control board cont. press = 28 |
| 0 | A-A3A | AO Override | AO-4101402 | 49 | | | Control board cont. press = 28 |
| 0 | A-A3A | AO Override | AO-4101502 | 49 | | | Control board cont. press = 28 |
| 0 | A-A3A | AO Override | AO-4101503 | 49 | | | Control board cont. press = 28 |
| 0 | | ERCS Pt. Ovr | CP-1P1010A | 28 | | | ERCS cont. press =28 |
| 0 | | ERCS Pt. Ovr | CP-1P1011A | 28 | | | ERCS cont. press =28 |
| 0 | | Override LO | LO-44007G | OFF | | | Simulate discharge MV OOS |
| 0 | | Override LO | LO-44007R | OFF | | | Simulate discharge MV OOS |
| 1 | | Malfunction | RC08B | 100 | 1 | | Large Break LOCA |
| 2 | B1-B23 | Annun Malfunction | M47018:0505W | ON | 2 | | Containment Isolation Annunciator On |

TURNOVER SHEET

INITIAL CONDITIONS:

- 11 Containment Spray pump is tagged out of service for maintenance.
- A large Break LOCA has occurred.
- E-0 has been entered and completed through step 4.

INITIATING CUES:

- The Shift Supervisor directs you to **complete** step 5 of E-0.

JOB PERFORMANCE MEASURE WORKSHEET

TASK TITLE: DETERMINE TS OPERABILITY OF EQUIPMENT DURING PERFORMANCE OF SURVEILLANCE PROCEDURE.

JPM NUMBER: 2001 NRC EXAM A.1.B REV. 0
(RO)

RELATED PRA INFORMATION (SEE PITC 2.3): None

TASK NUMBERS: 0080030201000

K/A NUMBERS: 2.1.33

APPLICABLE METHOD OF TESTING:

Simulate Performance: Actual Performance:

Evaluation Location: Turbine Building: Auxiliary Building:

Simulator: Control Room:

Other:

Time for Completion: 30 Minutes Time Critical: NO

TASK APPLICABILITY: SRO: RO: NLO:
(Check all that apply)

PREPARED BY: Joe Loesch **DATE:** 3/22/01

APPROVED BY: *J. Smith* **DATE:** 9-5-01

PERFORMANCE RESULTS: SAT: UNSAT:

JPM Review Tool

The following table should be used when reviewing each JPM chosen for the 2001 RO and SRO exam to ensure it meets the requirements of NUREG 1021.

| DETERMINE TS OPERABILITY OF EQUIPMENT DURING PERFORMANCE OF SURVEILLANCE PROCEDURE. | | |
|---|----------------|---|
| JPM Element: | Number: | Remarks: |
| Total number of elements: | 20 | Includes total of actions taken or directed, operational decisions, and system status verification. |
| Verifiable actions taken by the applicant | 7 | |
| Verifiable actions directed to be taken by the applicant | 1 | |
| System status verification elements requiring no actions | 12 | |
| Critical steps | 5 | |
| Operational decisions required by applicant | 4 | <ul style="list-style-type: none"> • Applicant must determine that stroke times fall within accepted range (3 times) • Applicant must determine that the Pump performance is in the action range. |
| Alternate paths required | 0 | |
| Consequences for not performing task correctly | | |
| If the applicant fails to identify that the CC pump is in the action range, the system will remain in an unidentified degraded condition. This could result in inadequate system performance during a design base accident condition. | | |

Operator: _____ (SRO / RO / NLO)

Evaluator: _____

Date: _____

READ TO THE OPERATOR

I will explain the initial conditions, which step(s) to simulate or discuss, and provide initiating cues. When you complete the task successfully, the objective for this job performance measure will be satisfied.

INITIAL CONDITIONS:

- It is the third quarter of 2001
- You are an extra Reactor Operator assigned to this shift.
- SP-1155 "Component Cooling Water System Quarterly Test" is scheduled for this shift.

INITIATING CUES:

- The Shift Supervisor directs you to **review** SP-1155 in preparation for performance of this SP. (This will substitute for the pre-job brief per step 7.1)
- Once your review is complete, you are to **continue** with SP-1155 beginning at step 7.3.2.
- **Report** your results to the Shift Supervisor.

Note: Consider the stopwatch provided to be properly calibrated.

JPM PERFORMANCE INFORMATION

Required Materials: **Stopwatch, SP-1155 completed up to step 7.3.2**

General References: **SP-1155 rev. 55**

Task Standards: **Correctly identify the inoperable status of 11 CC Pump.**

Start Time: _____

NOTE: When providing “Evaluator Cues” to the examinee, care must be exercised to avoid prompting the examinee. Typically cues are only provided when the examinee’s actions warrant receiving the information (i.e. the examinee looks or asks for the indication).

NOTE: Critical steps are marked with an “X” below the performance step number. Failure to meet the standard for any critical step shall result in failure of this JPM.

| | |
|--------------------------|---|
| Performance Step: | (Step 7.3.2) |
| Critical _____ | Verify the following valves are OPEN: MV-32200, 11 CC SURGE TNK TO 11 CC PUMP MV-32201, 11 CC SURGE TNK TO 12 CC PUMP |
| Standard: | Applicant checks control board red light “ON” and green light “OFF” for MV-32200 and MV-32201 and indicates by initialing step. |
| Performance: | SATISFACTORY _____ UNSATISFACTORY _____ |
| Comments: | _____ |

Performance Step: (Step 7.3.3)
Critical _____ **Verify** the following pumps are OFF:

11 RHR Pump
12 RHR Pump

Standard: Applicant checks control board green light "ON" and red light "OFF" for 11 and 12 RHR Pump and indicates by initialing step.

Performance: **SATISFACTORY** _____ **UNSATISFACTORY** _____

Comments: _____

Performance Step: (Step 7.3.4)
Critical _____ **Record** the flow from 4100803, 11 CC HX OUTL FI.

_____ gpm

Standard: Applicant checks indicator 4100803 on control board and records reading of 2700 +/- 50 gpm.

Performance: **SATISFACTORY** _____ **UNSATISFACTORY** _____

Comments: _____

| | |
|--------------|--|
| NOTE: | <p>CLOSING MV-32201 may result in the following alarms:</p> <ul style="list-style-type: none"> • 47016-0403, 12 RHR PUMP CC WTR LO FLOW • 47018-0402, 12 SI PUMP CC WTR LO FLOW • 47019-0402, 12 CS PUMP CC WTR LO FLOW |
|--------------|--|

Performance Step:

(Step 7.3.5)

Critical X

Time MV-32201, 11 CC SURGE TNK TO 12 CC PUMP, CLOSING using CS-46035.

Reference Time: 9.1 sec

Reference Range: 6.8 to 11.4 sec. CLOSE time: _____ sec

Max time: 20 sec.

CLOSE time within the Reference Range: YES/NO (Circle One)

Remote and local valve indications are in agreement (First quarter, **NA** other quarters). YES/NO/NA (Circle One)

Standard:

Applicant times MV-32201 closing time within the reference range, records time and circles "YES". Applicant circles "NA" for local indication since this is the 3rd quarter.

Evaluator Note:

- Successful timing of MV-32201 within the max time is required to satisfy this critical step.
- IF the first timing does not fall within the reference range, THEN the applicant should retest the valve immediately per step 1.2.2 of SP-1155 and the system engineer notified.
- Some low CC flow Annunciators will alarm during the performance of this step. These are expected alarms.

Performance:

SATISFACTORY _____ **UNSATISFACTORY** _____

Comments:

| | |
|------------------------------|--|
| Performance Step: | (Step 7.3.6) |
| Critical <u> X </u> | Record the flow from 11 CC HX OUTL FI, a minimum of 260 gpm ensures CC-3-3 is OPEN. |
| | 4100803: _____ gpm Min flow: 260 gpm |
| | Greater than or equal to Minimum flow: <u>YES/NO</u> (Circle One) |
| Standard: | Applicant checks indicator 4100803 on control board, records reading of 2650 +/- 50 gpm and circles YES. |
| Evaluator Note: | Successful identification of flow greater than the minimum flow (260 gpm) is required to satisfy this critical step. |
| Performance: | SATISFACTORY _____ UNSATISFACTORY _____ |
| Comments: | _____ |

| | |
|------------------------------|---|
| Performance Step: | (Step 7.3.7) |
| Critical <u> X </u> | Time MV-32201, 11 CC SURGE TNK TO 12 CC PUMP, OPENING using CS-46035. |
| | Reference Time: 9.4 sec Reference Range: 7.1 to 11.8 sec. OPEN time: _____ sec. Max time: 20 sec. OPEN time within the Reference Range: <u>YES/NO</u> (Circle One) |
| | Remote and local valve indications are in agreement (First quarter, NA other quarters). <u>YES/NO/NA</u> (Circle One) |
| Standard: | Applicant times MV-32201 opening time within the reference range, records time and circles "YES". Applicant circles "NA" for local indication since this is the 3 rd quarter. |
| Evaluator Note: | <ul style="list-style-type: none"> ➤ Successful timing of MV-32201 within the max time is required to satisfy this critical step. ➤ IF the first timing does not fall within the reference range, <u>THEN</u> the applicant should retest the valve immediately per step 1.2.2 of SP-1155 and the system engineer notified. |
| Performance: | SATISFACTORY _____ UNSATISFACTORY _____ |
| Comments: | _____ |

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|--------------------------|---|
| Performance Step: | (Step 7.3.8) |
| Critical _____ | Perform Independent Verification that MV-32201 is OPEN. |
| Standard: | Applicant asks for Independent Verification of MV-32201. |
| Evaluator Cue: | When asked to IV MV-32201, repeat back the request, initial step 7.3.8 and then state "The IV of MV-32201 has been completed". |
| Performance: | SATISFACTORY _____ UNSATISFACTORY _____ |
| Comments: | _____ |

| | |
|--------------------------|---|
| Performance Step: | (Step 7.3.9) |
| Critical _____ | Time MV-32088 , 11 CC SURGE TANK VENT, CLOSING using CS-46024 . |
| | Reference time: 7.0 sec. CLOSE time: _____sec. |
| Standard: | Applicant times MV-32088 closing and records this time on SP-1155. |
| Performance: | SATISFACTORY _____ UNSATISFACTORY _____ |
| Comments: | _____ |

| | |
|--------------------------|--|
| Performance Step: | (Step 7.3.10) |
| Critical _____ | Time MV-32088, 11 CC SURGE TANK VENT, OPENING using CS-46024. |
| | Reference time: 7.8 sec. OPEN time: _____ sec. |
| Standard: | Applicant times MV-32088 opening and records this time on SP-1155. |
| Performance: | SATISFACTORY _____ UNSATISFACTORY _____ |
| Comments: | _____ |

| | |
|--------------------------|--|
| Performance Step: | (Step 7.3.11) |
| Critical _____ | Time MV-32375, RX M-U TO 11 CC SURGE TNK, CLOSING using CS-46025. |
| | Reference time: 7.3 sec. CLOSE time: _____ sec. |
| Standard: | Applicant times MV-32375 closing and records this time on SP-1155. |
| Performance: | SATISFACTORY _____ UNSATISFACTORY _____ |
| Comments: | _____ |

Performance Step:

(Step 7.3.12)

Critical _____

Time MV-32375, RX M-U TO 11 CC SURGE TNK, OPENING using CS-46025.

Reference time: 7.8 sec.
OPEN time: _____ sec.

Standard:

Applicant times MV-32375 opening and records this time on SP-1155.

Performance:

SATISFACTORY _____ UNSATISFACTORY _____

Comments:

Performance Step:

(Step 7.3.13)

Critical _____

Verify 11 CC Pump has been RUNNING for at least five (5) minutes, then record the following data:

11 CC Pump Disch Press PI-11261: _____ psi
11 CC Pump Suct Press PI-11637: _____ psi
11 CC HX OUTL FLOW 4100803: _____ gpm
11 CC Hx Outlet Flow ERCS 1F0619A: _____ gpm

Standard:

Applicant asks the local operator to take 11 CC pump data, takes control board data and records results on SP-1155.

PI-11261: 111 psi
PI-11637: 36 psi
4100803: 2670 +/- 50 gpm
1F0619A: 2670 +/- 50 gpm

Evaluator Cue:

When the applicant requests local readings, THEN report as the Aux. Building Operator that:

PI-11261 = 111 psi
PI-11637 = 36 psi

Performance:

SATISFACTORY _____ UNSATISFACTORY _____

Comments:

Performance Step: (Step 7.3.14)
Critical _____ **Subtract (PI-11637)** from (PI-11261) and **plot** that psi and the gpm from (ERCS 1F0619A) on Figure 1, 11 Component Cooling Pump Performance Curve.

Standard: Applicant performs calculation and plots point on Figure 1 within the range indicated on page 12 of this JPM.

Performance: **SATISFACTORY** _____ **UNSATISFACTORY** _____

Comments: _____

Performance Step: (Step 7.3.15)
Critical X **Check** that the plot on Figure 1 is in the Acceptable Range.

YES/NO (Circle One)

Standard: Applicant determines that the plot on Figure 1 is **NOT** within the Acceptable Range and circles "NO".

Evaluator Note: Successful identification of the plot falling in the action range is required to satisfy this critical step.

Performance: **SATISFACTORY** _____ **UNSATISFACTORY** _____

Comments: _____

Performance Step: Report condition to the Shift Supervisor so the actions of step 1.2.6 can be initiated. (step 1.2.6)
Critical X **IF** the head & flow of a centrifugal pump is within the action range, **THEN:**

- Declare the pump inoperable and enter applicable Tech Spec LCO.
- Notify the system engineer.
- Issue a WO.

Standard: Condition reported to the Shift Supervisor.

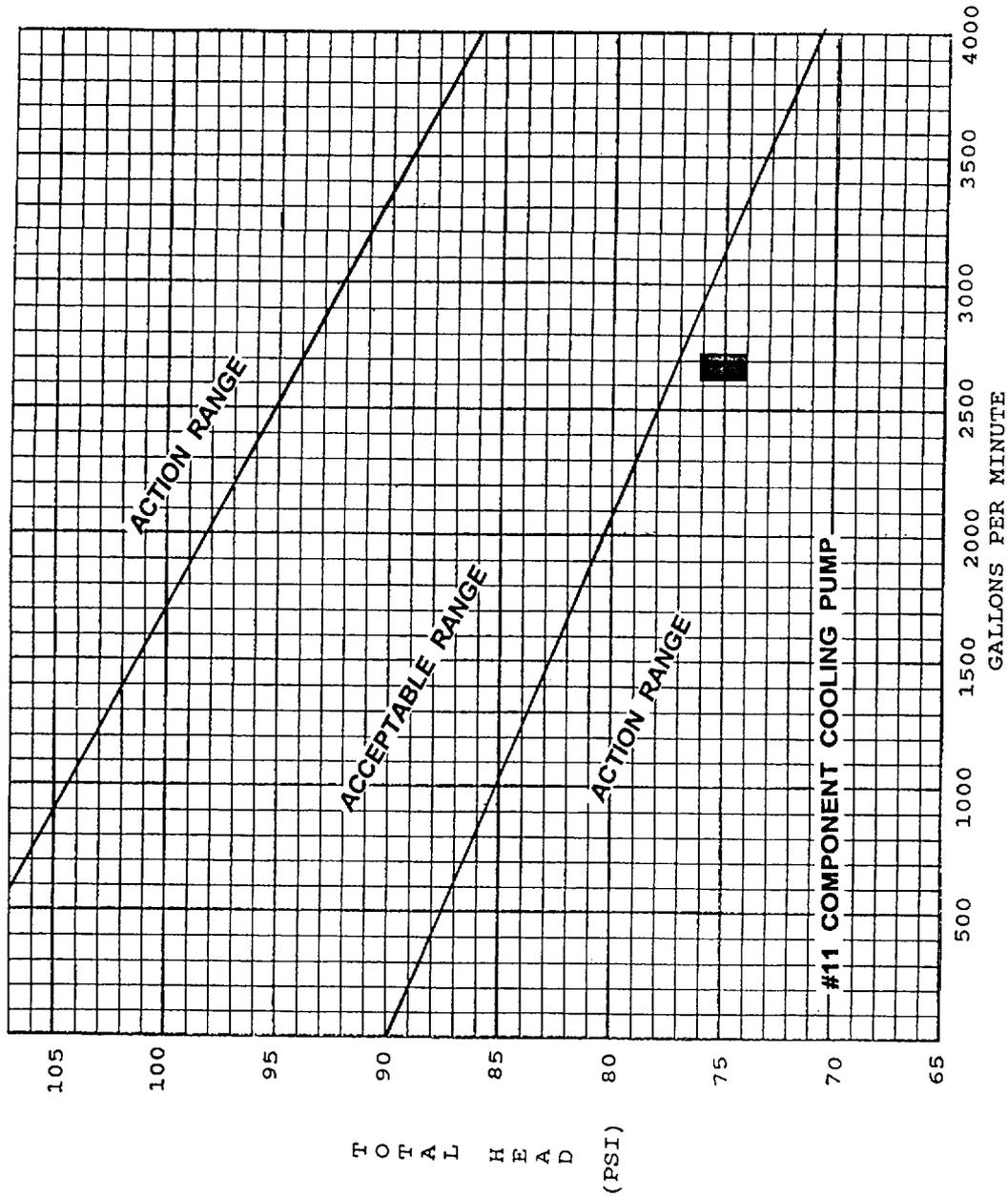
Performance: **SATISFACTORY** _____ **UNSATISFACTORY** _____

Comments: _____

Terminating Cues: When the pump flow condition of 11 CC pump has been reported to the Shift Supervisor.

Stop Time: _____

Figure 1: 11 Component Cooling Pump Performance Curve



SIMULATOR SETUP

Instructor Guide:

- **Reset** the simulator to IC-10, **place** in RUN, AND **verify** the following conditions.
 - a. RCS boron display = 814 ppm.
 - b. MOC Δ I displayed.
 - c. Bank D step counters at 218, all others 228.
 - d. All charts advanced and cleared of previous trends.
 - e. ERCS is on-line and functional with alarms acknowledged/cleared.
- **Input** relative order of 0 simulator actions.
- **Verify** a stopwatch is available and in working order.
- **Start** 11 CC pump using **CS-46036**.
- **Verify** the associated CC HX cooling water inlet valve OPENS: **(MV-32145)**

NOTE:

WHEN the CC pump is stopped, THEN hold the control switch in the "STOP" position until CC System pressure stabilizes above 75 psig.

- **Stop** 12 CC pump using **CS-46307**.
- **Close** the associated CC HX cooling water inlet valve **MV-32146** using **CS-46047**.
- **Place** the following ERCS points on display on the "G" panel:

| | |
|------------------------|---------|
| 11 RHR HX CC INLT FLOW | 1F0610A |
| 11 RHR HX CC OUTL FLOW | 1F0611A |
| 12 RHR HX CC INLT FLOW | 1F0612A |
| 12 RHR HX CC OUTL FLOW | 1F0613A |
| 11 CC OUTL FLOW | 1F0619A |
| 12 CC OUTL FLOW | 1F0620A |
- **Initial** steps of SP-1155 up to and including step 7.3.1. AND **Record** the following values in the appropriate steps.
 - Step 6.8 = 1800 gpm.
 - Step 7.2.2 = 90 deg F.
 - Step 7.2.6 = 14.8 sec and circle "YES".
 - Step 7.2.7 = 2.7 sec.
- **Peer-check** simulator setup.
- **Conduct** turnover with applicant and allow him/her 10-15 minutes to review SP-1155.
- **Administer** JPM.
- IF JPM is to be used for subsequent applicants, THEN **verify** the existing conditions meet the desired initial conditions AND **administer** the JPM without resetting the simulator.

TURNOVER SHEET

INITIAL CONDITIONS:

- It is the third quarter of 2001
- You are an extra Reactor Operator assigned to this shift.
- SP-1155 "Component Cooling Water System Quarterly Test" is scheduled for this shift.

INITIATING CUES:

- The Shift Supervisor directs you to **review** SP-1155 in preparation for performance of this SP. (This will substitute for the pre-job brief per step 7.1)
- Once your review is complete, you are to **continue** with SP-1155 beginning at step 7.3.2.
- **Report** your results to the Shift Supervisor.

- ***Note: Consider the stopwatch provided to be properly calibrated***

JOB PERFORMANCE MEASURE WORKSHEET

TASK TITLE: PREPARE AN ISOLATION FOR A LEAKING HEAT EXCHANGER

JPM NUMBER: 2001 NRC EXAM A.2 (RO) **REV.** 0

RELATED PRA INFORMATION (SEE PITC 2.3): None

TASK NUMBERS: CRO 1190120301000

K/A NUMBERS: 2.2.13 / 2.1.24 / 2.1.29

APPLICABLE METHOD OF TESTING:

Simulate Performance: Actual Performance:

Evaluation Location: Turbine Building: Auxiliary Building:

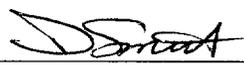
Simulator: Control Room:

Other:

Time for Completion: 25 Minutes Time Critical: NO

TASK APPLICABILITY: SRO: RO: NLO:
(Check all that apply)

PREPARED BY: Joe Loesch **DATE:** 7/19/01

APPROVED BY:  **DATE:** 9-5-01

PERFORMANCE RESULTS: **SAT:** **UNSAT:**

JPM Review Tool

The following table should be used when reviewing each JPM chosen for the 2001 RO and SRO exam to ensure it meets the requirements of NUREG 1021.

| PREPARE AN ISOLATION FOR A LEAKING HEAT EXCHANGER | | |
|--|----------------|---|
| JPM Element: | Number: | Remarks: |
| Total number of elements: | 8 | Includes total of actions taken or directed, operational decisions, and system status verification. |
| Verifiable actions taken by the applicant | 8 | Documentation of the 8 valves involved. |
| Verifiable actions directed to be taken by the applicant | 0 | |
| System status verification elements requiring no actions | 0 | |
| Critical steps | 4 | All 4 valves associated with the RCS and CC sides of the HX are required to be closed to adequately isolate the HX. |
| Operational decisions required by applicant | 0 | |
| Alternate paths required | 0 | |
| Consequences for not performing task correctly | | |
| Failure to properly isolate the Heat Exchanger could result in personnel injury or equipment damage. | | |

Operator: _____ (SRO / RO / NLO)

Evaluator: _____

Date: _____

READ TO THE OPERATOR

I will explain the initial conditions, which step(s) to simulate or discuss, and provide initiating cues. When you complete the task successfully, the objective for this job performance measure will be satisfied.

INITIAL CONDITIONS:

- Unit 1 is at 98% power.
- An RCS leak has developed in 11 Letdown Heat Exchanger.
- The location of the leak has been determined by the operating crew per 1C4 AOP1.
- Normal Letdown has been isolated and Excess Letdown has been established per C12.1 AOP2.

INITIATING CUES:

- The Shift Supervisor directs you to **identify** all the valves and their positions to isolate 11 Letdown Heat Exchanger.
- **Document** using the form below.

| Component ID | Component Description | Isolation Status |
|--------------|-----------------------------------|------------------|
| *VC-7-3 | 11 LTDN HX INLET | Closed |
| *VC-7-4 | 11 LETDOWN HEAT EXCH - OUTLET | Closed |
| *CC-12-4 | 11 LTDN HX CC INLT | Closed |
| *CC-12-3 | 11 LTDN HX CC OUTL | Closed |
| VC-29-4 | 11 LETDOWN HEAT EXCH TO DRAIN HDR | Closed |
| VC-29-5 | 11 LETDOWN HEAT EXCH TO DRAIN HDR | Closed |
| VC-29-6 | 11 LETDOWN HEAT EXCH TO DRAIN HDR | Closed |
| VC-29-7 | 11 LETDOWN HEAT EXCH TO DRAIN HDR | Closed |
| VC-29-8 | 11 LETDOWN HEAT EXCH DRAIN | Closed |
| CC-34-5 | 11 LTDN HEAT EXCH CC DRN | Closed |
| CC-34-38 | 11 LTDN HEAT EXCH CC VENT | Closed |
| CC-34-39 | 11 LTDN HEAT EXCH CC DRN | Closed |
| CC-34-41 | 11 LTDN HEAT EXCH CC VENT | Closed |

* Denotes critical valve.

JPM PERFORMANCE INFORMATION

Required Materials: Flow Diagrams X-HIAW-1-39 and NF-39245-2 (Make sure the drawings are legible)
General References: 1C4 AOP1, C12.1 AOP2, 5AWI 3.10.0
Task Standards: Both sides of 11 Letdown Heat Exchanger (CC and VC) are adequately isolated as indicated on the form on the turnover page.
Start Time: _____

NOTE: When providing "Evaluator Cues" to the examinee, care must be exercised to avoid prompting the examinee. Typically cues are only provided when the examinee's actions warrant receiving the information (i.e. the examinee looks or asks for the indication).

NOTE: Critical steps are marked with an "X" below the performance step number. Failure to meet the standard for any critical step shall result in failure of this JPM.

NOTE: This JPM involves conducting an isolation of a plant component and includes an example of an adequate isolation of this particular component. It is possible to satisfy the isolation using alternate isolations than those indicated. If this occurs, the isolation should be evaluated to determine it's adequacy and credit given if adequate.

NOTE: Once the applicant locates the correct P&ID, provide him with a clean copy to ensure the valve numbers are legible.

| | |
|---|--|
| Performance Step: Critical <u> X </u> | Determine isolation: Isolate Letdown to and from 11 Letdown Heat Exchanger. |
| Standard: | Flow diagram XH-1-39 referenced and letdown isolated by indicating VC-7-3 and VC-7-4 "CLOSED" on attached form. |
| Evaluator Note: | <ul style="list-style-type: none"> • An alternate adequate isolation would also satisfy this critical step. • The order in which the heat exchanger is isolated is not critical. (i.e. CC before VC) |
| Performance: | SATISFACTORY _____ UNSATISFACTORY _____ |
| Comments: | _____ |

| | |
|---|---|
| Performance Step: Critical _____ | Determine isolation: Isolate Letdown side of Heat Exchanger to the Drain Header |
| Standard: | Flow diagram XH-1-39 referenced and letdown side of HX isolated by indicating VC-29-4, VC-29-5, VC-29-6, VC-29-7 and VC-29-8 "CLOSED" on attached form. |
| Evaluator Note: | This part of the isolation is not critical since most of these drains are tied to the non-aerated drain tank (atmospheric pressure) and it may be desirable to leave this valves untagged to later allow for draining of the HX. |
| Performance: | SATISFACTORY _____ UNSATISFACTORY _____ |
| Comments: | _____ |

| | |
|--|--|
| Performance Step: Critical <u> X </u> | Determine isolation: Isolate Component Cooling to and from 11 Letdown Heat Exchanger. |
| Standard: | Flow diagram NF-39245-2 referenced and Component Cooling isolated by indicating CC-12-3 and CC-12-4 "CLOSED" on attached form. |
| Evaluator Note: | An alternate adequate isolation would also satisfy this critical step. |
| Performance: | SATISFACTORY _____ UNSATISFACTORY _____ |
| Comments: | _____ |

| | |
|---|---|
| Performance Step: Critical _____ | Determine isolation: Isolate Component Cooling side of Heat Exchanger vent and drain valves |
| Standard: | Flow diagram NF-39245-2 referenced and Component Cooling vent and drains isolated by indicating CC-34-41, CC-34-38, CC-34-39 and CC-34-5 "CLOSED" on attached form. |
| Evaluator Note: | This part of the isolation is not critical since it may be desirable to leave this valves untagged to later allow for draining of the HX. |
| Performance: | SATISFACTORY _____ UNSATISFACTORY _____ |
| Comments: | _____ |

Terminating Cues: Proposed isolation is complete.

Stop Time: _____

JPM Review Tool

The following table should be used when reviewing each JPM chosen for the 2001 RO and SRO exam to ensure it meets the requirements of NUREG 1021.

| PREPARE FOR AN EMERGENCY CONTAINMENT ENTRY | | |
|--|-----------------------|--|
| <i>JPM Element:</i> | <i>Number:</i> | <i>Remarks:</i> |
| Total number of elements: | 10 | Includes total of actions taken or directed, operational decisions, and system status verification. |
| Verifiable actions taken by the candidate | 10 | Verified by documentation of the entry requirements on the turnover sheet. |
| Verifiable actions directed to be taken by the candidate | 0 | |
| System status verification elements requiring no actions | 0 | |
| Critical steps | 4 | <ul style="list-style-type: none"> • Entry team equipped with dosimeters, TLD's, and a beta-gamma survey instrument. • Entry into the RC loops permission obtained from the Superintendent of Radiation Protection and Chemistry or his designee. • Entry made with the use of a MSA Ultralite II. • Both personnel and maintenance airlocks unlocked. |
| Operational decisions required by candidate | 0 | |
| Alternate paths required | 0 | |
| <i>Consequences for not performing task correctly</i> | | |
| Failure to identify any one of the three critical requirements for this containment entry could result in personnel exceeding the 10CFR20 exposure limits. | | |

JPM PERFORMANCE INFORMATION

Required Materials:

General References: F-2 rev. 20

Task Standards: At least 8 containment entry requirements identified

Start Time: _____

NOTE: When providing “Evaluator Cues” to the examinee, care must be exercised to avoid prompting the examinee. Typically cues are only provided when the examinee’s actions warrant receiving the information (i.e. the examinee looks or asks for the indication).

NOTE: Critical steps are marked with an “X” below the performance step number. Failure to meet the standard for any critical step shall result in failure of this JPM.

| <i>Requirements:</i> | | Yes | No |
|----------------------|--|-----|----|
| 1. | Entry team equipped with dosimeters, TLD’s, and a beta-gamma survey instrument. | | |
| 2. | Entry into the RC loops permission obtained from the Superintendent of Radiation Protection and Chemistry or his designee. | | |
| 3. | Confirm that there is not flux mapping or incore detector movement in progress | | |
| 4. | Confirm that the Shield Building Ventilation Systems are secured. | | |
| 5. | Confirm that both the personnel and the maintenance airlocks are unlocked. | | |
| 6. | One shield building door at each entry closed at all times. | | |
| 7. | Pre-job briefing conducted. | | |
| 8. | Personnel entering containment check in with the Control Room. | | |
| 9. | Guidelines for heat stress reviewed | | |
| 10. | Entry made with the use of a MSA Ultralite II. | | |

Items in bold are critical.

| | |
|--------------------------|---|
| Performance Step: | 9.3.2 Emergency Entry (Mode 1 & 2) |
| Critical _____ | Emergency entry is defined as non-routine entry for inspection or operation such as a fire alarm or a limit switch position check. A. Refer to the general requirements in this procedure Section 9.2. |
| Standard: | Candidate reads step. |
| Performance: | SATISFACTORY _____ UNSATISFACTORY _____ |
| Comments: | _____ |

| | |
|----------------------------|--|
| Performance Step: | 9.2 Requirements |
| Critical <u> X </u> | Specific requirements for containment entry while at hot standby and power are spelled out in these procedures. 9.2.1 The entry team SHALL be equipped with dosimeters, TLD's, and a beta-gamma survey instrument. |
| Standard: | Candidate determines that this requirement applies and documents by listing on the turnover sheet. |
| Performance: | SATISFACTORY _____ UNSATISFACTORY _____ |
| Comments: | _____ |

| | |
|------------------------------|--|
| Performance Step: | 9.2 Requirements |
| Critical <u> X </u> | 9.2.2 Entry into the RC loops and Reactor Cavity SHALL NOT be permitted without permission from the Superintendent of Radiation Protection and Chemistry or his designee. |
| Standard: | Candidate determines that this requirement applies and documents by listing on the turnover sheet. |
| Performance: | SATISFACTORY _____ UNSATISFACTORY _____ |
| Comments: | _____ |

| | |
|------------------------------|---|
| Performance Step: | 9.2 Requirements |
| Critical <u> X </u> | 9.2.3 Prior to containment entry, contact the Shift Supervisor to confirm the following: A. There is not flux mapping or incore detector movement in progress. Very high radiation dose rates and possible overexposures can be caused by the incore detectors. B. The Shield Building Ventilation Systems are secured. C. Both the personnel and the maintenance airlocks are unlocked.(Critical) |
| Standard: | <ul style="list-style-type: none"> • Candidate determines that these requirements apply and documents by listing on the turnover sheet. • Determining the need to unlock both personnel and maintenance airlocks satisfies the critical step. |
| Evaluator Cue: | When asked state <i>"There is no flux mapping in progress, the shield building vent systems are secured, and both personnel and maintenance airlocks are unlocked"</i> . |
| Performance: | SATISFACTORY _____ UNSATISFACTORY _____ |
| Comments: | _____ |

| | |
|--------------------------|---|
| Performance Step: | 9.2 Requirements |
| Critical _____ | 9.2.4 If the unit is above cold shutdown, one shield building door at each entry SHALL be closed at all times. |
| Standard: | Candidate determines that this requirement applies and documents by listing on the turnover sheet. |
| Performance: | SATISFACTORY _____ UNSATISFACTORY _____ |
| Comments: | _____ |

| | |
|--------------------------|--|
| Performance Step: | 9.2 Requirements |
| Critical _____ | 9.2.5 Before entry, a pre-job briefing SHALL be conducted with those entering and Control Room personnel, as appropriate. This pre-job briefing SHALL include a discussion of all tour/work locations and anticipated radiation levels (PINGP 1112). |
| Standard: | Candidate determines that this requirement applies and documents by listing on the turnover sheet. |
| Performance: | SATISFACTORY _____ UNSATISFACTORY _____ |
| Comments: | _____ |

| | |
|--------------------------|---|
| Performance Step: | 9.2 Requirements |
| Critical _____ | <p>9.2.6 All personnel entering the containment SHALL check in with the Control Room, or the designated person at the airlock, if posted.</p> <p>When contacting Control Room prior to Containment entry at power, ensure all personnel are wearing a TLD and Electronic Dosimeter (ED) and the ED is turned on (number and mRem indicated within the window).</p> |
| Standard: | Candidate determines that this requirement applies and documents by listing on the turnover sheet. |
| Performance: | SATISFACTORY _____ UNSATISFACTORY _____ |
| Comments: | _____ |

| | |
|--------------------------|--|
| Performance Step: | 9.2 Requirements |
| Critical _____ | <p>9.2.7 All personnel should use discretion when temperatures are above 85 degrees. The guidelines for heat stress in the NSP PINGP Safety Manual should be reviewed. Backup teams and stay times may be required.</p> |
| Standard: | Candidate determines that this requirement applies and documents by listing on the turnover sheet. |
| Evaluator Cue: | If asked, inform the applicant that <i>“Containment temperature is 83 deg F on all levels”</i> . |
| Performance: | SATISFACTORY _____ UNSATISFACTORY _____ |
| Comments: | _____ |

| | |
|--------------------------|---|
| Performance Step: | 9.2 Requirements |
| Critical _____ | 9.2.8 When all personnel are out of the containment, the personnel and maintenance airlock hatches SHALL be locked. |
| Standard: | Candidate determines that this requirement applies and documents by listing on the turnover sheet. |
| Performance: | SATISFACTORY _____ UNSATISFACTORY _____ |
| Comments: | _____ |

| | |
|------------------------------|---|
| Performance Step: | 9.3.2 Emergency Entry (Mode 1 & 2) |
| Critical <u> X </u> | B. If R-11 and R-12 of the appropriate unit are: <ol style="list-style-type: none"> 1. Not alarming and normal readings, entry may be made without any respiratory protection. 2. Alarming on scale, entry may be made with the use of a MSA Ultralite II. 3. Alarming off scale, no entry may be made without the Supt. Rad Protection or designee appraisal and approval. |
| Standard: | Candidate determines that requirement (2) applies and documents by listing on the turnover sheet. |
| Performance: | SATISFACTORY _____ UNSATISFACTORY _____ |
| Comments: | _____ |

| | |
|--------------------------|---|
| Performance Step: | 9.3.2 Emergency Entry (Mode 1 & 2) |
| Critical _____ | C. Observe the requirements of the Radiation Work Permit. |
| Standard: | Candidate reads step. |
| Performance: | SATISFACTORY _____ UNSATISFACTORY _____ |
| Comments: | _____ |

Terminating Cues: When the candidate determines all F-2 requirements are listed.

Stop Time: _____

TASK TITLE: DETERMINE IMPACT OF FIRE OUTSIDE OF THE CONTROL ROOM

JPM NUMBER: 2001 NRC EXAM A.4 (RO) **REV.** 2

RELATED PRA INFORMATION (SEE PITC 2.3): Fire in 715' of Aux Bldg (FA 59) / CDF 3.0%

TASK NUMBERS: CRO 0000670501000

K/A NUMBERS: 2.4.27

APPLICABLE METHOD OF TESTING:

Simulate Performance: Actual Performance:
Evaluation Location: Turbine Building: Auxiliary Building:
Simulator: Control Room:
Other:

Time for Completion: 30 Minutes Time Critical: NO

TASK APPLICABILITY: SRO: RO: NLO:
(Check all that apply)

PREPARED BY: Joe Loesch **DATE:** 8/30/01

APPROVED BY:  **DATE:** 9-5-01

PERFORMANCE RESULTS: **SAT:** **UNSAT:**

JPM Review Tool

The following table should be used when reviewing each JPM chosen for the 2001 RO and SRO exam to ensure it meets the requirements of NUREG 1021.

| DETERMINE IMPACT OF FIRE OUTSIDE OF THE CONTROL ROOM | | |
|--|----------------|---|
| JPM Element: | Number: | Remarks: |
| Total number of elements: | 8 | Includes total of actions taken or directed, operational decisions, and system status verification. |
| Verifiable actions taken by the applicant | 1 | References correct procedure |
| Verifiable actions directed to be taken by the applicant | 7 | |
| System status verification elements requiring no actions | 0 | |
| Critical steps | 7 | All directed actions are critical |
| Operational decisions required by applicant | 3 | <ul style="list-style-type: none"> • Reactor trip • Close MSIVs • Isolate IA to Containment / disable head vent SVs. |
| Alternate paths required | 0 | |
| Consequences for not performing task correctly | | |
| <p>This is a PRA significant task that will result in failure of instrument air to containment and FRVs. It also results in a loss of main feedwater and the PRZR PORVs for feed and bleed. Additionally, fire in the DC panels could cause spurious opening of several RCS vent solenoids resulting in a small leak from the RCS. If the applicant fails to perform the critical tasks associated with this event, the plant could remain in, or progress to a degraded condition based on the expected failures.</p> | | |

Operator: _____ (SRO / RO / NLO)

Evaluator: _____

Date: _____

READ TO THE OPERATOR

I will explain the initial conditions, which step(s) to simulate or discuss, and provide initiating cues. When you complete the task successfully, the objective for this job performance measure will be satisfied.

INITIAL CONDITIONS:

- Unit 1 and Unit 2 are at 100%
- A fire is occurring in a cable tray in the Aux Bldg 715' Unit 1 side. (Zone 19 / Fire Area 59)
- Fire fighting efforts are underway per F5.
- The Unit 1 Lead is carrying out the actions specified in C47022-0611 "FIRE ALARM"

INITIATING CUES:

- You are an extra operator who has been called to the control room to assist the Unit 1 Lead.
- The Unit 1 Lead asks you to **determine** the Impact of the fire per F5 Appendix D AND **take** actions based on your findings.

JPM PERFORMANCE INFORMATION

Required Materials: F5 Appendix D

General References: C47022-0611
F5 App DTask Standards:

- Trip Unit 1
- Close MSIVs
- Turn OFF listed electrical supplies

Start Time: _____

NOTE: When providing "Evaluator Cues" to the examinee, care must be exercised to avoid prompting the examinee. Typically cues are only provided when the examinee's actions warrant receiving the information (i.e. the examinee looks or asks for the indication).

NOTE: Critical steps are marked with an "X" below the performance step number. Failure to meet the standard for any critical step shall result in failure of this JPM.

| | |
|--------------------------|---|
| Performance Step: | Refer to F5 Appendix D, IMPACT OF FIRE OUTSIDE CONTROL/RELAY ROOM for guidance for continued plant operation. |
| Critical _____ | |
| Standard: | Procedure located (Control Room/Simulator) and Zone 19 (Fire Area 59) referred to. |
| Evaluator Note: | The order of the remaining steps is not critical. |
| Performance: | SATISFACTORY _____ UNSATISFACTORY _____ |
| Comments: | _____ |

Performance Step: Trip Unit 1 and **CLOSE** MSIVs, **CV-31098 & CV-31099** as the fire may cause a loss of remote closure capability.

Critical X

Standard: Unit 1 tripped and MSIVs, **CV-31098 & CV-31099** closed.

Evaluator Note: **There is no need to enter the control room to satisfy this step.**

Evaluator Cue: **"Unit 1 is tripped. Both MSIVs are closed."**

Performance: **SATISFACTORY** _____ **UNSATISFACTORY** _____

Comments: _____

Performance Step: Turn OFF the following RHR valve breakers to prevent spurious operation:

Critical X

- ❖ **MCC 1LA1-B2**, 1 RCS LP A HOT LEG RHR SPLY (OUTSIDE) MV-32165.
- ❖ **MCC 1LA2-C2**, 1 RCS LP B HOT LEG RHR SPLY (OUTSIDE) MV-32231.

Standard: **MCC 1LA1-B2 AND MCC 1LA2-C2** turned OFF.

Evaluator Note: **1LA1-B2 and 1LA2-C2 are located in the Aux. Building (RCA) 735' level unti 1 side.**

Evaluator Cue:

- If asked, **inform** the applicant that *"the fire brigade has determined that it is safe for you to enter the Aux. Building"*.
- *"MCCs 1LA1-B2 and 1LA2-C2 are turned off."*

Performance: **SATISFACTORY** _____ **UNSATISFACTORY** _____

Comments: _____

Performance Step: Turn OFF the following DC Panel switches to isolate Instrument Air to Unit 1 containment and de-energize head vent solenoid power:
Critical X

- ❖ PNL 11, CKT 18, 125VDC PANEL 191.
- ❖ PNL 16, CKT 18, 125VDC PANEL 162.

Standard: PNL 11, CKT 18 AND PNL 16, CKT 18 turned OFF.

Evaluator Note:

- PNL 11 is located in 11 battery room.
- PNL 16 is located in the relay room.

Evaluator Cue: "PNL 11, CKT 18 and PNL 16, CKT 18 are turned OFF"

Performance: SATISFACTORY _____ UNSATISFACTORY _____

Comments: _____

Terminating Cues: Switches on DC panel are turned off.

Stop Time: _____

TURNOVER SHEET

INITIAL CONDITIONS:

- Unit 1 and Unit 2 are at 100%
- A fire is occurring in a cable tray in the Aux Bldg 715' Unit 1 side. (Zone 19)
- Fire fighting efforts are underway per F5.
- The Unit 1 Lead is carrying out the actions specified in C47022-0611

INITIATING CUES:

- You are an extra operator who has been called to the control room to assist the Unit 1 Lead.
- The Unit 1 Lead asks you to **determine** the Impact of the fire per F5 Appendix D AND **take** actions based on your findings.

| | | |
|--|---|--|
| Facility: Prairie Island Examination Level (circle one): RO / SRO | | Date of Examination: 9/10/01 Operating Test Number: 1 |
| Administrative Topic/Subject Description | | Describe method of evaluation: 1. ONE Administrative JPM, OR 2. TWO Administrative Questions |
| A.1 | 2.1.4 Knowledge of shift staffing requirements | JPM - Evaluate Shift Staffing Options. |
| | 2.1.33 Ability to recognize indications for system operating parameters which are entry-level conditions for technical specifications | JPM - Determine operability of equipment during Surveillance Procedure Review. |
| A.2 | 2.2.18 Knowledge of the process for managing maintenance activities during shutdown operations. | JPM - Conduct a shutdown safety assessment |
| A.3 | 2.3.6 Knowledge of the requirements for reviewing and approving release permits. | JPM - Approve Release of Waste Liquid Tank |
| A.4 | 2.4.41, 2.4.44 Knowledge of: - Emergency action level thresholds and classifications. - Emergency plan protective action recommendations. | JPM - Classify Event and Initiate PARs for a GE |

JOB PERFORMANCE MEASURE WORKSHEET

TASK TITLE: EVALUATE SHIFT STAFFING OPTIONS

JPM NUMBER: 2001 NRC EXAM A.1.A REV. 0
(SRO)

**RELATED PRA
INFORMATION
(SEE PITC 2.3):** None

TASK NUMBERS: 355.ATI.13

K/A NUMBERS: 2.1.4

APPLICABLE METHOD OF TESTING:

Simulate Performance: Actual Performance:

Evaluation Location: Turbine Building: Auxiliary Building:

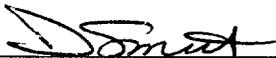
Simulator: Control Room:

Other:

Time for Completion: 30 Minutes Time Critical: NO

TASK APPLICABILITY: SRO: RO: NLO:
(Check all that apply)

PREPARED BY: Joe Loesch **DATE:** 3/7/01

APPROVED BY:  **DATE:** 9-5-01

PERFORMANCE RESULTS: **SAT:** **UNSAT:**

JPM Review Tool

The following table should be used when reviewing each JPM chosen for the 2001 RO and SRO exam to ensure it meets the requirements of NUREG 1021.

| EVALUATE SHIFT STAFFING OPTIONS | | |
|--|----------------|---|
| JPM Element: | Number: | Remarks: |
| Total number of elements: | 4 | Includes total of actions taken or directed, operational decisions, and system status verification. |
| Verifiable actions taken by the applicant | 0 | |
| Verifiable actions directed to be taken by the applicant | 0 | |
| System status verification elements requiring no actions | 0 | |
| Critical steps | 4 | Each option needs to be evaluated independently, however only one correct option needs to be identified to satisfy the critical task. Identifying an incorrect option will result in failure of this JPM. |
| Operational decisions required by applicant | 4 | |
| Alternate paths required | 0 | |
| Consequences for not performing task correctly | | |
| If the applicant chooses an incorrect option, then NRC work hour restrictions will be exceeded without the proper approval. The NRC work hour restrictions are in place to help prevent human performance related events. Exceeding these restrictions increases the probability that human performance events will occur. | | |

Operator: _____ (SRO / RO / NLO)

Evaluator: _____

Date: _____

READ TO THE OPERATOR

I will explain the initial conditions, which step(s) to simulate or discuss, and provide initiating cues. When you complete the task successfully, the objective for this job performance measure will be satisfied.

INITIAL CONDITIONS:

- It is 1700 on a Wednesday evening.
 - As the Unit 1 Shift Supervisor, you receive a phone call from the Reactor Operator who is scheduled for the night shift. He informs you that he is sick and will not be able to report to work.
 - The off-going (day shift) Reactor Operator (John Smith) had the duty since 0600 Wednesday morning and is scheduled for vacation tomorrow. It is his last shift of a three day run.
 - Your efforts to find a replacement Reactor Operator leave you with the following options: (All potential replacement RO's have declared themselves fit for duty)
1. **Jane Doe** ⇨ Had been on vacation for 5 days and can come in at 2300. The off-going (day shift) Reactor Operator (John Smith) has agreed to extend his shift until 2300.
 2. **Joe Blow** ⇨ Had just completed his 15th consecutive night shift this morning at 0600 and has agreed to come in immediately to take the duty.
 3. **Jim Jones** ⇨ Was in simulator training this morning from 0700-1000 and has agreed to come in immediately to take the duty. Prior to Wednesday morning, Jim had been on vacation for one week.
 4. **Jenny McCarthy** ⇨ Is a member of the Ops support pool who had worked today (0700-1500) and has agreed to come in immediately to take the duty. Jenny had worked 8 hour days on Monday and Tuesday (0700-1500)

INITIATING CUES:

- Using 5AWI 3.15.0 you are to **evaluate** each option AND **determine** which options(s) will prevent exceeding NRC work hour guidelines.
- **Provide** the basis for your selection(s) to the examiner.

JPM PERFORMANCE INFORMATION

Required Materials: None

General References: 5 AWI 3.15.0 Section 6.4

Task Standards: Determine that the only choice is option #3 (Jim Jones) to fill the shift without exceeding NRC work hour restrictions.

Start Time: _____

NOTE: When providing "Evaluator Cues" to the examinee, care must be exercised to avoid prompting the examinee. Typically cues are only provided when the examinee's actions warrant receiving the information (i.e. the examinee looks or asks for the indication).

NOTE: Critical steps are marked with an "X" below the performance step number. Failure to meet the standard for any critical step shall result in failure of this JPM.

Evaluator Note:

It is expected that the applicant will evaluate each option using the criteria listed in section 6.4.2 of 5 AWI 3.15. This section states:

Adequate shift coverage **SHALL** be maintained without routine heavy use of overtime. The objective **SHALL** be to have operating personnel work a nominal forty (40) hour week, while the plant is operating. However, in the event that unforeseen problems require substantial amounts of overtime to be used, or during extended periods of shutdown for refueling, major maintenance, or major plant modifications (design changes), on a temporary basis, the following NRC guidelines **SHALL** be followed:

- a. An individual should not be permitted to work more that sixteen (16) hours straight, excluding shift turnover time.
- b. Overtime should be limited for all nuclear plant (site) staff, including contract and contractor, personnel so that total work time does not exceed:
 1. Sixteen (16) hours in any twenty-four (24) hour period, excluding shift turnover time.
 2. Nor more than twenty-four (24) hours in any forty-eight (48) hour period, excluding shift turnover time.
 3. Nor more than eighty-four (84) hours in any seven (7) day period, excluding shift turnover time.
- c. Individuals should not be required to work more than fifteen (15) consecutive days without two (2) consecutive days off.
- d. A break of at least eight (8) hours, including shift turnover time, should be allowed between periods.
- e. Except during extended shutdown periods, the use of overtime should be considered on an individual basis and not for the entire staff on shift.

Performance Step: 1

Critical X

Evaluate option #1 using 5 AWI 3.15 section 6.4.2

Standard:

Applicant determines that option 1 will result in John Smith exceeding NRC work hour restrictions.

Evaluator Note:

The following table indicates criteria met or exceeded in this option:

| Criteria: | John Smith: | Jane Doe: |
|------------------------------------|---------------------|---------------------|
| ≤ 16 hours straight | No (17) | Yes (7) |
| ≤ 16 hours in 24 hour period | No (17) | Yes (7) |
| ≤ 24 hours in 48 hour period | No (29) | Yes(7) |
| ≤ 84 hours in 7 day period | Yes (worst case 65) | Yes (worst case 31) |
| ≤ 15 consecutive days | Yes (3) | Yes (1) |
| Break of ≥ 8 hours between periods | Yes (12) | Yes (120) |

Evaluator Cue:

IF asked, inform the applicant that "NO work-hour restriction deviations will be granted."

Performance:

SATISFACTORY _____ UNSATISFACTORY _____

Comments:

Performance Step: 2

Critical X

Evaluate option #2 using 5 AWI 3.15 section 6.4.2

Standard:

Applicant determines that option 2 will result in Joe Blow exceeding NRC work hour restrictions.

Evaluator Note:

The following table indicates criteria met or exceeded in this option:

| Criteria: | John Smith: | Joe Blow: |
|------------------------------------|-------------|-----------|
| ≤ 16 hours straight | Yes (12) | Yes (12) |
| ≤ 16 hours in 24 hour period | Yes (12) | Yes (12) |
| ≤ 24 hours in 48 hour period | Yes (24) | Yes (24) |
| ≤ 84 hours in 7 day period | Yes (36) | Yes (84) |
| ≤ 15 consecutive days | Yes (3) | No (16) |
| Break of ≥ 8 hours between periods | Yes (12) | Yes (12) |

Performance:

SATISFACTORY _____ UNSATISFACTORY _____

Comments:

Performance Step: 3

Critical X

Evaluate option #3 using 5 AWI 3.15 section 6.4.2

Standard:

Applicant determines that option #3 is a viable option that will **NOT** exceed any NRC work hour restrictions.

Evaluator Note:

The following table indicates criteria met or exceeded in this option:

| Criteria: | John Smith: | Jim Jones: |
|------------------------------------|--------------------|-------------------|
| ≤ 16 hours straight | Yes (12) | Yes (12) |
| ≤ 16 hours in 24 hour period | Yes (12) | Yes (15) |
| ≤ 24 hours in 48 hour period | Yes (24) | Yes (15) |
| ≤ 84 hours in 7 day period | Yes (36) | Yes (15) |
| ≤ 15 consecutive days | Yes (3) | Yes (2) |
| Break of ≥ 8 hours between periods | Yes (12) | Yes (8) |

Performance:

SATISFACTORY _____ UNSATISFACTORY _____

Comments:

Performance Step: 4

Critical X

Evaluate option #4 using 5 AWI 3.15 section 6.4.2

Standard:

Applicant determines that option #4 will result in Jenny McCarthy exceeding NRC work hour restrictions.

Evaluator Note:

The following table indicates criteria met or exceeded in this option:

| Criteria: | John Smith: | Jenny McCarthy: |
|------------------------------------|--------------------|------------------------|
| ≤ 16 hours straight | Yes (12) | Yes (12) |
| ≤ 16 hours in 24 hour period | Yes (12) | No (20) |
| ≤ 24 hours in 48 hour period | Yes (24) | No (28) |
| ≤ 84 hours in 7 day period | Yes (36) | Yes (52) |
| ≤ 15 consecutive days | Yes (3) | Yes (4) |
| Break of ≥ 8 hours between periods | Yes (12) | No (3) |

Performance:

SATISFACTORY _____ UNSATISFACTORY _____

Comments:

Terminating Cues:

- When the applicant states that option #3 (Jim Jones) is the only person that can be used to fill the shift without exceeding NRC work hour restrictions.
- Identification of option #3 without incorrectly identifying another option will satisfy the critical criteria of this JPM.

Stop Time: _____

TURNOVER SHEET

INITIAL CONDITIONS:

- It is 1700 on a Wednesday evening.
 - As the Unit 1 Shift Supervisor, you receive a phone call from the Reactor Operator who is scheduled for the night shift. He informs you that he is sick and will not be able to report to work.
 - The off-going (day shift) Reactor Operator (John Smith) had the duty since 0600 Wednesday morning and is scheduled for vacation tomorrow. It is his last shift of a three day run.
 - Your efforts to find a replacement Reactor Operator leave you with the following options: (All potential replacement RO's have declared themselves fit for duty)
1. **Jane Doe** ⇨ Had been on vacation for 5 days and can come in at 2300. The off-going (day shift) Reactor Operator (John Smith) has agreed to extend his shift until 2300.
 2. **Joe Blow** ⇨ Had just completed his 15th consecutive night shift this morning at 0600 and has agreed to come in immediately to take the duty.
 3. **Jim Jones** ⇨ Was in simulator training this morning from 0700-1000 and has agreed to come in immediately to take the duty. Prior to Wednesday morning, Jim had been on vacation for one week.
 4. **Jenny McCarthy** ⇨ Is a member of the Ops support pool who had worked today (0700-1500) and has agreed to come in immediately to take the duty. Jenny had worked 8 hour days on Monday and Tuesday (0700-1500)

INITIATING CUES:

- Using 5AWI 3.15.0 you are to **evaluate** each option AND **determine** which option(s) will prevent exceeding NRC work hour guidelines.
- **Provide** the basis for your selection(s) to the examiner.

JOB PERFORMANCE MEASURE WORKSHEET

TASK TITLE: DETERMINE OPERABILITY OF EQUIPMENT DURING SURVEILLANCE
PROCEDURE REVIEW.

JPM NUMBER: 2001 NRC EXAM A.1.B REV. 0
(SRO)

**RELATED PRA
INFORMATION
(SEE PITC 2.3):** None

TASK NUMBERS: 0080030201000

K/A NUMBERS: 2.1.33

APPLICABLE METHOD OF TESTING:

Simulate Performance: Actual Performance:

Evaluation Location: Turbine Building: Auxiliary Building:

Simulator: Control Room:

Other:

Time for Completion: 30 Minutes Time Critical: NO

TASK APPLICABILITY: SRO: RO: NLO:
(Check all that apply)

PREPARED BY: Joe Loesch **DATE:** 3/22/01

APPROVED BY:  **DATE:** 9-5-01

PERFORMANCE RESULTS: **SAT:** **UNSAT:**

JPM Review Tool

The following table should be used when reviewing each JPM chosen for the 2001 RO and SRO exam to ensure it meets the requirements of NUREG 1021.

| DETERMINE OPERABILITY OF EQUIPMENT DURING SURVEILLANCE PROCEDURE REVIEW. | | |
|---|----------------|---|
| JPM Element: | Number: | Remarks: |
| Total number of elements: | 6 | Includes total of actions taken or directed, operational decisions, and system status verification. |
| Verifiable actions taken by the applicant | 0 | |
| Verifiable actions directed to be taken by the applicant | 0 | |
| System status verification elements requiring no actions | 6 | |
| Critical steps | 1 | <ul style="list-style-type: none"> Identify 11 CC pump inoperable |
| Operational decisions required by applicant | Numerous | <ul style="list-style-type: none"> Applicant must determine that stroke times fall within accepted range Applicant must determine that the Pump performance is in the action range. Applicant must determine operability of CV-31252 |
| Alternate paths required | 0 | |
| <i>Consequences for not performing task correctly</i> | | |
| If the applicant fails to identify that the CC pump is in the action range, the system will remain in an unidentified degraded condition. This could result in inadequate system performance during a design base accident condition. | | |

Operator: _____ (SRO / RO / NLO)

Evaluator: _____

Date: _____

READ TO THE OPERATOR

I will explain the initial conditions, which step(s) to simulate or discuss, and provide initiating cues. When you complete the task successfully, the objective for this job performance measure will be satisfied.

INITIAL CONDITIONS:

- Both units are at 100%.
- It is the third quarter of 2001.
- You are the Unit 1 Shift Supervisor.
- SP-1155 "Component Cooling Water System Quarterly Test" has just been completed and the RO that completed the test has left for the day.

INITIATING CUES:

- You are to **complete** a review of SP-1155 AND **report** your results.

JPM PERFORMANCE INFORMATION

Required Materials: SP-1155 completed as indicated in JPM setup, completed white copy of Form 17-4048, CALIBRATED TOOL USAGE, attached to procedure
General References: SP-1155 rev. 55

Task Standards: Correctly identify the inoperable status of 11 CC Pump and identifies that CV-31252 (11 Excess Letdown HX CC Outlet CV) needs additional analysis within 96 hours or declared inoperable.

Start Time: _____

NOTE: When providing “Evaluator Cues” to the examinee, care must be exercised to avoid prompting the examinee. Typically cues are only provided when the examinee’s actions warrant receiving the information (i.e. the examinee looks or asks for the indication).

NOTE: Critical steps are marked with an “X” below the performance step number. Failure to meet the standard for any critical step shall result in failure of this JPM.

JPM Setup:

1. Obtain a copy of the latest revision of SP-1155 “COMPONENT COLING WATER SYSTEM QUARTERLY TEST”
2. Fill in the following data in the appropriate steps of SP-1155:

- 6.8 = 1800 gpm
- 7.2.2 = 90 deg F
- 7.2.6 = 14.8 sec and circle “YES”
- 7.2.7 = 2.7 sec
- 7.3.4 = 2700 gpm
- 7.3.5 = 9.0 sec and circle “YES” & “NA”
- 7.3.6 = 2650 gpm and circle “YES”
- 7.3.7 = 9.2 sec and circle “YES” & “NA”
- 7.3.9 = 7.1 sec
- 7.3.10 = 7.7 sec
- 7.3.11 = 7.3 sec
- 7.3.12 = 7.7 sec
- 7.3.13
 - PI-11261 = 111 psi
 - PI-11637 = 36 psi
 - 4100803 = 2670 gpm
 - 1F0619A = 2670 gpm
- 7.3.15 = Circle “YES”
- 7.3.19 = 26.0 sec and circle “YES” & “NA”

- 7.3.20 = 28.2 sec and circle "NA"
- 7.3.21 = 40.1 sec and circle "YES" & "NA"
- 7.3.23 = 0900
- 7.3.24 = 52.7 sec and circle "YES" & "NA"
- 7.3.25 = 55.3 sec and circle "YES" & "NA"
- 7.3.27 = 10.6 sec and circle "NA"
- 7.3.28 = 3.4 sec and circle "NA"
- 7.3.29 = 9.8 sec and circle "YES" & "NA"
- 7.3.30 = 2.9/3.1 sec and circle "NO" & "NA"
- 7.3.32 = 9.4 sec and circle "YES" & "NA"
- 7.3.33 = 2900 gpm and circle "YES"
- 7.3.34 = 2900 gpm and circle "YES"
- 7.3.35 = 9.6 sec and circle "NA"
- 7.3.36 = 8.0 sec and circle "YES" & "NA"
- 7.3.37 = 2900 gpm and circle "YES"
- 7.3.38 = 2900 gpm and circle "YES"
- 7.3.39 = 9.4 sec and circle "NA"
- 7.3.40 = 45.0 sec and circle "NA"
- 7.3.41 = 53.5 sec and circle "NA"
- 7.3.43 = 53.5 sec and circle "NA"
- 7.3.46
 - PI-11262 = 116 psi
 - PI-11639 = 36 psi
 - 4100903 = 2900 gpm
 - 1F0620A = 2900 gpm
- 7.3.48 = Circle "YES"
- 7.3.50 = Circle "YES"
- 7.3.52 = 28.3 sec and circle "NA"
- 7.3.53 = 27.8 sec and circle "YES" & "NA"
- 7.3.55 = 8.8 sec and circle "YES" & "NA"
- 7.3.56 = 2900 gpm and circle "YES"
- 7.3.57 = 9.4 sec and circle "YES" & "NA"
- 7.4.2 = 90 deg F
- 7.4.6 = 13.5 sec and circle "YES"
- 7.4.7 = 3.0 sec
- 7.5.1 = Circle "YES" twice
- 7.5.2 = Circle "YES" twice
- 7.6 = 205 gpm

3. Initial all remaining steps of SP-1155 with the following exceptions:

- 7.3.17 = Do not circle anything
- 7.9 = Leave blank
- 7.10 = Leave blank

4. Fill in the following data into Table 1 "11 CC PUMP & MOTOR VIBRATION DATA":

11

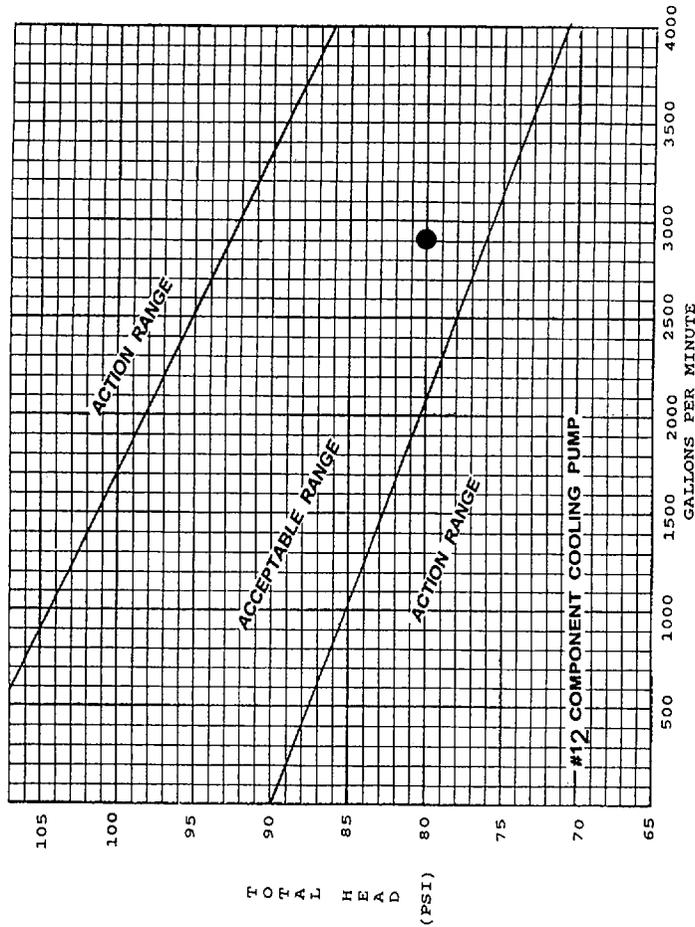
| Bearing | Load | | Full Flow |
|-----------------|-----------------|---|------------|
| | | | Actual |
| | Pickup Position | | in/sec |
| Outboard Motor | A | H | .04 |
| | | V | .03 |
| | | A | .04 |
| Inboard Motor | B | H | .04 |
| | | V | .03 |
| † Inboard Pump | C | H | .46 |
| | | V | .78 |
| † Outboard Pump | D | H | .44 |
| | | V | .80 |
| | | A | .50 |

5. Fill in the following data into Table 2 "12 CC PUMP & MOTOR VIBRATION DATA":

12

| Bearing | Load | | Full Flow |
|-----------------|-----------------|---|------------|
| | | | Actual |
| | Pickup Position | | in/sec |
| Outboard Motor | A | H | .03 |
| | | V | .03 |
| | | A | .03 |
| Inboard Motor | B | H | .03 |
| | | V | .04 |
| † Inboard Pump | C | H | .12 |
| | | V | .07 |
| † Outboard Pump | D | H | .11 |
| | | V | .07 |
| | | A | .18 |

6. **Leave** figure 1 “11 Component Cooling Pump Performance Curve” blank.
7. **Plot** data on figure 2 “12 Component Cooling Pump Performance Curve” as follows:



8. **Attach** a page to the SP stating assume Form 17-4048, CALIBRATED TOOL USAGE, filled out satisfactorily.
9. **Sign** the “Performed By” block on the SP cover page (two signatures) **AND write** “Today’s date” in the Date block.
10. **Administer** the JPM.

Performance Step: (Step 7.3.14)
Critical _____
Standard: Subtract (PI-11637) from (PI-11261) and plot that psi and the gpm from (ERCS 1F0619A) on Figure 1, 11 Component Cooling Pump Performance Curve.
Evaluator Cue: Applicant determines step is signed off but not plotted and plots point on Figure 1 within the range indicated on page 10 of this JPM.
Performance: If asked, direct the applicant to "plot the point".
Comments: SATISFACTORY _____ UNSATISFACTORY _____

Performance Step: (Step 7.3.15)
Critical X
Standard: Check that the plot on Figure 1 is in the Acceptable Range.
Evaluator Note: YES/NO (Circle One)
Applicant determines that the plot on Figure 1 is NOT within the Acceptable Range and notices it is circled "YES". Applicant states entry into 72-hour LCO action statement.
Successful identification of the 11 CC being inoperable per this step OR the next step is required to satisfy the critical step.
Performance: SATISFACTORY _____ UNSATISFACTORY _____
Comments: _____

Performance Step: (Step 7.3.17)
Critical X
Standard: Check that the asterisk data in Table 1 is in the Reference Range.
Evaluator Note: YES/NO (Circle One)
Applicant determines that the asterisk data in Table 1 is NOT within the Reference Range and circles "NO". Applicant states entry into 72-hour LCO action statement.
Successful identification of the 11 CC being inoperable per this step OR the previous step is required to satisfy the critical step.
Performance: SATISFACTORY _____ UNSATISFACTORY _____
Comments: _____

| | |
|---|---|
| Performance Step: Critical _____ | (Step 7.3.30) Time CV-31252, 11 EXCS LTDN HX CC OUTL CV, CLOSING using the local valve pointer. |
| Standard: | Applicant determines that CV-31252 needs to be analyzed within 96 hours or declared inoperable. |
| Evaluator Note: | There are no Tech Specs associated with this valve. |
| Performance: | SATISFACTORY _____ UNSATISFACTORY _____ |
| Comments: | _____ |

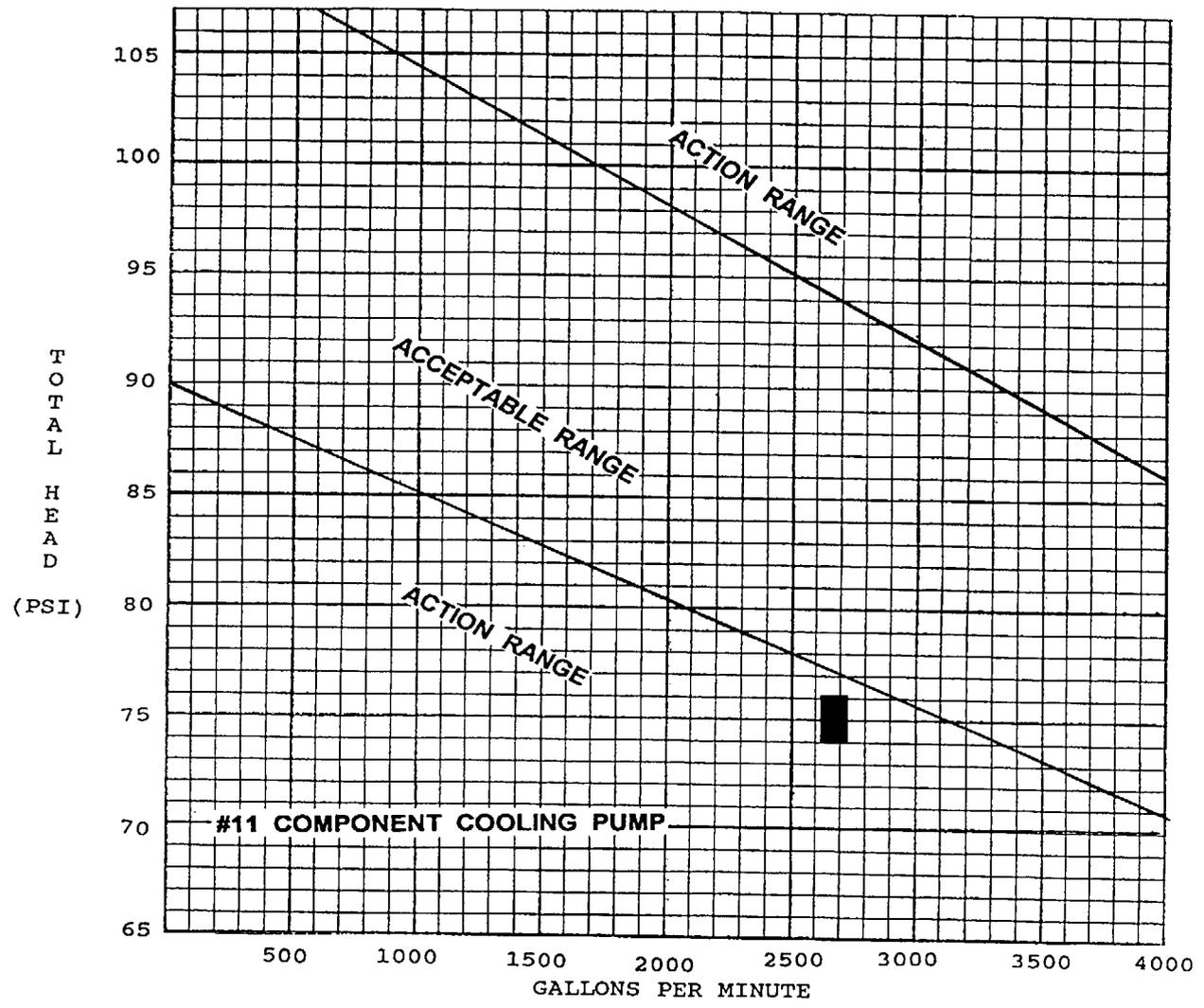
| | |
|---|--|
| Performance Step: Critical _____ | (Step 7.9) Perform Independent Verification that MCC 1K1-B4 is "OFF" |
| Standard: | Applicant discovers missing IV initial. |
| Performance: | SATISFACTORY _____ UNSATISFACTORY _____ |
| Comments: | _____ |

| | |
|---|---|
| Performance Step: Critical _____ | (Step 7.10) Perform Independent Verification that MCC 1K2-E2 is "OFF" |
| Standard: | Applicant discovers missing IV initial. |
| Performance: | SATISFACTORY _____ UNSATISFACTORY _____ |
| Comments: | _____ |

Terminating Cues: When the applicant reports the results of the review to the examiner.

Stop Time: _____

Figure 1: 11 Component Cooling Pump Performance Curve



TURNOVER SHEET

INITIAL CONDITIONS:

- Both units are at 100%.
- It is the third quarter of 2001.
- You are the Unit 1 Shift Supervisor.
- SP-1155 "Component Cooling Water System Quarterly Test" has just been completed and the RO that completed the test has left for the day.

INITIATING CUES:

- You are to **complete** a review of SP-1155 AND **report** your results.

JOB PERFORMANCE MEASURE WORKSHEET

TASK TITLE: CONDUCT A SHUTDOWN SAFETY ASSESSMENT

JPM NUMBER: 2001 NRC EXAM A.2 **REV.** 0
(SRO)

**RELATED PRA
INFORMATION
(SEE PITC 2.3):** None

TASK NUMBERS: SS 342.ATI.030

K/A NUMBERS: 2.2.18

APPLICABLE METHOD OF TESTING:

Simulate Performance: Actual Performance:

Evaluation Location: Turbine Building: Auxiliary Building:

Simulator: Control Room:

Other:

Time for Completion: 30 Minutes

Time Critical: NO

TASK APPLICABILITY: SRO: RO: NLO:
(Check all that apply)

PREPARED BY: Joe Loesch **DATE:** 3/12/01

APPROVED BY: *J. Smith* **DATE:** 9-5-01

PERFORMANCE RESULTS: **SAT:** **UNSAT:**

JPM Review Tool

The following table should be used when reviewing each JPM chosen for the 2001 RO and SRO exam to ensure it meets the requirements of NUREG 1021.

| CONDUCT A SHUTDOWN SAFETY ASSESSMENT | | |
|---|----------------|---|
| JPM Element: | Number: | Remarks: |
| Total number of elements: | 41 | Includes total of actions taken or directed, operational decisions, and system status verification. |
| Verifiable actions taken by the applicant | 6 | |
| Verifiable actions directed to be taken by the applicant | 0 | |
| System status verification elements requiring no actions | 35 | |
| Critical steps | 3 | |
| Operational decisions required by applicant | 2 | Determine that two of the key safety functions are in other than green condition. |
| Alternate paths required | 0 | |
| Consequences for not performing task correctly | | |
| The outage planning team is required to ensure contingency plans are developed whenever any of the key safety functions enters an orange condition. Additionally, the operations committee shall review all contingency plan procedures. Failure to identify the orange condition would result in the plant being in a degraded condition without proper contingency plans. | | |

Operator: _____ (SRO / RO / NLO)

Evaluator: _____

Date: _____

READ TO THE OPERATOR

I will explain the initial conditions, which step(s) to simulate or discuss, and provide initiating cues. When you complete the task successfully, the objective for this job performance measure will be satisfied.

INITIAL CONDITIONS:

- Unit 1 is in a refueling outage.
- Unit 1 Reactor is defueled and the Refueling cavity is flooded.
- The time to boiling for the Spent Fuel Pool has been determined to be 13 hours.
- All of PINGP 1102 (Shutdown Safety Assessment) with the exception of the Control Room portions of Power Availability have been completed.

INITIATING CUES:

- You are to **complete** the Control Room portions of the Power Availability section of PINGP 1102 (Shutdown Safety Assessment).
- **Co-sign** for completion of the Shutdown Safety Assessment. (Another SRO has already signed for completion of the non-Control Room portions.)
- **Report** your results to the Unit 1 Shift Supervisor.

JPM PERFORMANCE INFORMATION

Required Materials: PINGP 1102

General References: 5 AWI 3.15.4

Task Standards: Determine 4160-Volt system is in a yellow condition. Determine 120-Volt Instrument system is in an orange condition.

Start Time: _____

NOTE: When providing “Evaluator Cues” to the examinee, care must be exercised to avoid prompting the examinee. Typically cues are only provided when the examinee’s actions warrant receiving the information (i.e. the examinee looks or asks for the indication).

NOTE: Critical steps are marked with an “X” below the performance step number. Failure to meet the standard for any critical step shall result in failure of this JPM.

| | | | |
|--------------------------|---|-----------------------------|-------|
| Performance Step: | POWER AVAILABILITY 4160 Volt | | |
| Critical _____ | Determine Available Offsite Sources to Energized Bus 15 | | |
| Yes | No | | |
| <input type="checkbox"/> | <input type="checkbox"/> | CT-11 or CT-12 | (0-1) |
| <input type="checkbox"/> | <input type="checkbox"/> | 1RY or 2RY | (0-1) |
| <input type="checkbox"/> | <input type="checkbox"/> | Bustie to Bus 25 | (0-1) |
| Standard: | Applicant determines CT-11 and 1RY are available to energized bus 15 (1 point each). The bustie to bus 25 is not available (0 points) | | |
| Performance: | SATISFACTORY _____ | UNSATISFACTORY _____ | |
| Comments: | _____ | | |

Performance Step:

POWER AVAILABILITY 4160 Volt

Critical _____

Determine Available Offsite Sources to Energized Bus 16

Yes

No

CT-11 or CT-12

(0-1)

1RY or 2RY

(0-1)

Bustie to Bus 26

(0-1)

Standard:

Applicant determines CT-11 and 1RY and the bustie to bus 26 are available to energized bus 16 (1 point each).

Performance:

SATISFACTORY _____

UNSATISFACTORY _____

Comments:

Performance Step:

POWER AVAILABILITY 4160 Volt

Critical _____

Determine if D1 D/G is Available

Yes

No

Capable of supplying power to Bus 15

(0-1)

Standard:

Applicant determines that D1 is available (1 point)

Performance:

SATISFACTORY _____

UNSATISFACTORY _____

Comments:

Performance Step: POWER AVAILABILITY 4160 Volt
Critical Determine if D2 D/G is Available

Yes No

Capable of supplying power to Bus 16

(0-1)

Standard: Applicant determines that D2 is NOT available (0 points)

Performance: SATISFACTORY _____ UNSATISFACTORY _____

Comments: _____

Performance Step: POWER AVAILABILITY 4160 Volt
Critical Determine Sequencer Availability.

Bus 15 Sequencer (Sequencer capable of automatically restoring voltage to Bus 15 and Train A required components.)

- | Yes | No | |
|-------------------------------------|--------------------------|---|
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | PLC light blinking |
| <input type="checkbox"/> | <input type="checkbox"/> | Bus 15 voltage restoration SW. in AUTO |
| <input type="checkbox"/> | <input type="checkbox"/> | No C.R. sequencer alarms or verify alarms not due to sequencer O.O.S (Alarm 47024:1001 NOT LIT) |
| <input type="checkbox"/> | <input type="checkbox"/> | Annun. 47005-0508 17 Inverter Bypass – NOT LIT |
| <input type="checkbox"/> | <input type="checkbox"/> | Control power available to Bus 15 source and load breakers (i.e. Switch Ind Lights lit.) |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | Slide SW. on Pnl 1EMA in 17 Inv. Pos. |

Bus 16 Sequencer (Sequencer capable of automatically restoring voltage to Bus 16 and Train B required components.)

- | Yes | No | |
|-------------------------------------|--------------------------|---|
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | PLC light blinking |
| <input type="checkbox"/> | <input type="checkbox"/> | Bus 16 voltage restoration SW. in AUTO |
| <input type="checkbox"/> | <input type="checkbox"/> | No C.R. sequencer alarms or verify alarms not due to sequencer O.O.S (Alarm 47024:1004 NOT LIT) |
| <input type="checkbox"/> | <input type="checkbox"/> | Annun. 47005-0608 18 Inverter Bypass – NOT LIT |
| <input type="checkbox"/> | <input type="checkbox"/> | Control power available to Bus 16 source and load breakers (i.e. Switch Ind Lights lit.) |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | Slide SW. on Pnl 1EMB in 18 Inv. Pos. |

(0-1)

Evaluator Note:

- **One point credit if all Bus 15 OR all of Bus 16 are YES.**
- **Some of this information is provided to the applicant on the form since it is verified outside of the Control Room.**
- **Once the applicant determines that any one condition is NOT met he/she may chose not to verify the remaining condtions.**

Standard: Applicant determines that **47005-0508** 17 Inverter Bypass is LIT and Bus 16 voltage restoration switch is NOT in AUTO (0 points)

Performance: SATISFACTORY _____ UNSATISFACTORY _____

Comments: _____

Performance Step: POWER AVAILABILITY 4160 Volt
Critical X Determine Total Points for 4160 volt power availability.
 Total Points "POWER AVAILABILITY" (4160 VOLTS) Total (0-9)

Standard: Applicant determines that there are 6 total points for 4160 volt power availability.

Evaluator Note:

- The applicant may chose to circle the yellow condition for 4160 volt power availability on the cover sheet at this time. This is acceptable.
- Determining the yellow condition satisfies the critical step. (may be accomplished later)

Performance: SATISFACTORY _____ UNSATISFACTORY _____

Comments: _____

Performance Step: POWER AVAILABILITY 480 Volt
Critical _____ Determine if Bus 111 is Energized.

| | | |
|--------------------------|--------------------------|--|
| Yes | No | |
| <input type="checkbox"/> | <input type="checkbox"/> | CS46956, Bkr 15-11 Bus 15 feed to 111M Xfmr CLOSED |
| <input type="checkbox"/> | <input type="checkbox"/> | Bus 111 Normal Voltage |

(0-1)

Standard: Applicant determines that Bus 111 is energized from bus 15. (1 point)

Performance: SATISFACTORY _____ UNSATISFACTORY _____

Comments: _____

Performance Step:

POWER AVAILABILITY 480 Volt

Critical _____

Determine if Bus 112 is Energized.

Yes No

CS46905, Bkr 15-6 Bus 15 feed to 112M Xfmr CLOSED

Bus 112 Normal Voltage

(0-1)

Standard:

Applicant determines that Bus 112 is energized from bus 15. (1 point)

Performance:

SATISFACTORY _____

UNSATISFACTORY _____

Comments:

Performance Step:

POWER AVAILABILITY 480 Volt

Critical _____

Determine if Bus 121 is Energized.

Yes No

CS46927, Bkr 16-4 Bus 16 feed to 121M Xfmr CLOSED

Bus 121 Normal Voltage

(0-1)

Standard:

Applicant determines that Bus 121 is energized from bus 16. (1 point)

Performance:

SATISFACTORY _____

UNSATISFACTORY _____

Comments:

Performance Step: POWER AVAILABILITY 480 Volt
Critical Determine if Bus 122 is Energized.

Yes No

CS46916, Bkr 16-11 Bus 16 feed to 122M Xfmr CLOSED

Bus 122 Normal Voltage

(0-1)

Standard: Applicant determines that Bus 122 is energized from bus 16. (1 point)

Performance: SATISFACTORY _____ UNSATISFACTORY _____

Comments: _____

Performance Step: POWER AVAILABILITY 480 Volt
Critical Determine 480 volt Bus Configuration.

Yes No

Both Busses of any one Train in a Normal Lineup

(0-1) 1

Evaluator Note: This information is provided to the applicant on the form since determining 480 volt bus configuration requires a walkdown of the 480 volt busses in each bus room.

Standard: None

Performance: SATISFACTORY _____ UNSATISFACTORY _____

Comments: _____

Performance Step: POWER AVAILABILITY 480 Volt
Critical _____ Determine Total Points for 480 volt power availability.
 Total Points "POWER AVAILABILITY" (480 VOLTS) _____ Total (0-5)

Standard: Applicant determines that there are 5 total points for 480 volt power availability.

Evaluator Note: The applicant may chose to circle the green condition for 480 volt power availability on the cover sheet at this time. This is acceptable.

Performance: SATISFACTORY _____ UNSATISFACTORY _____

Comments: _____

Performance Step: POWER AVAILABILITY 120 Volt Instrument Buses
Critical _____ Determine if the "Red" Inverter Backed Instrument Bus is available.

| | | | |
|--------------------------|-------------------------------------|--|--|
| Yes | No | | |
| <input type="checkbox"/> | <input type="checkbox"/> | (RED) Bus I (Yes, if ALL of the following are yes) | |
| | Yes | No | |
| | <input type="checkbox"/> | <input type="checkbox"/> | Annun. 47005-0108 12 Inverter Inst. Bus I (RED) Bypassed (NOT LIT) |
| | <input type="checkbox"/> | <input type="checkbox"/> | Annun. 47005-0107 PANEL 112 INST BUS I (Red) loss of voltage – (NOT LIT) |
| | <input checked="" type="checkbox"/> | <input type="checkbox"/> | Panel 112 Slide Switch in "MAIN 12 INVERTER" position (0-1) |

Evaluator Note:

- The panel 112 slide switch position is checked in the relay room and therefore is provided to the applicant on the form.
- Once the applicant determines that any one condition is NOT met he/she may chose not to verify the remaining condtions.

Standard: Applicant determines that Annun. 47005-0108 12 Inverter Inst. Bus I (RED) Bypassed is LIT and the Red Instrument bus is NOT available. (0 points)

Performance: SATISFACTORY _____ UNSATISFACTORY _____

Comments: _____

Performance Step: POWER AVAILABILITY 120 Volt Instrument Buses
Critical Determine if the "White" Inverter Backed Instrument Bus is available.

Yes No

(WHITE) Bus II (Yes, if ALL of the following are yes)

Yes No

- Annun. 47005-0208 11 Inverter Inst. Bus II (WHITE) Bypassed (NOT LIT)
- Annun. 47005-0207 PANEL 111 INST BUS II (White) loss of voltage – (NOT LIT)
- Panel 111 Slide Switch in "MAIN 11 INVERTER" position (0-1)

Evaluator Note: The panel 111 slide switch position is checked in the relay room and therefore is provided to the applicant on the form.

Standard: Applicant determines that "White" inverter backed Instrument bus is available (1 point)

Performance: SATISFACTORY _____ UNSATISFACTORY _____

Comments: _____

Performance Step: POWER AVAILABILITY 120 Volt Instrument Buses
Critical Determine if the "Blue" Inverter Backed Instrument Bus is available.

Yes No

(BLUE) Bus III (Yes, if ALL of the following are yes)

Yes No

- Annun. 47005-0308 13 Inverter Inst. Bus III (BLUE) Bypassed (NOT LIT)
- Annun. 47005-0307 PANEL 113 INST BUS III (Blue) loss of voltage – (NOT LIT)
- Panel 113 Slide Switch in "MAIN 13 INVERTER" position (0-1)

Evaluator Note:

- The panel 113 slide switch position is checked in the relay room and therefore is provided to the applicant on the form.
- Once the applicant determines that any one condition is NOT met he/she may chose not to verify the remaining condtions.

Standard: Applicant determines that Annun. 47005-0308 13 Inverter Inst. Bus III (BLUE) Bypassed is LIT and the Blue Instrument bus is NOT available. (0 points)

Performance: SATISFACTORY _____ UNSATISFACTORY _____

Comments: _____

Performance Step:

POWER AVAILABILITY 120 Volt Instrument Buses

Critical

Determine if the "Yellow" Inverter Backed Instrument Bus is available.

Yes

No

(YELLOW) Bus IV (Yes, if ALL of the following are yes)

Yes

No

Annun. 47005-0408 14 Inverter Inst. Bus IV (Yellow) Bypassed (NOT LIT)

Annun. 47005-0407 PANEL 114 INST BUS IV (Yellow) loss of voltage – (NOT LIT)

Panel 114 Slide Switch in "MAIN 14
INVERTER" position

(0-1)

Evaluator Note:

- The panel 114 slide switch position is checked in the relay room and therefore is provided to the applicant on the form.
- Once the applicant determines that any one condition is NOT met he/she may chose not to verify the remaining condntions.

Standard:

Applicant determines that Annun. 47005-0407 PANEL 114 INST BUS IV (Yellow) loss of voltage is LIT and the Yellow inverter backed Instrument bus is NOT available (0 points)

Performance:

SATISFACTORY _____ UNSATISFACTORY _____

Comments:

Performance Step:

POWER AVAILABILITY 120 Volt Instrument Buses

Critical

Determine status of the Refueling Cavity.

Yes

No

Refueling Cavity flooded \geq 20'

Yes

No

Upper Internals Removed

(0-1)

1

Evaluator Note:

This information is verified in containment and therefore is provided to the applicant on the form. (This step is provided here for examiner convenience.)

Standard:

None

Performance:

SATISFACTORY _____ UNSATISFACTORY _____

Comments:

Performance Step: POWER AVAILABILITY 120 Volt Instrument Buses
Critical X Determine Total Points for 120 volt Instrument busses.

Total Points "POWER AVAILABILITY" (120 VOLTS) Total (0-5)

Standard: Applicant determines that there are 2 total points for 120 volt Instrument busses.

Evaluator Note:

- The applicant may chose to circle the orange condition for 120 volt Instrument busses on the cover sheet at this time. This is acceptable.
- Determining the orange condition satisfies the critical step. (may be accomplished later)

Performance: SATISFACTORY _____ UNSATISFACTORY _____

Comments: _____

Performance Step: POWER AVAILABILITY 120 Volt UPS Loads
Critical _____ Determine if 1EMA is energized.

| | | |
|-------------------------------------|--------------------------|---------------------------------|
| Yes | No | |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | 1EMA energized from 17 Inverter |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | 1EMA circuit 12 (ON) |

(0-1) 1

Evaluator Note: This information is verified in the event monitoring room and therefore is provided to the applicant on the form. (This step is provided here for examiner convenience.)

Standard: None

Performance: SATISFACTORY _____ UNSATISFACTORY _____

Comments: _____

Performance Step: POWER AVAILABILITY 120 Volt UPS Loads
Critical Determine if 1EMB is energized.

Yes No

1EMB energized from 18 Inverter

1EMB circuit 12 (ON)

(0-1) 1

Evaluator Note: This information is verified in the event monitoring room and therefore is provided to the applicant on the form. (This step is provided here for examiner convenience.)

Standard: None

Performance: SATISFACTORY _____ UNSATISFACTORY _____

Comments: _____

Performance Step: POWER AVAILABILITY 120 Volt UPS Loads
Critical Determine if 17 Inverter is on Normal Regulated Output.

Yes No

Annun. 47005-0508 17 Inv. Bypassed (NOT LIT)

(0-1)

Standard: Applicant determines 17 inverter is bypassed (0 points)

Performance: SATISFACTORY _____ UNSATISFACTORY _____

Comments: _____

Performance Step: POWER AVAILABILITY 120 Volt UPS Loads
Critical Determine if 18 Inverter is on Normal Regulated Output.

Yes No
 Annun. 47005-0608 18 Inv. Bypassed (NOT LIT)

(0-1)

Standard: Applicant determines 18 inverter is not bypassed (1 point)

Performance: SATISFACTORY _____ UNSATISFACTORY _____

Comments: _____

Performance Step: POWER AVAILABILITY 120 Volt UPS Loads
Critical Determine status of the Refueling Cavity.

Yes No
 Refueling Cavity flooded \geq 20'

Yes No
 Upper Internals Removed

(0-1)

1

Evaluator Note: This information is verified in containment and therefore is provided to the applicant on the form. (This step is provided here for examiner convenience.)

Standard: None

Performance: SATISFACTORY _____ UNSATISFACTORY _____

Comments: _____

| | |
|--|--|
| Performance Step: | POWER AVAILABILITY <u>120 Volt UPS Loads</u> |
| Critical _____ | Determine Total Points for 120 volt UPS Loads. |
| Total Points "POWER AVAILABILITY" (120 VOLT UPS) | Total (0-5) |
| Standard: | Applicant determines that there are 4 total points for 120 volt UPS. |
| Performance: | SATISFACTORY _____ UNSATISFACTORY _____ |
| Comments: | _____ |

Performance Step: Determine Shutdown Safety Conditions

Critical X

(CIRCLE CONDITION)

| | RED | ORANGE | YELLOW | GREEN |
|----------------------------|-----|--------|--------|-------|
| DECAY HEAT REMOVAL: | | | | |
| RCS | 0 | 1 | 2 | ≥ 3 |
| SFP | 0 | 1 | 2 | 4 |
| INVENTORY CONTROL | 0 | 1 | 2 | ≥ 3 |
| POWER AVAILABILITY: | | | | |
| 4160 VOLTS | 0-1 | 2-3 | 4-6 | ≥ 7 |
| 480 VOLTS | 0-1 | 2 | 3-4 | 5 |
| 120 VOLTS INST | 0-1 | 2 | 3 | ≥ 4 |
| 120 VOLTS UPS | 0 | 1 | 2-3 | ≥ 4 |
| DC | 0 | 1 | 2 | 3 |
| REACTIVITY CONTROL | 0-1 | 2 | 3-4 | 5 |
| CONTAINMENT CLOSURE | 0 | 1 | 2-3 | ≥ 4 |

Standard:

Applicant circles the following conditions:

- 4160 VOLTS – Yellow (4-6)
- 480 VOLTS – Green (5)
- 120 VLTS INST – Orange (2)
- 120 VOLTS UPS – Green (≥4)

Evaluator Note:

Circling the yellow and orange conditions correctly satisfies the critical step.

Performance:

SATISFACTORY _____ **UNSATISFACTORY** _____

Comments:

| | |
|--------------------------|--|
| Performance Step: | Sign for completion |
| Critical _____ | |
| Evaluator Note: | The existing signature is for the sections completed outside of the Control Room. |
| Standard: | Applicant co-signs for completion at the bottom of the cover page of PINGP 1102 |
| Performance: | SATISFACTORY _____ UNSATISFACTORY _____ |
| Comments: | _____ |

| | |
|--------------------------|--|
| Performance Step: | Report results to the Shift Supervisor |
| Critical _____ | |
| Standard: | Results reported verbally to the Shift Supervisor OR completed PINGP form 1102 handed to the examiner. |
| Performance: | SATISFACTORY _____ UNSATISFACTORY _____ |
| Comments: | _____ |

Terminating Cues: Results of the Shutdown Safety Assessment have been reported to the Shift Supervisor.

Stop Time: _____

SIMULATOR SETUP

Instructor Guide:

- **Initialize** simulator to IC-27.
- **Place** the simulator in RUN AND **allow** ERCS to initialize.
- **Enter** pre-existing malfunctions (**Relative order of 0**).
- **Place** breaker 15-8 "BUS TIE BUS 15 BUS 25" in PULLOUT using **CS-46956** AND attach information card.
- **Remove** D2 from service by performing the following:
 - **Place** D2 Diesel Generator in PULLOUT using **CS-46930** AND attach information card.
 - **Place** breaker 16-9 "BUS 16 SOURCE FROM D2" in PULLOUT using **CS-46921** AND attach information card.
 - **Place** breaker 16-9 MAN / AUTO CLOSURE SEL SW in MANUAL using **CS-46919**.
 - **Place** D2 DSL GEN GOVENOR SPEED CONTROL in LOWER using **CS-46929** until the D2 DIESEL GEN GOV READY LIGHTS (**44902**) extinguish.
 - **Place** "D2 OUT OF SERVICE" signs on the control board at various locations.
- **Place** BUS 16 VOLTAGE RESTORATION SWITCH SEL SW in MANUAL using **CS-46901** AND attach information card.
- **Complete** PINGP 1102 with exception of control room portions of POWER AVAILABILITY.
- **Sign** cover of PINGP 1102 in "Completed By" box (leave room for another signature).

SIMULATOR SETUP

| <i>Relative Order</i> | <i>System or Panel Drawing</i> | <i>TYPE</i> | <i>CODE</i> | <i>Severity or Value</i> | <i>Event Trigger</i> | <i>TIMING</i> | <i>DESCRIPTION</i> |
|-----------------------|--------------------------------|-------------|-------------|--------------------------|----------------------|---------------|---|
| 0 | SS-1D | Annun Malf | M47024:1006 | Cry Wolf | Enter | | D2 Loss of Control Voltage |
| 0 | SS-1D | Annun Malf | M47024:1106 | Cry Wolf | Enter | | D2 Local Control |
| 0 | E1-E2 | Annun Malf | M47005:0508 | Cry Wolf | Enter | | 17 Inverter Bypassed |
| 0 | E1-E2 | Annun Malf | M47005:0108 | Cry Wolf | Enter | | 12 Inverter Bypassed |
| 0 | E1-E2 | Annun Malf | M47005:0308 | Cry Wolf | Enter | | 13 Inverter Bypassed |
| 0 | E1-E2 | Annun Malf | M47005:0308 | Cry Wolf | Enter | | 13 Inverter Bypassed |
| 0 | E1-E2 | Annun Malf | M47005:0407 | Cry Wolf | Enter | | PANEL 114 INST BUS IV (Yellow) loss of voltage |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

TURNOVER SHEET

INITIAL CONDITIONS:

- Unit 1 is in a refueling outage.
- Unit 1 Reactor is defueled and the Refueling cavity is flooded.
- The time to boiling for the Spent Fuel Pool has been determined to be 13 hours.
- All of PINGP 1102 (Shutdown Safety Assessment) with the exception of the Control Room portions of Power Availability have been completed.

INITIATING CUES:

- You are to **complete** the Control Room portions of the Power Availability section of PINGP 1102 (Shutdown Safety Assessment).
- **Co-sign** for completion of the Shutdown Safety Assessment. (Another SRO has already signed for completion of the non-Control Room portions.)
- **Report** your results to the Unit 1 Shift Supervisor.

JOB PERFORMANCE MEASURE WORKSHEET

TASK TITLE: APPROVE RELEASE AF RAD LIQUID TANK

JPM NUMBER: 2001 NRC EXAM A.3 **REV.** 0
(SRO)

**RELATED PRA
INFORMATION
(SEE PITC 2.3):** None

TASK NUMBERS: 3410120303

K/A NUMBERS: 2.3.6

APPLICABLE METHOD OF TESTING:

Simulate Performance: Actual Performance:

Evaluation Location: Turbine Building: Auxiliary Building:

 Simulator: Control Room:

 Other:

Time for Completion: 15 Minutes Time Critical: NO

TASK APPLICABILITY: SRO: RO: NLO:
(Check all that apply)

PREPARED BY: Joe Loesch **DATE:** 4/5/01

APPROVED BY: *J. Smith* **DATE:** 9-5-01

PERFORMANCE RESULTS: **SAT:** **UNSAT:**

JPM Review Tool

The following table should be used when reviewing each JPM chosen for the 2001 RO and SRO exam to ensure it meets the requirements of NUREG 1021.

| APPROVE RELEASE AF RAD LIQUID TANK | | |
|--|-----------------------|--|
| <i>JPM Element:</i> | <i>Number:</i> | <i>Remarks:</i> |
| Total number of elements: | 8 | Includes total of actions taken or directed, operational decisions, and system status verification. |
| Verifiable actions taken by the applicant | 0 | |
| Verifiable actions directed to be taken by the applicant | 1 | |
| System status verification elements requiring no actions | 7 | |
| Critical steps | 4 | |
| Operational decisions required by applicant | 2 | <ul style="list-style-type: none"> • Determine appropriate approval signature missing • Determine Blowdown not at required level |
| Alternate paths required | 0 | |
| <i>Consequences for not performing task correctly</i> | | |
| <p>The calculations performed for radioactive discharges per Prairie Island's Offsite Dose Calculation Manual assume a certain set of conditions during the release to prevent exceeding 10CFR20 limits (blowdown and radionuclide concentration). If the applicant fails to adjust blowdown or obtain the permission of the Supt. Rad Protection, the proper recalculation and possibly rad monitor alarm setpoint adjustment will not be made. This could result in an unmonitored release from the site to UNRESTRICTED AREAS in excess of those levels specified in 10CFR20, Appendix B, Table II, Column 2.</p> | | |

Operator: _____ (SRO / RO / NLO)

Evaluator: _____

Date: _____

READ TO THE OPERATOR

I will explain the initial conditions, which step(s) to simulate or discuss, and provide initiating cues. When you complete the task successfully, the objective for this job performance measure will be satisfied.

INITIAL CONDITIONS:

- Both units are at 100%
- Cooling Tower Blowdown is being maintained at 125 cfs.
- Both unit's Steam Generator blowdown is aligned to the condenser.
- 122 ADT Monitor Tank has been recirculated, sampled, and is ready for release.

INITIATING CUES:

- You are the Unit 1 Shift Supervisor.
- You are to **Review** and if appropriate **Approve** the release of 122 ADT Monitor Tank per **C21.1-5.2 section 5.3**.
- **Report** any discrepancies.

JPM PERFORMANCE INFORMATION

Required Materials: Liquid Waste Tank Prerelease Authorization
Partially Complete C21.1-5.2
Attachment 1 (signed cover sheet); Attachment 2 (R-18 data)

General References: C21.1-5.2 122 ADT Monitor Tank Release (Rev 23)

Task Standards: Release of 122 ADT Monitor Tank authorized after adjusting Cooling Tower blowdown and receiving authorization from the Superintendent of Radiation Protection.

Start Time: _____

NOTE: When providing "Evaluator Cues" to the examinee, care must be exercised to avoid prompting the examinee. Typically cues are only provided when the examinee's actions warrant receiving the information (i.e. the examinee looks or asks for the indication).

NOTE: Critical steps are marked with an "X" below the performance step number. Failure to meet the standard for any critical step shall result in failure of this JPM.

| | | |
|---|--|--|
| Performance Step: 1 Critical _____ | 5.3 Shift Supervisor Release Review | |
| | NOTE: | Review Precaution 3.5 prior to releasing this tank. Required information in Step 5.6.32 should be completed by Gen. Supt. of Radiation Protection and Chemistry or designee. |
| Standard: | <ul style="list-style-type: none"> ➤ Applicant reviews Precaution 3.5. ➤ Applicant checks step 5.6.32 for completion. | |
| Evaluator Note: | <p>Precaution 3.5 states: When releasing a tank to the river with a maximum release rate of less than 240 gpm, flushing of the discharge header must be performed at a rate not to exceed the maximum release rate, calculated on the Pre-Release Authorization analysis sheet. A total volume of 15,000 gallons must be released, from another tank or source that does not require flushing of the discharge piping.</p> <p><i>In this case, the maximum release rate exceeds 240 gpm, therefore flushing of the discharge piping is not required. (step 5.6.32 has been marked as N/A)</i></p> | |
| Performance: | SATISFACTORY _____ | UNSATISFACTORY _____ |
| Comments: | _____ | |

Performance Step: 2

Critical X

5.3 Shift Supervisor Release Review

5.3.1

Verify 122 ADT Monitor Tank Liquid Waste Tank Pre-Release Authorization analysis sheet is attached to this procedure.

Standard:

- Applicant verifies 122 ADT Monitor Tank Liquid Waste Tank Pre-Release Authorization analysis sheet is attached to procedure.
- Applicant identifies missing signature. (*critical step*)

Evaluator Cue:

- The applicant may notice that the required signature for SUPT. RAD. PROT. (OR DESIGNEE) is not complete on the form. If so, **provide** the signed cover sheet (Attachment 1) and **state** "*The superintendent of radiation protection has now approved the release*"
- Identification of missing signature is a critical step but may be noticed later in the JPM

Performance:

SATISFACTORY _____ **UNSATISFACTORY** _____

Comments:

Performance Step: 3

Critical _____

5.3 Shift Supervisor Release Review

NOTE: IF Cooling Tower Blowdown is < 147 cfs, THEN do not release without approval of Gen. Supt. Radiation Protection & Chemistry or designee.

Standard:

Applicant reads note.

Evaluator Note:

The applicant may notice that Cooling Tower Blowdown is less than required at this point. If so, **follow** the guidance of the following step.

Performance:

SATISFACTORY _____ **UNSATISFACTORY** _____

Comments:

Performance Step: 4

5.3 Shift Supervisor Release Review

Critical X

5.3.2

Verify Cooling Tower Blowdown is > 147 cfs and maintained. Log the Cooling Tower Blowdown in Step 5.6.30.

Standard:

- Applicant verbalizes Cooling Tower Blowdown less than required for release without Gen. Supt. Radiation Protection & Chemistry approval. (*critical step*)
- Applicant logs Cooling Tower Blowdown in Step 5.6.30.

Evaluator Cue:

When the applicant verbalizes that Cooling Tower Blowdown less than required for release without Gen. Supt. Radiation Protection & Chemistry approval, inform the applicant "Cooling Tower Blowdown has been adjusted and is being maintained at 250 cubic feet per second"

Performance:

SATISFACTORY _____ UNSATISFACTORY _____

Comments:

Performance Step: 5

5.3 Shift Supervisor Release Review

Critical _____

5.3.3

Verify that NO MORE than Unit 1 or Unit 2 Steam Generator Blowdown, is going to the river.

Standard:

Applicant verifies that neither Steam Generator Blowdown is going to the river.

Performance:

SATISFACTORY _____ UNSATISFACTORY _____

Comments:

Performance Step: 6 5.4 Test of R-18**Critical** _____**Standard:** RO directed to perform test of R-18.**Evaluator Cue:** When directed as the RO to test R-18:
➤ **Provide** the completed R-18 test page (Attachment 2).
➤ **State** as the RO "Test of R-18 completed Sat"**Performance:** **SATISFACTORY** _____ **UNSATISFACTORY** _____**Comments:** _____**Performance Step: 7** 5.5 Release Approval from Shift Supervisor**Critical** X

5.5.1

Review the release procedure, ensure all steps have been completed, and 122 ADT Monitor Tank can be released.**Standard:** ➤ Applicant reviews the procedure and ensures all steps have been completed.
➤ Applicant identifies missing signature. (*critical step*)**Evaluator Note:** ➤ The applicant may now notice the missing signature on the Liquid Waste Tank Prerelease Authorization. If so **follow** the guidance in step 2 of this JPM.
➤ Identification of the missing signature is a critical step but it may have already been satisfied in step 2.**Performance:** **SATISFACTORY** _____ **UNSATISFACTORY** _____**Comments:** _____

Performance Step: 8**Critical** X

5.5 Release Approval from Shift Supervisor

5.5.2

Assign the Aux Bldg Operator the key for **CV-31841**, KEYLOCK WST LIQ DISCH HDR TO RIVER RELEASE VALVE.**Standard:**

Applicant informs the examiner that he/she is ready to assign the key for CV-31841 to the Aux Building Operator and is authorizing the release of 122 ADT Monitor Tank.

Performance:**SATISFACTORY** _____ **UNSATISFACTORY** _____**Comments:**

Terminating Cues: Applicant Authorizes release of 122 ADT Monitor Tank.**Stop Time:** _____

TURNOVER SHEET

INITIAL CONDITIONS:

- Both units are at 100%
- Cooling Tower Blowdown is being maintained at 125 cfs.
- Both unit's Steam Generator blowdown is aligned to the condenser.
- 122 ADT Monitor Tank has been recirculated, sampled, and is ready for release.

INITIATING CUES:

- You are the Unit 1 Shift Supervisor.
- You are to **Review** and if appropriate **Approve** the release of 122 ADT Monitor Tank per **C21.1-5.2 section 5.3**.
- **Report** any discrepancies.

JOB PERFORMANCE MEASURE WORKSHEET

TASK TITLE: CLASSIFY EVENT AND INITIATE PARS FOR A GE

JPM NUMBER: 2001 NRC EXAM SRO REV. 0
A.4

**RELATED PRA
INFORMATION
(SEE PITC 2.3):** None

TASK NUMBERS: 3440230303

K/A NUMBERS: 2.4.41 / 2.4.44

APPLICABLE METHOD OF TESTING:

Simulate Performance: Actual Performance:

Evaluation Location: Turbine Building: Auxiliary Building:

Simulator: Control Room:

Other:

Time for Completion: 20 Minutes Time Critical: NO

TASK APPLICABILITY: SRO: RO: NLO:
(Check all that apply)

PREPARED BY: Joe Loesch **DATE:** 3/2/01

APPROVED BY:  **DATE:** 9-5-01

PERFORMANCE RESULTS: **SAT:** **UNSAT:**

JPM Review Tool

The following table should be used when reviewing each JPM chosen for the 2001 RO and SRO exam to ensure it meets the requirements of NUREG 1021.

| CLASSIFY EVENT AND INITIATE PARS FOR A GE | | |
|--|----------------|--|
| JPM Element: | Number: | Remarks: |
| Total number of elements: | 11 | |
| Verifiable actions taken by the applicant | 3 | |
| Verifiable actions directed to be taken by the applicant | 1 | |
| System status verification elements requiring no actions | 7 | |
| Critical steps | 3 | |
| Operational decisions required by applicant | 2 | <ul style="list-style-type: none"> • Classify the event based on given conditions • Issue PARs based on given conditions |
| Alternate paths required | 0 | |
| <i>Consequences for not performing task correctly</i> | | |
| Failure to properly classify the event as a General Emergency will result in Protective Action Recommendations not being made and possible overexposure of the general public. Failure to properly recommend evacuation of all sectors out to five miles could also result in overexposure of the general public in the sectors that were not identified for evacuation. | | |

Operator: _____ (SRO / RO / NLO)

Evaluator: _____

Date: _____

READ TO THE OPERATOR

I will explain the initial conditions, which step(s) to simulate or discuss, and provide initiating cues. When you complete the task successfully, the objective for this job performance measure will be satisfied.

INITIAL CONDITIONS:

- A Unit 1 reactor trip and Safety Injection has occurred.
- You are the Shift Manager and have assumed the role of the Emergency Director.
- The SEC has completed sections 1.1 and 2.2 of PINGP 577 and is standing by.
- The following Unit 1 conditions exist:

| Parameter: | Status: |
|--------------------------------|---------------------------------------|
| 11 SI pump | Tagged out |
| Bus 16 | Locked out |
| Charging Flow | 2 pumps running (max flow obtainable) |
| Letdown Flow | Isolated |
| RCS Pressure | 1050 psig and decreasing |
| Both SG Pressures | 1000 psig and steady |
| Containment Pressure | 31 psig and increasing |
| 11 CS pump | Running |
| Containment Radiation R-48 | 10,000 R/hr and increasing |
| Containment Radiation R-49 | 9,000 R/hr and increasing |
| 10 meter Wind Speed | 4.0 mph |
| 10 meter Wind Direction (from) | 55 ° |

INITIATING CUES:

- Using F3-2, PINGP 1125 and PINGP 577, you are to:
 1. **Classify** the event.
 2. If necessary, **issue** protective action recommendations.
 3. **Direct** the Shift Emergency Communicator (SEC) to make necessary notifications.
- Your examiner will act as the SEC.

JPM PERFORMANCE INFORMATION

Required Materials: PINGP forms 1125 and 577 (sections 1.1 and 2.2 filled in), F3-2 EAL reference stickers

General References: F3-2, F3-8.1

Task Standards: General emergency declared, protective action recommendations issued, SEC directed to make off-site notifications.

Start Time: _____

NOTE: When providing "Evaluator Cues" to the examinee, care must be exercised to avoid prompting the examinee. Typically cues are only provided when the examinee's actions warrant receiving the information (i.e. the examinee looks or asks for the indication).

NOTE: Critical steps are marked with an "X" below the performance step number. Failure to meet the standard for any critical step shall result in failure of this JPM.

Evaluator Notes:

- Provide the applicant with the following:
 - A copy of F3-2 with EAL reference stickers
 - PINGP 1125
 - PINGP 577 with the following filled in:
 - PLANT IDENTIFICATION
 - This is Lt. Kempkes, Emergency Communicator at the Prairie Island Nuclear Generating Plant. (651-388-1121)
 - X (b) This is a Drill
 - METEOROLOGICAL INFORMATION (section 2.2)
 - Wind Speed 4.0 mph
 - Wind direction (from) 55°
 - Temperature 70 deg F
 - Precipitation NONE
 - Stability Class D
 - Affected sectors JKLMN

- The parameters provided to the applicant do not indicate that a release to the environment is currently in progress, however there is a high potential for loss of containment. The applicant may decide to indicate that a radioactive release is involved in PINGP 577 section 1.3. Because of the ambiguity involved with conducting a tabletop evaluation of this type, section 1.3 of PINGP 577 is not to be used to determine pass/fail criteria.

- F3-2 section 5.3 states that it may take a reasonable length of time (5 to 15 minutes for most situations) to assess the Emergency Action Levels and determine the appropriate classification. Once the declaration is made, notification of state and local agencies must be made within 15 minutes.

Performance Step:
Critical X

Review plant conditions to Classify the event using F3-2.

Standard:

Recognize conditions met for a General Emergency in accordance with F3-2 emergency activation level (EAL) reference 2E or 6 (case 1).

Evaluator Note:

- The plant conditions satisfy both 2E and 6 (case 1) EAL references.
- This critical step is not met until PINGP form 577 section 1.2 has been filled in with the time and the date.

Performance:

SATISFACTORY _____ UNSATISFACTORY _____

Comments:

Performance Step: Reference Control Room Shift Manager/Shift Supervisor Emergency
Critical _____ Director Checklist (PINGP 1125) section IV for General Emergency.

Standard: PINGP 1125 section IV referenced.

Evaluator Note: **PINGP 1125 is used as an aid to ensure necessary actions are accomplished. The applicant may choose not to reference this checklist at this time, but should refer to it later to ensure the actions were completed properly.**

Performance: **SATISFACTORY** _____ **UNSATISFACTORY** _____

Comments: _____

Performance Step: (PINGP 1125 Section IV)

Critical _____

NOTE: In order to adequately maintain oversight of the operational aspects of the event, it may be necessary to delegate some E-Plan duties to the unaffected unit SS.

Standard: First note in PINGP 1125 section IV read.

Performance: **SATISFACTORY** _____ **UNSATISFACTORY** _____

Comments: _____

Performance Step: (PINGP 1125 Section IV)

Critical _____

(1) **Assume** the role of the Emergency Director (F3-4).

Standard: Step (1) in PINGP 1125 section IV read, initialed and timed.

Performance: **SATISFACTORY** _____ **UNSATISFACTORY** _____

Comments: _____

Performance Step: (PINGP 1125 Section IV)
Critical _____

NOTE In the case of a security event, if the TSC or Turbine Floor are unsafe areas, it may be safer for the SEC to perform emergency notifications from another safe location (e.g., Control Room or CAS). SEC notification forms (PINGP 577, 579 & 580) are available in Control Room, TSC, CAS, and New Admin Reference Library.

Standard: Second note in PINGP 1125 section IV read.

Evaluator Note: The applicant should determine that this note is not applicable to this event.

Performance: **SATISFACTORY** _____ **UNSATISFACTORY** _____

Comments: _____

Performance Step: (PINGP 1125 Section IV)
Critical _____

(2) **Ensure** the SEC (pager 4427) has been summoned and starts the completion of the notification report form (PINGP 577).

Standard: Step (2) in PINGP 1125 section IV read, initialed and timed.

Evaluator Cue:

- **Inform** the applicant as the SEC that you are standing by for further orders.

Performance: **SATISFACTORY** _____ **UNSATISFACTORY** _____

Comments: _____

Performance Step: (PINGP 1125 Section IV)
Critical _____

NOTE State and local authorities SHALL be notified within 15 minutes of the declaration of an emergency.

Standard: Third note in PINGP 1125 section IV read.

Performance: **SATISFACTORY** _____ **UNSATISFACTORY** _____

Comments: _____

Performance Step:

(PINGP 1125 Section IV)

Critical _____

NOTE

It is recommended that you position yourself at the Reactor Operator's desk to hear key communications, use an ERCS terminal for monitoring CSFSTs, and solicit or answer questions of the SS.

Standard:

Fourth note in PINGP 1125 section IV read.

Performance:

SATISFACTORY _____ **UNSATISFACTORY** _____

Comments:

Performance Step:

(PINGP 1125 Section IV)

Critical X

(3) **Recommend** evacuation for the general public on PINGP 577 as designated in Figure 1, F3-8.1.

- * IF wind \geq 5 mph, THEN evacuate all sectors out to 2 miles AND the 5 downwind sectors out to 5 miles; AND advise remainder of plume EPZ to monitor radio/TV broadcasts for further emergency information.
- * IF wind $<$ 5 mph, THEN evacuate all sectors out to 5 miles AND advise remainder of plume EPZ to monitor radio/TV broadcasts for further emergency information.

Standard:

- Step (3) in PINGP 1125 section IV read, initialed and timed.
- Section 1.4 of PINGP filled in to indicate evacuation of all sectors out to 5 miles. (*critical step*)

Evaluator Note:

Section 1.4 of PINGP 577 must be properly filled in to satisfy this critical step. (*initial and time in PINGP 1125 not required to satisfy critical step*)

Performance:

SATISFACTORY _____ **UNSATISFACTORY** _____

Comments:

| | |
|--------------------------|--|
| Performance Step: | (PINGP 1125 Section IV) |
| Critical _____ | (4) Review and approve the notification report form PINGP 577. |
| Standard: | PINGP 577 reviewed and approved as indicated by the applicant signing section 2.3. |
| Performance: | SATISFACTORY _____ UNSATISFACTORY _____ |
| Comments: | _____ |

| | |
|------------------------------|---|
| Performance Step: | (PINGP 1125 Section IV) |
| Critical <u> X </u> | (5) Direct the SEC to complete the notification of state and local agencies and, IF not already performed, activate the site Emergency Response Organization in accordance with F3-5 and PINGP 580. |
| Standard: | SEC directed to complete notifications and activate the site Emergency Response Organization. |
| Evaluator Note: | Directing the SEC to complete the notifications of state and local agencies satisfies this critical step. |
| Performance: | SATISFACTORY _____ UNSATISFACTORY _____ |
| Comments: | _____ |

Terminating Cues: The SEC is directed to complete the necessary notifications.

Stop Time: _____

TURNOVER SHEET

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- A Unit 1 reactor trip and Safety Injection has occurred.
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