

June 29, 1989

Docket Nos. 50-369
50-370

Mr. H. B. Tucker, Vice President
Nuclear Production Department
Duke Power Company
422 South Church Street
Charlotte, North Carolina 28242

Dear Mr. Tucker:

SUBJECT: CORRECTION TO OPERATING LICENSE AMENDMENTS (TACS 64744/64745/
65649/65650)

My July 5, 1988, letter forwarded Amendments 88 and 69 to Facility Operating Licenses NPF-9 and NPF-17 for the McGuire Nuclear Station, Units 1 and 2. The amendments included revised Technical Specification pages. Please replace page V included with that letter with the enclosed corrected page.

My May 12, 1989, letter forwarded Amendments 95 and 77 to the same licenses. Please replace page 3/4 7-13 which was included with that letter with the enclosed corrected page.

Sincerely,

/s/

Darl S. Hood, Project Manager
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Enclosures:
As stated

cc w/encl:
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PLANT SYSTEMS

3/4.7.6 CONTROL AREA VENTILATION SYSTEM

LIMITING CONDITION FOR OPERATION

3.7.6 Two independent Control Area Ventilation Systems shall be OPERABLE.

APPLICABILITY: ALL MODES

ACTION: (Units 1 and 2)

MODES 1, 2, 3 and 4:

With one Control Area Ventilation System inoperable, restore the inoperable system to OPERABLE status within 7* days or be in at least HOT STANDBY within the next 6 hours and in COLD SHUTDOWN within the following 30 hours.

MODES 5 and 6:

- a. With one Control Area Ventilation System inoperable, restore the inoperable system to OPERABLE status within 7* days or initiate and maintain operation of the remaining OPERABLE Control Area Ventilation System in the recirculation mode; and
- b. With both Control Area Ventilation Systems inoperable, or with the OPERABLE Control Area Ventilation System, required to be in the recirculation mode by ACTION a., not capable of being powered by an OPERABLE emergency power source, suspend all operations involving CORE ALTERATIONS or positive reactivity changes.
- c. The provisions of Specification 3.0.4 are not applicable.

SURVEILLANCE REQUIREMENTS

4.7.6 Each Control Area Ventilation System shall be demonstrated OPERABLE:

- a. At least once per 12 hours, by verifying that the control room air temperature is less than or equal to 120°F;
- b. At least once per 31 days on a STAGGERED TEST BASIS, by initiating, from the control room, flow through the HEPA filters and charcoal adsorbers and verifying that the system operates for at least 10 hours with the heaters operating;

*An allowed outage time extension to 21 days is granted for each train, one at a time, to allow system modifications related to replacement of the two 50% capacity outside air filter fans with one 100% capacity fan. During system modification, one of the two McGuire units is to be in a refueling outage, and no transport of toxic gas containers on site is to occur.