



UNITED STATES
NUCLEAR REGULATORY COMMISSION
WASHINGTON, D.C. 20555

Docket Nos. 50-327
50-328

June 12, 1991

Mr. Dan A. Nauman
Senior Vice President, Nuclear Power
Tennessee Valley Authority
6N 38A Lookout Place
1101 Market Street
Chattanooga, Tennessee 37402-2801

Dear Mr. Nauman:

SUBJECT: CORRECTION TO POST-ACCIDENT MONITORING INSTRUMENTATION AMENDMENT
(TS 89-30) - SEQUOYAH NUCLEAR PLANT UNITS 1 AND 2
(TAC NOS. 75841/75842)

By letter dated January 22, 1990, TVA proposed Technical Specification (TS) Change 89-30 to revise Section 3/4.3.3, "Accident Monitoring Instrumentation," for the Sequoyah Nuclear Plant, Units 1 and 2. This TS change was approved by the staff, and issued as Amendment 149 to Facility Operating License No. DPR-77 and Amendment 135 to Facility License No. DPR-79 for Units 1 and 2, respectively, by letter dated December 7, 1990.

The changes that TVA requested to Action 5b on TS Page 3/4 3-57a for Unit 1 and Page 3/4 3-58a for Unit 2 were incorrectly incorporated into the final amendment page revisions. In your submittal, Action 5b defined the actions to be taken in the event that the number of channels on one or more steam generators were below the minimum number of channels required for both flow rate and valve position. The Safety Evaluation and staff reviews were based on the following wording:

"With the number of channels on one or more steam generators less than the minimum channels required for flow rate and valve position, restore the inoperable channel(s) to operable status within 48 hours or be in at least hot shutdown within the next 12 hours."

However, when the amendment was issued it stated that the specified actions would be required if the number of channels in one or more steam generators were below the minimum number of channels required for either flow rate or valve position.

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Mr. Dan A. Nauman

-2-

The corrected TS pages are attached and replace the reference TS pages. We regret any inconvenience this correction may have caused.

Sincerely,

Original signed by

David E. LaBarge, Project Manager
Project Directorate II-4
Division of Reactor Projects - I/II
Office of Nuclear Reactor Regulation

Enclosures:
TS Pages 3/4 3-57a and
3/4 3-58a

cc w/enclosures:
See next page

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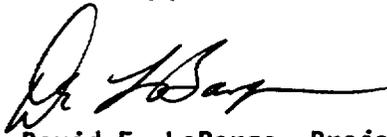
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Mr. Dan A. Nauman

-2-

The corrected TS pages are attached and replace the reference TS pages. We regret any inconvenience this correction may have caused.

Sincerely,



David E. LaBarge, Project Manager
Project Directorate II-4
Division of Reactor Projects - I/II
Office of Nuclear Reactor Regulation

Enclosures:
TS Pages 3/4 3-57a and
3/4 3-58a

cc w/enclosures:
See next page

Mr. Dan A. Nauman

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Rockville, Maryland 20852

TABLE 3.3-10 (Continued)

ACTION STATEMENTS
(Continued)

- ACTION 4 -
- a. With the number of channels less than the minimum channels required, initiate an alternate method of monitoring containment area radiation within 72 hours and either restore the inoperable channel(s) to OPERABLE status within 7 days, or prepare and submit a special report to the Commission pursuant to Specification 6.9.2.1 within 14 days that provides actions taken, cause of the inoperability, and plans and schedule for restoring the channels to OPERABLE status.
 - b. The provisions of Specification 3.0.4 are not applicable.

ACTION 5 - NOTE: Also refer to the applicable action requirements from Table 3.3-9 since it may contain more restrictive actions.

- a. With the number of channels on one or more steam generators less than the minimum channels required for either flow rate or valve position, restore the inoperable channel to OPERABLE status within 7 days or be in at least HOT SHUTDOWN within the next 12 hours.
- b. With the number of channels on one or more steam generators less than the minimum channels required for flow rate and valve position, restore the inoperable channel(s) to OPERABLE status within 48 hours or be in at least HOT SHUTDOWN within the next 12 hours.
- c. The provisions of Specification 3.0.4 are not applicable.

- ACTION 6 -
- a. With the number of channels less than the minimum channels required, restore the inoperable channel to OPERABLE status within 7 days or increase by one the minimum shift crew per Table 6.2-1. The additional shift crew member shall be dedicated to and capable of determining the subcooling margin during an accident using existing instrumentation.
 - b. With the number of channels two less than the minimum channels required, restore at least one inoperable channel to OPERABLE status within 48 hours or increase by one the minimum shift crew per Table 6.2-1. The additional shift crew member shall be dedicated to and capable of determining the subcooling margin during an accident using existing instrumentation.
 - c. The provisions of Specification 3.0.4 are not applicable.

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TABLE 3.3-10 (Continued)

ACTION STATEMENTS
(Continued)

- ACTION 4 -**
- a. With the number of channels less than the minimum channels required, initiate an alternate method of monitoring containment area radiation within 72 hours and either restore the inoperable channel(s) to OPERABLE status within 7 days, or prepare and submit a special report to the Commission pursuant to Specification 6.9.2.1 within 14 days that provides actions taken, cause of the inoperability, and plans and schedule for restoring the channels to OPERABLE status.
 - b. The provisions of Specification 3.0.4 are not applicable.
- ACTION 5 - NOTE:** Also refer to the applicable action requirements from Table 3.3-9 since it may contain more restrictive actions.
- a. With the number of channels on one or more steam generators less than the minimum channels required for either flow rate or valve position, restore the inoperable channel to OPERABLE status within 7 days or be in at least HOT SHUTDOWN within the next 12 hours.
 - b. With the number of channels on one or more steam generators less than the minimum channels required for flow rate and valve position, restore the inoperable channel(s) to OPERABLE status within 48 hours or be in at least HOT SHUTDOWN within the next 12 hours.
 - c. The provisions of Specification 3.0.4 are not applicable.
- ACTION 6 -**
- a. With the number of channels less than the minimum channels required, restore the inoperable channel to OPERABLE status within 7 days or increase by one the minimum shift crew per Table 6.2-1. The additional shift crew member shall be dedicated to and capable of determining the subcooling margin during an accident using existing instrumentation.
 - b. With the number of channels two less than the minimum channels required, restore at least one inoperable channel to OPERABLE status within 48 hours or increase by one the minimum shift crew per Table 6.2-1. The additional shift crew member shall be dedicated to and capable of determining the subcooling margin during an accident using existing instrumentation.
 - c. The provisions of Specification 3.0.4 are not applicable.