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OCT 22 1982

Docket Nos. 50-250
and 50-251

Dr. Robert E. Uhrig, Vice President
Advanced Systems and Technology
Florida Power and Light Company
Post Office Box 529100
Miami, Florida 33152

*Correction to Amdt 87
to DPR-31
2 of 2*

Dear Dr. Uhrig:

On July 30, 1982, the Commission issued Amendment Nos. 87 and 81 to Operating License Nos. DPR-31 and DPR-41 for Turkey Point Plant Units Nos. 3 and 4, respectively. The amendments provided for redundancy in the residual heat removal system.

Your letter dated October 11, 1982, indicates that several typographical errors which change some requirements of the specifications exists in your initial submittal dated December 30, 1980, which requested the amendments identified above. You further indicate that these errors do not affect the changes requested concerning the decay heat removal system and request that the administrative errors be corrected.

We have verified that the errors do not affect the amendments and their supporting Safety Evaluation. The corrections are consistent with Amendment Nos. 42 and 34 to Operating License Nos. DPR-31 and DPR-41 for Turkey Point Plant Units 3 and 4, respectively, which were issued by the Commission on November 8, 1978.

Table 4.1-2 (Sheet 2 of 3) and page 3.4-2 were in error. In order to properly correct the Technical Specifications as intended, enclosed are the corrected Table 4.1-2 (Sheet 2 of 3) and page 3.4-2 to be inserted in Appendix A of Facility Operating License Nos. DPR-31 and DPR-41.

Sincerely,

Original signed by:

8211010288 821022
PDR ADDCK 05000250
P PDR

Daniel McDonald, Project Manager
Operating Reactors Branch No. 1
Division of Licensing

Enclosures:

1. Corrected Table 4.1-2 (Sheet 2 of 3)
2. Corrected Page 3.4-2

cc w/enclosures:

See next page

OFFICE	See next page	ORB 1	ORB 1	ORB 1		
SURNAME		CParrish	DMcDonald/rs	SVarga		
DATE		10/22/82	10/22/82	10/22/82		

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Florida Power and Light Company

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TABLE 4.1-2 (SHEET 2 OF 3)

MINIMUM FREQUENCIES FOR EQUIPMENT AND SAMPLING TESTS

11.	Reactor Coolant System Leakage	Evaluate	Daily	NA
12.	Diesel Fuel Supply	Fuel inventory	Weekly	10
13.	Spent Fuel Pit	Boron Concentration	Prior to refueling	NA
14.	Secondary Coolant	I-131 Concentration	Weekly**	10
15.	Vent Gas & Particulates	I-131 & Particulate Activity	Weekly*	10
16.	Fire Protection Pump & Power Supply	Operable	Monthly	45
17.	Turbine Stop and Control Valves, Reheater Stop and Intercept Valves	Closure	Monthly***	45
18.	LP Turbine Rotor Inspector (w/o rotor disassembly)	V, MT, PT	Every 5 Years	6 Years
19.	Spent Fuel Cask Crane Interlocks	Functioning	Within 7 days	7 days when crane is being used to maneuver spent fuel cask

5. TWO residual heat removal pumps shall be operable.
 6. TWO residual heat exchangers shall be operable.
 7. All valves, interlocks and piping associated with the above components and required for post accident operation, shall be operable. except-valves that are positioned and locked. Valves 864-A, B, 862-A,B, 865-A, B, C; 866-A, B shall have power removed from their motor operators by locking open the circuit breakers at the Motor Control Centers. The air supply to valve 758 shall be shut off to the valve operator.
- b. During power operation, the requirements of 3.4.1a may be modified to allow one of the following components to be inoperable (including associated valves and piping) at any one time except for the cases stated in 3.4.1.b.2. If the system is not restored to meet the requirements of 3.4.1a within the time period specified, the reactor shall be placed in the hot shutdown condition. If the requirements of 3.4.1a are not satisfied within an additional 48 hours the reactor shall be placed in the cold shutdown condition. Specification 3.0.1 applies to 3.4.1.b.
1. ONE accumulator may be out of service for a period of up to 4 hours.
 2. ONE of FOUR safety injection pumps may be out of service for 30 days. A second safety injection pump may be out of service, provided the pump is restored to operable status within 24 hours. TWO of the FOUR safety injection pumps shall be tested to demonstrate operability before initiating maintenance of the inoperable pumps.
 3. ONE channel of heat tracing on the flow path may be out of service for 24 hours.*
 4. ONE residual heat removal pump may be out of service, provided the pump is restored to operable status within 24 hours. In addition the other residual heat removal pump shall be tested to demonstrate operability prior to initiating maintenance of the inoperable pump.

*See reference (11) on page B.3.4-2