

Docket Nos.: 50-369
and 50-370

MAY 13 1987

Mr. H. B. Tucker, Vice President
Nuclear Production Department
Duke Power Company
422 South Church Street
Charlotte, North Carolina 28242

Dear Mr. Tucker:

Subject: Correction to License Amendments (TACs 55874/55875/59263/59264)

My May 6, 1987, letter forwarded Amendment No. 71 to Facility Operating License NPF-9 and Amendment No. 52 to Facility Operating License NPF-17 for the McGuire Nuclear Station, Units 1 and 2. Attached to the letter were Technical Specification page changes. One of those pages contained a typographical error.

Please replace page 3/4 8-1 of the May 6 transmittal with the enclosed revised page.

Sincerely,

151
Darl Hood, Project Manager
Project Directorate II-3
Division of Reactor Projects-I/II

Enclosure:
TS Page 3/4 8-1

cc w/enclosure:
See next page

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05/13/87

PD#II-3/DRP-I/II
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05/13/87

for
PD#II-3/DRP-I/II
BJYoungblood
05/13/87



UNITED STATES
NUCLEAR REGULATORY COMMISSION
WASHINGTON, D. C. 20555

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Sincerely,

A handwritten signature in dark ink, appearing to read "DARL HOOD", written over a horizontal line.

Darl Hood, Project Manager
Project Directorate II-3
Division of Reactor Projects-I/II

Enclosure:
TS Page 3/4 8-1

cc w/enclosure:
See next page

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McGuire Nuclear Station

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3/4.8 ELECTRICAL POWER SYSTEMS

3/4.8.1 A.C. SOURCES

OPERATING

LIMITING CONDITION FOR OPERATION

3.8.1.1 As a minimum, the following A.C. electrical power sources shall be OPERABLE:

- a. Two physically independent circuits between the offsite transmission network and the Onsite Essential Auxiliary Power System, and
- b. Two separate and independent diesel generators, each with:
 - 1) A separate day tank containing a minimum volume of 120 gallons of fuel,
 - 2) A separate Fuel Storage System containing a minimum volume of 28,000 gallons of fuel, and
 - 3) A separate fuel transfer pump.

APPLICABILITY: MODES 1, 2, 3, and 4.

ACTION:

- a. With an offsite circuit of the above required A.C. electrical power sources inoperable, demonstrate the OPERABILITY of the remaining A.C. sources by performing Surveillance Requirement 4.8.1.1.1a. within 1 hour and at least once per 8 hours thereafter; separately demonstrate the operability of two diesel generators by performing Surveillance Requirements 4.8.1.1.2a.4 and 4.8.1.1.2a.5 within 24 hours unless this surveillance was performed within the previous 24 hours, or unless the diesel is operating, restore at least two offsite circuits and two diesel generators to OPERABLE status within 72 hours or be in at least HOT STANDBY within the next 6 hours and in COLD SHUTDOWN within the following 30 hours.
- b. With one offsite circuit and one diesel generator of the above required A.C. electrical power sources inoperable*, demonstrate the OPERABILITY of the remaining A.C. source by performing Surveillance Requirement 4.8.1.1.1a. within 1 hour and at least once per 8 hours thereafter; demonstrate the operability of the remaining diesel generator by performing Surveillance Requirements 4.8.1.1.2a.4 and 4.8.1.1.2a.5 within 8 hours unless this surveillance was performed within the previous 24 hours, or unless the diesel is operating**; restore at least one of the inoperable sources to OPERABLE status within 12 hours or be in at least HOT STANDBY within the next 6 hours and in COLD SHUTDOWN within the following 30 hours; with the diesel

*A diesel generator shall be considered to be inoperable from the time of failure until it satisfies the requirements of Surveillance Requirements 4.8.1.1.2a.4) and 4.8.1.1.2a.5).

**This test is required to be completed regardless of when the inoperable diesel generator is restored to OPERABLE status. The provisions of Specification 3.0.2 are not applicable.