

Docket Nos. 50-369
50-370

Mr. H.B. Tucker, Vice President
Nuclear Production Department
Duke Power Company
422 South Church Street
Charlotte, North Carolina 28242

16 JUN 1986

Dear Mr. Tucker:

My letter of April 28, 1986, transmitted Amendment No. 56 to Facility Operating License NPF-9 and Amendment No. 37 to Facility Operating License No. NPF-17 for the McGuire Nuclear Station, Units 1 and 2.

Two of the Technical Specification pages attached to these amendments contained errors. Enclosed are corrected pages.

Please replace pages 3/4 3-27 and 3/4 3-36 in Amendments 56 and 37 with the enclosed corrected pages.

Sincerely,

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Darl Hood, Project Manager
PWR Project Directorate #4
Division of PWR-A Licensing

Enclosures: As stated

cc: See next page

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DSH for
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PDR ADOCK 05000369
P PDR

Mr. H. B. Tucker
Duke Power Company

McGuire Nuclear Station

cc:

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TABLE 3.3-4 (Continued)

ENGINEERED SAFETY FEATURES ACTUATION SYSTEM INSTRUMENTATION TRIP SETPOINTS

<u>FUNCTIONAL UNIT</u>	<u>TRIP SETPOINT</u>	<u>ALLOWABLE VALUES</u>
4. Steam Line Isolation		
a. Manual Initiation	N.A.	N.A.
b. Automatic Actuation Logic and Actuation Relays	N.A.	N.A.
c. Containment Pressure--High-High	≤ 2.9 psig	≤ 3.0 psig
d. Negative Steam Line Pressure Rate - High	≤ -100 psi/sec	≤ -120 psi/sec
e. Steam Line Pressure - Low	≥ 585 psig	≥ 565 psig
5. Turbine Trip and Feedwater Isolation		
a. Automatic Actuation Logic and Actuation Relays	N.A.	N.A.
b. Steam Generator Water level--High-High (P-14)	$< 82\%$ of narrow range Instrument span each steam generator	$< 83\%$ of narrow range Instrument span each steam generator
c. Doghouse Water Level-High (Feedwater Isolation Only)	12"	13"
6. Containment Pressure Control System		
Start Permissive/Termination (SP/T)	$0.3 \leq SP/T \leq 0.4$ PSIG	$0.25 \leq SP/T \leq 0.45$ PSIG

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MCGUIRE - UNITS 1 & 2

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Amendment No. 56 (Unit 1)
Amendment No. 37 (Unit 2)

TABLE 4.3-2 (Continued)

ENGINEERED SAFETY FEATURES ACTUATION SYSTEM INSTRUMENTATION
SURVEILLANCE REQUIREMENTS

<u>FUNCTIONAL UNIT</u>	<u>CHANNEL CHECK</u>	<u>CHANNEL CALIBRATION</u>	<u>ANALOG CHANNEL OPERATIONAL TEST</u>	<u>TRIP ACTUATING DEVICE OPERATIONAL TEST</u>	<u>ACTUATION LOGIC TEST</u>	<u>MASTER RELAY TEST</u>	<u>SLAVE RELAY TEST</u>	<u>MODES FOR WHICH SURVEILLANCE IS REQUIRED</u>
4. Steam Line Isolation								
a. Manual Initiation	N.A.	N.A.	N.A.	R	N.A.	N.A.	N.A.	1, 2, 3
b. Automatic Actuation Logic and Actuation Relays	N.A.	N.A.	N.A.	N.A.	M(1)	M(1)	Q	1, 2, 3
c. Containment Pressure-- High-High	S	R	M	N.A.	N.A.	N.A.	N.A.	1, 2, 3
d. Negative Steam Line Pressure Rate-High	S	R	M	N.A.	N.A.	N.A.	N.A.	3
e. Steam Line Pressure--Low	S	R	M	N.A.	N.A.	N.A.	N.A.	1, 2, 3
5. Turbine Trip and Feedwater Isolation								
a. Automatic Actuation Logic and Actuation Relay	N.A.	N.A.	N.A.	N.A.	M(1)	M(1)	Q	1, 2
b. Steam Generator Water Level-High-High (P-14)	S	R	M	N.A.	N.A.	N.A.	N.A.	1, 2
c. Doghouse Water Level-High (Feedwater Isolation Only)	S	N.A.	N.A.	R	N.A.	N.A.	N.A.	1, 2
6. Containment Pressure Control System								
Start Permissive/ Termination	S	R	M	N.A.	N.A.	N.A.	N.A.	1, 2, 3, 4

MC GUIRE - UNITS 1 & 2

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Amendment No. 56 (Unit 1)
Amendment No. 37 (Unit 2)