

November 13, 2001

U. S. Nuclear Regulatory Commission Document Control Desk Washington, D.C. 20555

Subject:

Docket Nos. 50-361 and 50-362

Monthly Operating Reports for October 2001

San Onofre Nuclear Generating Station, Units 2 and 3

Gentlemen:

As required by Technical Specification 5.7.1.4 of Facility Operating Licenses NPF-10 and NPF-15, this letter provides the Monthly Operating Report for San Onofre Nuclear Generating Station, Units 2 and 3. This report is required to provide the operating statistics, shutdown experience, and documentation of all challenges to pressurizer safety valves, for each unit. Attachments 1 and 2 provide the subject report for Units 2 and 3, respectively. There were no challenges to pressurizer safety valves for either Unit 2 or 3.

If you have any questions, please contact Mr. Clay E. Williams at (949) 368-6707.

Sincerely,

Alphon

Attachments 1 & 2

cc: E. W. Merschoff, Regional Administrator, NRC Region IV

J. N. Donohew, NRC Project Manager, San Onofre Units 2 & 3

C. C. Osterholtz, NRC Senior Resident Inspector, San Onofre Units 2 & 3

JE24

Attachment 1

NRC Monthly Operating Report, October 2001

San Onofre Nuclear Generating Station, Unit 2

October 2001

Docket No: Unit Name: 50-361

Date:

SONGS - 2 Nov. 13, 2001

Completed by: C. E. Williams Telephone:

(949) 368-6707

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OPERATING DATA REPORT

1 Design Electrical Rating (Net MWe) 107	$\mathbf{\Lambda}$
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	A CONTRACTOR OF THE PROPERTY OF THE PARTY OF
	7 7
2 Marine - Descadable Conscity (Gross MWe) 112	
	Control of the second
2 Maximum Dependable Capacity (Gross MWe) 112	
	and distribution and the group
o M. Desendable Consorty (Not MWo)	1
	A.L
	.~ · · · · · · · · · · · · · · · · · · ·
3 Maximum Dependable Capacity (Net MWe) 107	a second or a second

	This Month	Yr-to-Date	Cumulative
4 Number of Hours in Period	745	7,296	159,601
5 Number of Hours Reactor Was Critical *	541	7,092	127,924
6 Hours Generator On-line *	523	7,074	126,177
7 Unit Reserve Shutdown Hours *	0	0	0
8 Net Electrical Energy Generated (MWh) *	556,742	7,844,760	134,245,753

^{*}Rounded

Docket No: Unit Name: 50-361 SONGS - 2

Date:

Nov. 13, 2001

Telephone:

Completed by: C. E. Williams (949) 368-6707

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UNIT SHUTDOWNS AND POWER REDUCTIONS

Number	2001-02
Date	01/10/13
Type (1)	S
Duration (Hours)	222
Reason (2)	A
Method of shutting down reactor (3)	1
LER No.	N/A
System Code (4)	SB
Component Code (5)	MSR
Cause and corrective action to prevent	Pending Completion of Evaluation.
recurrence	coloning completion of Evaluation.

(1) F-Forced S-Scheduled

(2) Reason:

A-Equipment Failure (Explain)

B-Maintenance or Test

C-Refueling

D-Regulatory Restriction

E-Operator Training & License Examination

F-Administrative

G-Operational Error (Explain)

H-Other (Explain)

(3) Method:

1-Manual

2-Manual Scram

3-Automatic Scram

4-Continuation from Previous Month

5-Reduction in the Average Daily Power Level of more than 20% from the previous day

6-Other (Explain)

(4) IEEE Std 805-1984

(5) IEEE Std 803A-1983

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Docket No: Unit Name:

50-361

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Telephone:

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SUMMARY OF OPERATING EXPERIENCE FOR THE MONTH

Date	Time	Event
10/01/01	0001	Mode 1, 98.5% ⁽¹⁾ Reactor Power, 1170 MWe.
10/13/01	1900	Started Plant Shutdown to repair Moisture Separator Reheater 2ME112.
	2251	Tripped Main Turbine commenced Main Steam Reheater repair outage.
	2259	Manually tripped Reactor – Unit entered Mode 3.
10/14/01	0356	Unit entered Mode 4.
2 10 10 10 10 10 10 10 10 10 10 10 10 10	1616	Unit entered Mode 5.
10/20/01	1451	Unit entered Mode 4.
10/21/01	0955	Unit entered Mode 3.
10/22/01	0915	Unit entered Mode 2.
	1106	Reactor Critical.
	1605	Unit entered Mode 1, >5% Reactor Power.
	1934	Main Generator synchronized and block loaded to the grid
	2135	Main Feedwater Pump (MFWP) P062 did not respond to an increased speed demand.
10/23/01	0047	Main Turbine manually tripped and Reactor Power lowered to allow the other Main Feedwater Pump (P063) to be placed in service.
	0310	Main Feedwater Pump P063 placed in service and Reactor Power reduction terminated.
	1003	Main Generator synchronized and block loaded to the grid.
10/24/01	1850	Unit at Full Power, 98.1% ⁽¹⁾ Reactor Power, 1168 MWe.
10/31/01	2400	Mode 1, 98.5% ⁽¹⁾ Reactor Power, 1179 MWe.

⁽¹⁾ 100% power equals 3438 MWt as revised by License Amendment approved on July 19, 2001.

Attachment 2

NRC Monthly Operating Report, October 2001

San Onofre Nuclear Generating Station, Unit 3

UNIT 3 October 2001 Docket No:

50-362

Unit Name: Date:

SONGS - 3 Nov. 13, 2001

Completed by: C. E. Williams

Telephone:

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OPERATING DATA REPORT

1 Design Electrical Rating (Net MWe)	1080
2 Maximum Dependable Capacity (Gross MWe)	1127
3 Maximum Dependable Capacity (Net MWe)	1080

		This Month	Yr-to-Date	Cumulative		
4	Number of Hours in Period	745	7,296	154,152		
5	Number of Hours Reactor Was Critical *	745	3,807	125,428		
6	Hours Generator On-line *	745	3,718	123,356		
7	Unit Reserve Shutdown Hours *	0	0	0		
8	Net Electrical Energy Generated (MWh) *	820,486	4,046,985	129,755,488		

^{*}Rounded

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Docket No:

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Unit Name: Date:

SONGS - 3 Nov. 13, 2001

Telephone:

Completed by: C. E. Williams (949) 368-6707

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UNIT SHUTDOWNS AND POWER REDUCTIONS

Number	2001-03	
Date	01/10/11	
Type (1)	N/A	
Duration (Hours)	N/A	
Reason (2)	A	
Method of shutting down reactor (3)	6 (power reduction – less than 20%)	
LER No.	N/A	
System Code (4)	BI	
Component Code (5)	MO	
Cause and corrective action to prevent	Bonding Completion of Evaluation	
recurrence	Pending Completion of Evaluation.	

(1) F-Forced S-Scheduled

(2) Reason:

A-Equipment Failure (Explain)

B-Maintenance or Test

C-Refueling

D-Regulatory Restriction

E-Operator Training & License Examination

F-Administrative

G-Operational Error (Explain)

H-Other (Explain)

(3) Method:

1-Manual

2-Manual Scram 3-Automatic Scram

4-Continuation from Previous Month

5-Reduction in the Average Daily Power Level of more

than 20% from the previous day

6-Other (Explain)

(4) IEEE Std 805-1984

(5) IEEE Std 803A-1983

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Docket No:

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Unit Name: Date:

SONGS - 3 Nov. 13, 2001

Completed by: C. E. Williams (949) 368-6707

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SUMMARY OF OPERATING EXPERIENCE FOR THE MONTH

Date	Time	Event	
10/01/01	0001	Mode 1, 99.8% ⁽¹⁾ Reactor Power, 1167 MWe.	
10/11/01	2215	Circulating Water Pump MP118 tripped on B Phase overcurrent.	
	2241	Commenced Power reduction to 85% to support loss of MP118.	
10/12/01	0005	Reactor Power Reduced to 85%, 960 MWe.	
10/13/01	1633	Circulating Water Pump MP118 returned to service.	
	1730	Commenced Power Ramp to 100%.	
	2000	Unit at Full Power, 99.5% Reactor Power, 1170 MWe.	
10/31/01	2400	Mode 1, 99.8% ⁽¹⁾ Reactor Power, 1174 MWe.	

⁽¹⁾ 100% power equals 3438 MWt as revised by License Amendment approved on July 19, 2001.