

September 14, 1990

Docket Nos. 50-250
and 50-251

*Correction to
Amndt. 137 to DPR-31*

Mr. J. H. Goldberg
Executive Vice President
Florida Power and Light Company
P.O. Box 14000
Juno Beach, Florida 33408-0420

Dear Mr. Goldberg:

SUBJECT: TURKEY POINT UNITS 3 AND 4 CORRECTIONS TO AMENDMENT
NOS. 137 AND 132

On August 28, 1990, the staff issued Amendment Nos. 137 and 132 for Turkey Point, Units 3 and 4, respectively. These amendments replaced the entire current custom Technical Specifications (TS) with a set of revised Technical Specifications which are based on the Standard Technical Specifications for Westinghouse-designed plants.

Through an administrative error, the wrong pages were included in Amendments 137 and 132 for pages 3/4 3-26 and 3/4 3-27. Enclosed are the corrected pages to be included in the Turkey Point TS.

Sincerely,

Original signed by

Gordon E. Edison, Sr. Project Manager
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Enclosures:
As stated

cc w/enclosures:
See next page

OFC	:LA:PD22	:PM:PD22	:D:PD22	:	:	:
NAME	: <i>[Signature]</i>	:GEdison:kdj	:HBenlow	:	:	:
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DATED: September 14, 1990

CORRECTION TO:

AMENDMENT NO. 137 TO FACILITY OPERATING LICENSE NO. DPR-31-TURKEY POINT UNIT 3
AMENDMENT NO. 132 TO FACILITY OPERATING LICENSE NO. DPR-41-TURKEY POINT UNIT 4

Docket File

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C. Hoxie 11/F/23

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cc: Plant Service list

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Turkey Point Plant

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TABLE 3.3-3 (Continued)

ENGINEERED SAFETY FEATURE ACTUATION SYSTEM
INSTRUMENTATION TRIP SETPOINTS

<u>FUNCTIONAL UNIT</u>	<u>TRIP SETPOINT</u>	<u>ALLOWABLE VALUE#</u>
6. Auxiliary Feedwater (Continued)		
d. Bus Stripping	See Item 7. below for all Bus Stripping Setpoints and Allowable Values.	
e. Trip of All Main Feedwater Pump Breakers.	N.A.	N.A.
7. Loss of Power		
a. 4.16 kV Busses A and B (Loss of Voltage)	N.A.	N.A.
b. 480V Load Centers (Instantaneous Relays) Degraded Voltage		
<u>Load Center</u>		
3A	436V±5V (10 sec ± 1 sec delay)	[]
3B	416V±5V (10 sec ± 1 sec delay)	[]
3C	417V±5V (10 sec ± 1 sec delay)	[]
3D	428V±5V (10 sec ± 1 sec delay)	[]
4A	415V±5V (10 sec ± 1 sec delay)	[]
4B	414V±5V (10 sec ± 1 sec delay)	[]
4C	401V±5V (10 sec ± 1 sec delay)	[]
4D	403V±5V (10 sec ± 1 sec delay)	[]
Coincident with: Safety Injection and	See Item 1. above for all Safety Injection Trip Setpoints and Allowable Values.	
Diesel Generator Breaker Open	N.A.	N.A.

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TABLE 3.3-3 (Continued)

ENGINEERED SAFETY FEATURE ACTUATION SYSTEM
INSTRUMENTATION TRIP SETPOINTS

<u>FUNCTIONAL UNIT</u>	<u>TRIP SETPOINT</u>	<u>ALLOWABLE VALUE#</u>
7. Loss of Power (Continued)		
c. 480V Load Centers (Inverse Time Relays) Degraded Voltage		
<u>Load Center</u>		
3A	419V±5V(60 sec ±30 sec delay)	[]
3B	426V±5V(60 sec ±30 sec delay)	[]
3C	427V±5V(60 sec ±30 sec delay)	[]
3D	436V±5V(60 sec ±30 sec delay)	[]
4A	427V±5V(60 sec ±30 sec delay)	[]
4B	424V±5V(60 sec ±30 sec delay)	[]
4C	413V±5V(60 sec ±30 sec delay)	[]
4D	412V±5V(60 sec ±30 sec delay)	[]
Coincident with: Diesel Generator Breaker Open	N.A.	N.A.
8. Engineering Safety Features Actuation System Interlocks		
a. Pressurizer Pressure	≤2000 psig	≤[] psig
b. T _{avg} --Low	≥531°F	[]
9. Control Room Ventilation Isolation		
a. Automatic Actuation Logic and Actuation Relays	N.A.	N.A.
b. Safety Injection	See Item 1. above for all Safety Injection Trip Setpoints and Allowable Values.	