

DEC 24 1980

Letter No. 50-364

RECEIVED... COPY

Mr. L. L. Clayton, Jr., Senior Vice President  
Alabama Power Company  
Post Office Box 2641  
Birmingham, Alabama 35291

Dear Mr. Clayton:

SUBJECT: AMENDMENT NO. 1 TO FACILITY LICENSE NO. NPF-8 - FARLEY, UNIT 2

The Nuclear Regulatory Commission has issued the enclosed Amendment No. 1 to Facility License No. NPF-8 for Farley Nuclear Plant, Unit No. 2. The amendment consists of changes to the Technical Specifications in response to your request dated November 18, 1980, for relief from a surveillance requirement concerning diesel generator operability prior to initial criticality.

The amendment approves the relief request and associated Technical Specification changes.

Copies of the Safety Evaluation and the Notice of Issuance are also enclosed.

Sincerely,

A. Schwencer, Chief  
Licensing Branch No. 2  
Division of Licensing

cc u/enclosures:  
See next page

106

P

check show of amendment  
for Dept. Notice only

OFFICE	LB #2/DL	LB #2/DL	OELD	LB #2/DL	AD: DL
SURNAME	MService/LM	LKintner	D. SWANSON	ASchwencer	RLTadeco
DATE	12/12/80	12/11/80	12/15/80	12/19/80	12/19/80

ccs w/enclosures:

Mr. Alan R. Barton  
Executive Vice President  
Alabama Power Company  
P. O. Box 2641  
Birmingham, Alabama 35291

Mr. Ruble A. Thomas  
Vice President  
Southern Company Services, Inc.  
P. O. Box 2625  
Birmingham, Alabama 35202

Mr. George F. Trowbridge  
Shaw, Pittman, Potts and Trowbridge  
1800 M Street, N. W.  
Washington, D. C. 20036

Ira L. Myers, M.D.  
State Health Officer  
State Dept of Public Health  
State Office Building  
Montgomery, Alabama 36104

Honorable A. A. Middleton  
Chairman  
Houston County Commission  
Dothan, Alabama 36301

U.S. Environmental Protection Agency  
Attn: EIS Coordinator  
Region IV Office  
345 Courtland Street, N.E.  
Atlanta, Georgia 30308



UNITED STATES  
NUCLEAR REGULATORY COMMISSION  
WASHINGTON, D. C. 20555

ALABAMA POWER COMPANY

DOCKET NO. 50-364

JOSEPH M. FARLEY NUCLEAR PLANT, UNIT NO. 2

AMENDMENT TO FACILITY LICENSE

Amendment No. 1  
License No. NPF-8

1. The Nuclear Regulatory Commission (the Commission) has found that:
  - A. The application for amendment by Alabama Power Company (the licensee) dated November 18, 1980, complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act) and the Commission's rules and regulations set forth in 10 CFR Chapter I;
  - B. The facility will operate in conformity with the application, the provisions of the Act, and the rules and regulations of the Commission;
  - C. There is reasonable assurance (i) that the activities authorized by this amendment can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations;
  - D. The issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public; and
  - E. The issuance of this amendment is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.

2. Accordingly, the license is amended by changes to the Technical Specifications as indicated in the attachment to this license amendment, and paragraph 2.C.(2) of Facility License No. NPF-8 is hereby amended to read as follows:

(2) Technical Specifications and Environmental Protection Plan

The Technical Specifications contained in Appendix A as revised through Amendment 1 and the Environmental Protection Plan contained in Appendix B attached hereto are hereby incorporated in this license. The Alabama Power Company shall operate the facility in accordance with the Technical Specifications and the Environmental Protection Plan.

3. This license amendment is effective as of the date of its issuance.

FOR THE NUCLEAR REGULATORY COMMISSION



A. Schwencer, Chief  
Licensing Branch No. 2  
Division of Licensing

Attachment:  
Changes to the Technical  
Specifications

Date of Issuance:

OCT 24 1980

ATTACHMENT TO LICENSE AMENDMENT NO. 1

FACILITY LICENSE NO. NPF-8

DOCKET NO. 50-364

Revise Appendix A as follows:

Remove Old Pages

3/4 8-5

3/4 8-8

Insert Revised Pages

3/4 8-5

3/4 8-8

ELECTRICAL POWER SYSTEMS

SURVEILLANCE REQUIREMENTS (Continued)

6. Simulating a loss of offsite power in conjunction with a Safety Injection test signal, and
  - a) Verifying de-energization of the emergency busses and load shedding from the emergency busses.
  - b) Verifying the diesel starts from ambient condition on the auto-start signal, energizes the emergency busses with permanently connected loads within 10 seconds, energizes the auto-connected emergency (accident) loads through the load sequencer and operates for greater than or equal to 5 minutes while its generator is loaded with the emergency loads. After energization, the steady state voltage and frequency of the emergency busses shall be maintained at  $4160 \pm 420$  volts and  $60 \pm 1.2$  Hz during this test.
  - c) Verifying that all automatic diesel generator trips, except engine overspeed and generator differential and low lube oil pressure, are automatically bypassed upon loss of voltage on the emergency bus and/or a safety injection test signal.
7. Verifying the diesel generator operates for at least 24 hours. During the first 2 hours of this test, the diesel generator shall be loaded to greater than or equal to 4474 kw for the 4075 kw diesels and 3250 for the 2850 diesels and during the remaining 22 hours of this test, the diesel generator shall be loaded to greater than or equal to 4075 kw for the 4075 kw diesels and 2850 kw for the 2850 kw diesels. Immediately after completing this 24 hour test, perform Specification 4.8.1.1.2.c.4. The generator voltage and frequency shall be  $\geq 3952$  volts and  $\geq 57$  Hz within 10 seconds after the start signal; the generator voltage and frequency shall be maintained between 3120 and 4190 volts and 57 and 61.2 Hz during this test.\*
8. Verifying that the auto-connected loads to each diesel generator do not exceed the 2000 hour rating of 4353 kw for the 4075 kw generator and 3100 kw for the 2850 kw generator.
9. Verifying the diesel generator's capability to:
  - a) Synchronize with the offsite power source while the generator is loaded with its emergency loads upon a simulated restoration of offsite power,
  - b) Transfer its loads to the offsite power source, and
  - c) Be restored to its standby status.

\*This surveillance is not required for MODE 3 or 4. This is a one time change to plant operations prior to initial criticality.

ELECTRICAL POWER SYSTEMS

SURVEILLANCE REQUIREMENTS (Continued)

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10. Verifying that with the diesel generator operating in a test mode (connected to its bus), a simulated safety injection signal overrides the test mode by returning the diesel generator to standby operation.
  11. Verifying that the automatic load sequence timer is OPERABLE with each load sequence time within  $\pm 10\%$  of its required value or 0.5 seconds whichever is greater.
  12. Verifying that the following diesel generator lockout features prevent diesel generator starting only when required:
    - a) Oil Temperature High (OTH)
    - b) Coolant Temperature High (CTH)
    - c) Coolant Pressure Low (CPL)
    - d) Crankcase Pressure High (CCPH)
- d. At least once per 10 years or after any modifications which could affect diesel generator interdependence by starting the diesel generators simultaneously, and verifying that the diesel generators accelerate to at least 900 rpm, for the 2850 kw generator and 514 rpm for the 4075 kw generator, in less than or equal to 10 seconds.

4.8.1.1.3 Reports - All diesel generator failures, valid or non-valid, shall be reported to the Commission pursuant to Specification 6.9.1. Reports of diesel generator failures shall include the information recommended in Regulatory Position C.3.b of Regulatory Guide 1.108, Revision 1, August 1977. If the number of failures in the last 100 valid tests (on a per diesel type basis) is greater than or equal to 7, the report shall be supplemented to include the additional information recommended in Regulatory Position C.3.b of Regulatory Guide 1.108, Revision 1, August 1977.

TABLE 4.8-1

DIESEL GENERATOR TEST SCHEDULE

<u>Number of Failures In Last 100 Valid Tests*</u>	<u>Test Frequency</u>
$\leq 1$	At least once per 31 days
2	At least once per 14 days
3	At least once per 7 days**
$\geq 4$	At least once per 3 days**

\*Criteria for determining number of failures and number of valid tests shall be in accordance with Regulatory Position C.2.e of Regulatory Guide 1.108, Revision 1, August 1977, where the last 100 tests are determined on a per diesel type (2 types) basis. For the purposes of this test schedule, only valid tests conducted after the OL issuance date shall be included in the computation of the "last 100 valid tests." Entry into this test schedule shall be made at the 31 day test frequency.

\*\*STAGGERED TEST BASIS not applicable. However, only one diesel generator may be tested at a time.



## ELECTRICAL POWER SYSTEMS

### SHUTDOWN

#### LIMITING CONDITION FOR OPERATION

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3.8.1.2 As a minimum, the following A.C. electrical power sources shall be OPERABLE:

- a. One circuit between the offsite transmission network to the switchyard and from the switchyard to the onsite Class 1E distribution system, and
- b. One 4075 kw diesel generator and one 2850 kw diesel generator each with:
  1. A day tank containing a minimum volume of 900 gallons for the 4075 kw generator and 700 gallons for the 2850 kw diesel generator,
  2. A fuel storage tank containing a minimum volume of 25,000 gallons of fuel, and
  3. A fuel transfer pump.

APPLICABILITY: MODES 5 and 6.

#### ACTION:

With less than the above minimum required A.C. electrical power sources OPERABLE, suspend all operations involving CORE ALTERATIONS or positive reactivity changes.

#### SURVEILLANCE REQUIREMENTS

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4.8.1.2 The above required A.C. electrical power sources shall be demonstrated OPERABLE by the performance of each of the Surveillance Requirements of 4.8.1.1.1, 4.8.1.1.2\* (except for requirement 4.8.1.1.2.a.5) and 4.8.1.1.3.

\*Surveillance Requirement 4.8.1.1.2.c.7 is not required for MODE 5 or 6. This is a one time change to plant operations prior to initial criticality.

ALABAMA POWER COMPANY

DOCKET NO. 50-264

JOSEPH W. FARLEY NUCLEAR PLANT, UNIT NO. 2

AMENDMENT TO FACILITY LICENSE

Amendment No. 1  
License No. NPF-6

1. The Nuclear Regulatory Commission (the Commission) has found that:
  - A. The application for amendment by Alabama Power Company (the licensee) dated November 18, 1980, complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act) and the Commission's rules and regulations set forth in 10 CFR Chapter I;
  - B. The facility will operate in conformity with the application, the provisions of the Act, and the rules and regulations of the Commission;
  - C. There is reasonable assurance (i) that the activities authorized by this amendment can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations;
  - D. The issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public; and
  - E. The issuance of this amendment is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.

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SURNAME						
DATE						

2. Accordingly, the license is amended by changes to the Technical Specifications as indicated in the attachment to this license amendment, and paragraph 2.C.(2) of Facility License No. DFF-8 is hereby amended to read as follows:

(2) Technical Specifications and Environmental Protection Plan

The Technical Specifications contained in Appendix A as revised through Amendment 1 and the Environmental Protection Plan contained in Appendix B attached hereto are hereby incorporated in this license. The Alabama Power Company shall operate the facility in accordance with the Technical Specifications and the Environmental Protection Plan.

3. This license amendment is effective as of the date of its issuance.

FOR THE NUCLEAR REGULATORY COMMISSION

A. Schwencer, Chief  
Licensing Branch No. 2  
Division of Licensing

Attachment:  
Changes to the Technical  
Specifications

Date of Issuance:

DEC 25 1980

OFFICE	LB #2/DL	LB #2/DL		OELD	LB #2/DL
SURNAME	MService/LLM	LKintner		P. J. RANSON	ASchwencer
DATE	12/12/80	12/12/80		12/15/80	12/19/80

UNITED STATES NUCLEAR REGULATORY COMMISSION

DOCKET NO. 50-364

ALABAMA POWER COMPANY

NOTICE OF ISSUANCE OF AMENDMENT TO FACILITY LICENSE

The U. S. Nuclear Regulatory Commission (the Commission) has issued Amendment No. 1 to Facility License No. NPF-8 issued to Alabama Power Company (the licensee), which revised Technical Specifications for operation of the Joseph M. Farley Nuclear Plant, Unit No. 2 (the facility) located in Houston County, Alabama. The amendment is effective as of the date of issuance.

The amendment grants relief from diesel generator surveillance requirements 4.8.1.1.2.C.7 and part of 4.8.1.2 from initial fuel loading to initial criticality.

The application for the amendment complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations. The Commission has made appropriate findings as required by the Act and the Commission's rules and regulations in 10 CFR Chapter I, which are set forth in the license amendment. Prior public notice of this amendment was not required since this amendment does not involve a significant hazards consideration.

The Commission has determined that the issuance of this amendment will not result in any significant environmental impact and that pursuant to 10 CFR §51.5(d)(4) an environmental impact statement or negative declaration and environmental impact appraisal need not be prepared in connection with issuance of this amendment.

For further details with respect to this action, see (1) the application for amendment dated November 18, 1980, (2) Amendment No. 1 to License No. NPF-8, and (3) the Commission's related Safety Evaluation. All of these items are available for public inspection at the Commission's Public Document Room, 1717 H Street, N.W., Washington, D.C. and at the George S. Houston Memorial Library, 212 W. Burdeshaw Street, Dothan, Alabama 36303. A copy of item (2) may be obtained upon request addressed to the U. S. Nuclear Regulatory Commission, Washington, D.C. 20555, Attention: Director, Division of Licensing.

Dated at Bethesda, Maryland, this 24 day of December 1980.

FOR THE NUCLEAR REGULATORY COMMISSION



A. Schwencer, Chief  
Licensing Branch No. 2  
Division of Licensing

UNITED STATES NUCLEAR REGULATORY COMMISSION

POCKET NO. 50-364

ALABAMA POWER COMPANY

NOTICE OF ISSUANCE OF AMENDMENT TO FACILITY LICENSE

The U. S. Nuclear Regulatory Commission (the Commission) has issued Amendment No. 1 to Facility License No. HPPF-0 issued to Alabama Power Company (the licensee), which revised Technical Specifications for operation of the Joseph M. Farley Nuclear Plant, Unit No. 2 (the facility) located in Houston County, Alabama. The amendment is effective as of the date of issuance.

The amendment grants relief from diesel generator surveillance requirements 4.8.1.1.2.C.7 and part of 4.8.1.2 from initial fuel loading to initial criticality.

The application for the amendment complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations. The Commission has made appropriate findings as required by the Act and the Commission's rules and regulations in 10 CFR Chapter I, which are set forth in the license amendment. Prior public notice of this amendment was not required since this amendment does not involve a significant hazards consideration.

The Commission has determined that the issuance of this amendment will not result in any significant environmental impact and that pursuant to 10 CFR §51.5(d)(4) an environmental impact statement or negative declaration and environmental impact appraisal need not be prepared in connection with issuance of this amendment.

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DATE ▶							

For further details with respect to this action, see (1) the application for amendment dated November 18, 1980, (2) Amendment No. 1 to License No. NPF-8, and (3) the Commission's related Safety Evaluation. All of these items are available for public inspection at the Commission's Public Document Room, 1717 H Street, N.W., Washington, D.C. and at the George S. Houston Memorial Library, 212 W. Furdeshaw Street, Dothan, Alabama 36303. A copy of item (2) may be obtained upon request addressed to the U. S. Nuclear Regulatory Commission, Washington, D.C. 20555, Attention: Director, Division of Licensing.

Dated at Bethesda, Maryland, this 24 day of Dec 24 1980

FOR THE NUCLEAR REGULATORY COMMISSION

A. Schwencer, Chief  
Licensing Branch No. 2  
Division of Licensing

OFFICE	LB #2/DL	LB #2/DL	##	OELD DL	LB #2/DL
SURNAME	MSeice	LKinther	##	DJANSON	ASchwencer
DATE	12/ /80	12/12/80	##	12/15/80	12/19/80

ATTACHMENT TO LICENSE AMENDMENT NO. 1

FACILITY LICENSE NO. NPF-8

DOCKET NO. 50-364

Revise Appendix A as follows:

Remove Old Pages

3/4 8-5

3/4 8-8

Insert Revised Pages

3/4 8-5

3/4 8-8



ATTACHMENT TO LICENSE AMENDMENT NO. 1

FACILITY LICENSE NO. PFF-8

DOCKET NO. 50-364

Revise Appendix A as follows:

Remove Old Pages

3/4 8-5

3/4 8-5

Insert Revised Pages

3/4 8-5

3/4 8-5

OFFICE ▶

SURNAME ▶

DATE ▶

SAFETY EVALUATION BY THE  
OFFICE OF NUCLEAR REACTOR REGULATION  
RELATED TO ATTACHMENT NO. 1 TO  
FACILITY LICENSE NO. NEE-C  
ALABAMA POWER COMPANY  
JOSEPH W. FARLEY NUCLEAR PLANT, UNIT 2  
LOCKET NO. 50-364

Background

Alabama Power Company, in a letter dated November 18, 1980, has requested relief from the Farley 2 Technical Specification 4.8.1.1.2.C.7 and the part of Technical Specification 4.8.1.2 that relates to 4.8.1.1.2.C.7. The specifications require that, during the preoperational test program and every 18 months thereafter, a 24-hour full load test shall be performed on the diesel generators; 22-hours at a load equivalent to the continuous rating of the diesel generator and 2-hours at a load equivalent to the 2-hour rating of the diesel generator. Immediately after completing this 24-hour test, a loss of offsite power test shall be performed per specification 4.8.1.1.2.C.4. The source of this specification is Regulatory Guide 1.108, "Periodic Testing of Diesel Generators Used as Onsite Electric Power Systems at Nuclear Power Plants."

During the preoperational testing of Farley Unit 2, a 24-hour load test and a loss of offsite power test, were successfully completed. However, the loss of offsite power test was not performed immediately following the 24-hour load test as per specification 4.8.1.1.2.C.7 and 4.8.1.2, because at the time of the preoperational tests, the Technical Specifications for Farley 2 had not been issued. Also at the time the preoperational tests were performed, Farley 2 had not been committed to meet Regulatory Guide 1.108. In order to meet the surveillance requirements of 4.8.1.2 and 4.8.1.1.2.C.7 a retest would have to be performed in the hot functional plant configuration.

In lieu of the retest in the hot functional mode, Alabama Power Company will perform testing per specifications 4.8.1.1.2.C.7 and 4.8.1.2 after the initial fuel loading but prior to initial criticality. This is a one-time change applicable to plant operation prior to initial criticality.

Evaluation and Discussion

The pre-operational tests, which were performed on Farley Unit 2 diesel generators included a 24-hour test and a loss of offsite power test. However, these tests differ from the tests specified per specification 4.8.1.1.2.C.7 in the following manner:

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- (1) The preoperational test was run at 35% load for 8-hours, 70% load for 8-hours, 100% load for 8-hours and 110% load for 2-hours; whereas, specification 4.8.1.1.2.C.7 requires 110% load for 2-hours and 100% load for 22-hours.
- (2) The preoperational test of loss of offsite power was not run immediately following the diesel generator 24-hour tests as prescribed in specification 4.8.1.1.2.C.7.

The loading used in the preoperational tests, although different than the loading specified per 4.8.1.1.2.C.7, is acceptable for the time interval for which relief is requested because these tests demonstrated the ability of the diesel generator to run continuously for 24-hours with the last 8-hour at its continuous rating followed by two hour at 100% of its rating.

The fact that the capability of the diesel generator to start immediately following the 24-hour test (from hot equilibrium temperature conditions) on loss of offsite power signal has not been demonstrated is also acceptable for the interval for which relief is requested. This is because (1) the capability of the diesel generator to start from its design cold ambient conditions on loss of offsite power signal has been demonstrated during the preoperational testing, and (2) during this brief relief period before the specified test is performed the diesel generators are not likely to be challenged to start from hot equilibrium temperature conditions. In addition, the capability of the diesel generator to start from design hot equilibrium temperature condition has been demonstrated during the diesel generator reliability qualification testing program.

We conclude that a one time relief from performing the tests of surveillance requirement 4.8.1.1.2.C.7 and the part of surveillance requirement 4.8.1.2 is acceptable for the time interval from initial fuel loading to initial criticality. Our conclusion is based on the successful completion of preoperational tests and reliability qualification tests which indicate that a high degree of confidence can be placed on the Farley Unit 2 diesel generators to assure their reliability for continuous full load operation and hot start until the requirements of specifications 4.8.1.1.2.C.7 and 4.8.1.2 are fully performed prior to initial criticality. Our conclusion is also based on the unlikely occurrence of a challenge to start the diesel generators from hot equilibrium conditions during this time interval.

Environmental Consideration

We have determined that the amendment does not authorize a change in effluent types or total amounts nor an increase in power level and will not result in any significant environmental impact. Having made this determination, we

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DATE					

have further concluded that the amendment involves an action which is insignificant from the standpoint of environmental impact and, pursuant to 10 CFR §51.5(d)(4), that an environmental impact statement or negative declaration and environmental impact appraisal need not be prepared in connection with the issuance of this amendment.

Conclusion

We have concluded, based on the considerations discussed above, that: (1) because the amendment does not involve a significant increase in the probability or consequences of accidents previously considered and does not involve a significant decrease in a safety margin, the amendment does not involve a significant hazards consideration, (2) there is reasonable assurance that the health and safety of the public will not be endangered by operation in the proposed manner, and (3) such activities will be conducted in compliance with the Commission's regulations and the issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public.

Date:

OFFICE ▶					
SURNAME ▶					
DATE ▶					

**ROUTING AND TRANSMITTAL SLIP**

Date

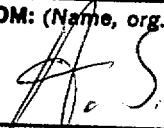
12-19-80

TO: (Name, office symbol, room number, building, Agency/Post)		Initials	Date
1.	R. Tedeschi - Asst Clearance	RT	
2.	J. Concurrance		
3.			
4.			
5.	L. Mike - Dispatch		

Action	File	Note and Return
Approval	For Clearance	Per Conversation
As Requested	For Correction	Prepare Reply
Circulate	For Your Information	See Me
Comment	Investigate	Signature
Coordination	Justify	

REMARKS

DO NOT use this form as a RECORD of approvals, concurrences, disposals, clearances, and similar actions

FROM: (Name, org. symbol, Agency/Post) 	Room No.—Bldg.
	Phone No.

5041-102

U.S. G.P.O. 1977-241-530/3090

OPTIONAL FORM 41 (Rev. 7-76)  
 Prescribed by GSA  
 FPMR (41 CFR) 101-11.206

**ROUTING AND TRANSMITTAL SLIP**

Date 12/19/80

TO: (Name, office symbol, room number, building, Agency/Post)	Initials	Date
1. Joe Scinto		
2.		
3.		
4.		
5.		

Action	File	Note and Return
Approval	For Clearance	Per Conversation
As Requested	For Correction	Prepare Reply
Circulate	For Your Information	See Me
Comment	Investigate	Signature
Coordination	Justify	

**REMARKS**

The LPM for Farley 2 (L. Kintner) has reviewed the central files correspondence regarding requests for hearings and mail transmitting expressions of interest in the Joseph M. Farley Nuclear Plant. There is no correspondence of this nature related to Alabama Power Company's November 19, 1980 request for a change to the Unit 2 License.

**DO NOT use this form as a RECORD of approvals, concurrences, disposals, clearances, and similar actions**

FROM: (Name, org. symbol, Agency/Post)	Room No. — Bldg.
	116 PHIL
A. Schwencer <i>A. Schwencer</i>	Phone No. 27411

5041-102  
 U.S. G.P.O. 1977-241-530/3090

**OPTIONAL FORM 41 (Rev. 7-76)**  
 Prescribed by GSA  
 FPMR (41 CFR) 101-11.206

**ROUTING AND TRANSMITTAL SLIP**

Date

12/17/80

TO: (Name, office symbol, room number, building, Agency/Post)	Initials	Date
1. AT Schwencer		
2.		
3.		
4.		
5.		

Action	File	Note and Return
Approval	For Clearance	Per Conversation
As Requested	For Correction	Prepare Reply
Circulate	For Your Information	See Me
Comment	Investigate	Signature
Coordination	Justify	

**REMARKS**

You should review your correspondence files to determine whether there are any outstanding requests for hearing or expressions of interest in connection with this matter. If there are any, please discuss with me or Mr. Christenbury before taking action.

**DO NOT use this form as a RECORD of approvals, concurrences, disposals, clearances, and similar actions**

FROM: (Name, org. symbol, Agency/Post)	Room No.—Bldg.
	Phone No.

Joe Scinto

5041-102

**OPTIONAL FORM 41 (Rev. 7-76)**  
 Prescribed by GSA  
 FPMR (41 CFR) 101-11.206