April 22, 1992

Docket No. 50-364

Mr. W. G. Hairston, III
Senior Vice President
Southern Nuclear Operating
Company, Inc.
Post Office Box 1295
Birmingham, Alabama 35201-1295

Dear Mr. Hairston:

SUBJECT: CORRECTION TO TECHNICAL SPECIFICATIONS FOR AMENDMENT NO. 87 FOR JOSEPH M. FARLEY NUCLEAR PLANT, UNIT 2 (TAC NO. M82810)

On April 1, 1992, the Commission issued Amendment No. 87 to the Joseph M. Farley Nuclear Plant, Unit 2, Technical Specifications (TS). Page 3/4 4-17 had an error in 3.4.7.2.d. The "10 GPM UNIDENTIFIED LEAKAGE" should have read "10 GPM IDENTIFIED LEAKAGE." This change has been made and a corrected page is enclosed for your use.

Sincerely,
Orignal signed by:

Stephen T. Hoffman, Project Manager
Project Directorate II-1
Division of Reactor Projects - I/II
Office of Nuclear Reactor Regulation

Enclosure:
TS Page 3/4 4-17

cc w/enclosure:
See next page

OFC	PDII-1/LA	PDII-1/PM	PDII-1/D	OGC
NAME	PAnderson	SHoffman:dw	EAdensam	
DATE	4/21/92	4/22/92	4/22/92	4/ /92

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cc:
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OPERATIONAL LEAKAGE

LIMITING CONDITION FOR OPERATION

3.4.7.2 Reactor Coolant System leakage shall be limited to:

a. No PRESSURE BOUNDARY LEAKAGE,

b. 1 GPM UNIDENTIFIED LEAKAGE,

c. For the Ninth Operating Cycle only, primary-to-secondary leakage through all steam generators shall be limited to 450 gallons per day and 150 gallons per day through any one steam generator.

For subsequent cycles, 1 GPM total primary-to-secondary leakage through all steam generators and 500 gallons per day through any one steam generator,

d. 10 GPM IDENTIFIED LEAKAGE from the Reactor Coolant System, and

e. 31 GPM CONTROLLED LEAKAGE at a Reactor Coolant System pressure of 2235 ± 20 psig.

f. The maximum allowable leakage of any Reactor Coolant System Pressure Isolation Valve shall be as specified in Table 3.4-1 at a pressure of 2235 ± 20 psig.

APPLICABILITY: MODES 1, 2, 3 and 4

ACTION:

a. With any PRESSURE BOUNDARY LEAKAGE, be in at least HOT STANDBY within 6 hours and in COLD SHUTDOWN within the following 30 hours.

b. With any Reactor Coolant System leakage greater than any one of the above limits, excluding PRESSURE BOUNDARY LEAKAGE, reduce the leakage rate to within limits within 4 hours or be in at least HOT STANDBY within the next 6 hours and in COLD SHUTDOWN within the following 30 hours.

c. With any Reactor Coolant System Pressure Isolation Valve leakage greater than the limit specified in Table 3.4-1, isolate the high pressure portion of the affected system from the low pressure portion within 4 hours by use of at least two closed manual or deactivated automatic valves, or be in at least HOT STANDBY within the next 6 hours and in COLD SHUTDOWN within the following 30 hours.