Docket Nos. 50-348 and 50-364

> Mr. D. N. Morey, Vice President Southern Nuclear Operating Co., Inc. Post Office Box 1295 Birmingham, Alabama 35201-1295

Dear Mr. Morey:

SUBJECT: CORRECTION TO THE AMENDMENT NOS. 107 FOR OPERATING LICENSE NO. NPF-2 AND AMENDMENT NO. 99 OPERATING LICENSE NO. NPF-8 FOR THE JOSEPH M.

FARLEY NUCLEAR PLANT, UNITS 1 AND 2 (TAC NOS. 88188 AND 88189)

On May 16, 1994, the Nuclear Regulatory Commission issued Amendment No. 107 to Facility Operating License Nos. NPF-2 and Amendment No. 99 to NPF-8 for the Joseph M. Farley Nuclear Plant, Units 1 and 2. The amendments changed the surveillance test intervals and allowed outage times for the reactor trip system and engineered safety feature actuation system instrumentation Technical Specifications (TS) in response to your October 14, 1993 application.

At the time Amendment Nos. 107 and 99 were issued, Amendment Nos. 104 and 97, which changed the TS as a result of a plant modification that eliminated the steam/feedwater flow mismatch reactor trip, had been already issued. Due to the timing of the issuance of the two amendments, Pages 3/4 3-13 in the amendments were inadvertently issued without including the changes that occurred in Amendment Nos. 104 and 99. A corrected Page 3/4 3-13 for both units is enclosed.

We regret any inconvenience this may have caused.

Sincerely,

ORIGINAL SIGNED BY:

Byron L. Siegel, Senior Project Manager Project Directorate II-1 Division of Reactor Projects - I/II Office of Nuclear Reactor Regulation

Enclosure: TS pages 3/4 3-13

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cc w/enclosure: See next page

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cc: Farley Service List

E. Merschoff, R-II



UNITED STATES NUCLEAR REGULATORY COMMISSION

WASHINGTON, D.C. 20555-0001

June 17, 1994

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SUBJECT: CORRECTION TO THE AMENDMENT NOS. 107 FOR OPERATING LICENSE NO. NPF-2

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Byron L. Siegel, Senior Project Manager

Project Directorate II-1

Division of Reactor Projects - I/II Office of Nuclear Reactor Regulation

Enclosure: TS pages 3/4 3-13

cc w/enclosure: See next page Mr. D. N. Morey
Southern Nuclear Operating
Company, Inc.

cc:

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Mr. B. L. Moore, Licensing Manager Southern Nuclear Operating Company Post Office Box 1295 Birmingham, Alabama 35201-1295

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Resident Inspector U.S. Nuclear Regulatory Commission 7388 N. State Highway 95 Columbia, Alabama 36319

3/4

3-13

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TABLE 4.3-1 (Continued)

REACTOR TRIP SYSTEM INSTRUMENTATION SURVEILLANCE REQUIREMENTS

FUNTIONAL UNIT	CHANNEL _CHECK_	CHANNEL CALIBRATION	CHANNEL FUNCTIONAL TEST	MODES IN WHICH SURVEILLANCE REQUIRED
13. Steam Generator Water LevelLow-Low	S	R	Q	1, 2
14. Deleted	-4			
15. Undervoltage - Reactor Coolant Pumps	N.A.	R	Q	1
16. Underfrequency - Reactor Coolant Pumps	N.A.	R	Q	1
17. Turbine TripA. Low Auto Stop Oil PressureB. Turbine Throttle ValveClosure	N.A N.A	R R	S/U(9)(10) S/U(9)(10)	N.A. N.A.
18. Safety Injection Input from ESF	N.A.	N.A.	R(4)	1, 2
19. Reactor Coolant Pump Breaker Position Trip	N.A.	N.A.	R	1
20. Reactor Trip System Interlocks	N.A.	\ R	S/U(8)	1
21. Reactor Trip Breaker	N.A.	N.A.	M(5)(14)(15), S/U(1)(14)(15)	1, 2, 3*, 4*, 5*
22. Automatic Trip Logic	N.A.	N.A.	M(5)	1, 2, 3*, 4*, 5*
23. Reactor Trip Bypass Breaker	N.A.	N.A.	(13),R(11)	1, 2, 3*, 4*, 5*

Corrected by letter dated June 17,

TABLE 4.3-1 (Continued)

REACTOR TRIP SYSTEM INSTRUMENTATION SURVEILLANCE REQUIREMENTS

FUNTIONAL UNIT		CHANNEL CHECK	CHANNEL CALIBRATION	CHANNEL FUNCTIONAL TEST	MODES IN WHICH SURVEILLANCE REQUIRED
13.	Steam Generator Water LevelLow-Low	S	R	Q	1, 2
14.	Steam/Feedwater Flow Mismatch and Low Steam Generator Water Level*	S	R	Q	1, 2
15.	Undervoltage - Reactor Coolant Pumps	N.A.	R	Q	1
16.	Underfrequency - Reactor Coolant Pumps	N.A.	R	Q	1
17.	Turbine Trip A. Low Auto Stop Oil Pressure B. Turbine Throttle Valve Closure	N.A N.A	R R	S/U(9)(10) S/U(9)(10)	N.A. N.A.
18.	Safety Injection Input from ESF	N.A.	N.A.	R(4)	1, 2
19.	Reactor Coolant Pump Breaker Position Trip	N.A.	N.A.	R	1
20.	Reactor Trip System Interlocks	N.A.	R	S/U(8)	1
21.	Reactor Trip Breaker	N.A.	N.A.	M(5)(14)(15), S/U(1)(14)(15)	1, 2, 3*, 4*, 5*
22.	Automatic Trip Logic	N.A.	N.A.	M(5)	1, 2, 3*, 4*, 5*
23.	Reactor Trip Bypass Breaker	N.A.	N.A.	(13),R(11)	1, 2, 3*, 4*, 5*

^{*} Deletion of this functional trip shall be implemented prior to startup from refueling outage 12.