November 14, 2001

U.S. Nuclear Regulatory Commission ATTN: Document Control Desk Washington, D.C. 20555

Gentlemen:

In the Matter of) Docket Nos. 50-327 Tennessee Valley Authority) 50-328

SEQUOYAH NUCLEAR PLANT - OCTOBER MONTHLY OPERATING REPORT

The enclosure provides the October Monthly Operating Report as required by Sequoyah Technical Specifications Section 6.9.1.10.

This letter is being sent in accordance with RIS 2001-05. If you have any questions concerning this matter, please call me at (423) 843-7170 or J. D. Smith at (423) 843-6672.

Sincerely,

Original signed by

Mark J. Burzynski Licensing Manager

Enclosure

ENCLOSURE

TENNESSEE VALLEY AUTHORITY SEQUOYAH NUCLEAR PLANT (SQN)

MONTHLY OPERATING REPORT OCTOBER 2001

UNIT 1

DOCKET NUMBER 50-327

LICENSE NUMBER DPR-77

UNIT 2

DOCKET NUMBER 50-328

LICENSE NUMBER DPR-79

OPERATING DATA REPORT

Docket No. 50-327
Unit Name SQN Unit 1
Date November 8, 2001
Completed By T. J. Hollomon
Telephone (423) 843-7528

Reporting Period

Design Electrical Rating (Net MWe): 1148
 Maximum Dependable Capacity (MWe-Net) 1122

	Month	Yr-to-Date	Cumulative
Number of Hours			
Reactor was Critical	502.75	7,053.8	115,747.5
Hours Generator			
On-Line	502.75	7,053.8	113,844.8
Unit Reserve			
Shutdown Hours	0.0	0.0	0.0
Net Electrical Energy Generated			
(MWh)	567,672	8,001,107	123,312,682
	Reactor was Critical Hours Generator On-Line Unit Reserve Shutdown Hours Net Electrical Energy Generated	Number of Hours Reactor was Critical 502.75 Hours Generator On-Line 502.75 Unit Reserve Shutdown Hours 0.0 Net Electrical Energy Generated	Number of Hours Reactor was Critical 502.75 7,053.8 Hours Generator On-Line 502.75 7,053.8 Unit Reserve Shutdown Hours 0.0 0.0 Net Electrical Energy Generated

Docket No. 50-328 Unit Name SQN Unit 2

Date November 8, 2001 Completed By T. J. Hollomon Telephone (423) 843-7528

Reporting Period

Design Electrical Rating (Net MWe): 1148
 Maximum Dependable Capacity (MWe-Net): 1117

	Month	Yr-to-Date	Cumulative
Number of Hours			
Reactor was Critical	745.0	7,296.0	120,042.3.3
Hours Generator			
On-Line	745.0	7,296.0	117,990.1
Unit Reserve			
Shutdown Hours	0.0	0.0	0.0
Net Electrical Energy Generated			
(MWh)	849,210	8,258,476	125,500,665
	Reactor was Critical Hours Generator On-Line Unit Reserve Shutdown Hours Net Electrical Energy Generated	Number of Hours Reactor was Critical 745.0 Hours Generator On-Line 745.0 Unit Reserve Shutdown Hours 0.0 Net Electrical Energy Generated	Number of Hours 745.0 7,296.0 Reactor was Critical 745.0 7,296.0 Hours Generator 745.0 7,296.0 Unit Reserve 5hutdown Hours 0.0 0.0 Net Electrical Energy Generated 0.0 0.0

UNIT SHUTDOWNS

DOCKET NO: 50-327 **UNIT NAME:** SQN-1

DATE: November 8, 2001 **COMPLETED BY:** T. J. Hollomon **TELEPHONE:** (423) 843-7528

REPORT PERIOD: OCTOBER 2001

No.	Date	Type F:Forced S:Scheduled	Duration (Hours)	Reason ¹	Method of Shutting Down Reactor ²	Cause and Corrective Action to Prevent Recurrence
1	011021	S	242.25	С	1	On October 21, with Unit 1 operating at approximately 98 percent reactor power, a shutdown was initiated at 1500 EDT for Unit 1 Cycle 11 refueling outage. The unit was removed from the grid at 2245 EDT that day and entered Mode 3. Unit 1 Cycle 11 outage continued through the end of October with the unit in NO MODE (defueled).

Summary: Unit 1 operated until October 21, 2001 when it was shutdown for the Unit 1 Cycle 11 refueling outage. Unit 1 had a capacity factor of 67.8 percent for the month of October. No PORVs or safety valves were challenged in October.

¹ Reason:

A-Equipment Failure (Explain)

B-Maintenance or Test

C-Refueling

D-Regulatory Restriction

E-Operator Training / License Examination

F-Administrative

G-Operational Error (Explain)

H- Other (Explain)

² Method

1-Manual

2-Manual Trip/Scram

3-Automatic Trip/Scram

4-ContinuationOutage

5-Other (Explain)

UNIT SHUTDOWNS

DOCKET NO: 50-328 **UNIT NAME:** SQN-2

DATE: November 8, 2001 **COMPLETED BY:** T. J. Hollomon **TELEPHONE:** (423) 843-7528

REPORT PERIOD: OCTOBER 2001

No.	Date	Type F:Forced S:Scheduled	Duration (Hours)	Reason ¹	Method of Shutting Down Reactor ²	Cause and Corrective Action to Prevent Recurrence

Summary: Unit 2 operated at 100 percent power throughout the month of October with a capacity factor of 102 percent. No PORVs or safety valves were challenged in October.

¹ Reason:

A-Equipment Failure (Explain)

B-Maintenance or Test

C-Refueling

D-Regulatory Restriction

E-Operator Training / License Examination

F-Administrative

G-Operational Error (Explain)

H- Other (Explain)

² Method

- 1-Manual
- 2-Manual Trip/Scram
- 3-Automatic Trip/Scram
- 4-ContinuationOutage
- 5-Other (Explain)