August 12, 1994

Docket Nos. 50-348 and 50-364 1

> Mr. D. N. Morey, Vice President Southern Nuclear Operating Co., Inc. Post Office Box 1295 Birmingham, Alabama 35201-1295

Dear Mr. Morey:

CHANGE TO TECHNICAL SPECIFICATION BASES SECTIONS REGARDING STATION SUBJECT: BLACKOUT - JOSEPH M. FARLEY NUCLEAR PLANT. UNITS 1 AND 2 (TAC NOS. M86241 AND M86242)

By letter dated July 28, 1994, Southern Nuclear Operating Company submitted a change to Technical Specification Bases Sections 3/4.8.1 and 3/4.8.2. The proposed changes were necessary to make the Bases consistent with the technical requirements contained in Amendment No. 101 to Operating License No. NPF-2 and Amendment No. 93 to Operating License No. NPF-8. Your letter stated that a 10 CFR 50.59 evaluation of the changes was made.

For administrative purposes, the TS Bases change needs to be provided to the staff to enable all copies of the Joseph M. Farley Technical Specifications to be updated in a consistent fashion.

Enclosed is a copy of the revised Bases Page B 3/4 8-1 for Unit 1 and Page B 3/4 8-1 for Unit 2.

Sincerely,

ORIGINAL SIGNED BY:

Byron L. Siegel, Senior Project Manager Project Directorate II-1 Division of Reactor Projects - I/II Office of Nuclear Reactor Regulation

Enclosure: As stated

cc w/enclosure: See next page

NRG FILE CENTER COPY

DISTRIBUTION Docket File

ł

NRC & Local PDRs PDII-1 R/F S. Varga D. Matthews 170123B. Siegel

OGC D. Hagan G. Hill (2) C. Grimes ACRS (10) OPA

OC/LFDCB E. Merschoff, RII

OFC	LA: PO21 DRPE	PM: PD21: UR2E	D:PD21:DRPE	/			
NAME	PAnderson	BSiegel:	DMatthews 6				
DATE	8/17-194	81/2/94	8112/94	/ /94			
OFFICIAL RECORD COPY							

DOCUMENT NAME: G:\FARLEY\FA86241.LTR

9408180269	940812
PDR ADOCK	05000348
P	PDR



<u>بر</u> .

UNITED STATES NUCLEAR REGULATORY COMMISSION

WASHINGTON, D.C. 20555-0001

August 12, 1994

Docket Nos. 50-348 and 50-364

> Mr. D. N. Morey, Vice President Southern Nuclear Operating Co., Inc. Post Office Box 1295 Birmingham, Alabama 35201-1295

Dear Mr. Morey:

SUBJECT: CHANGE TO TECHNICAL SPECIFICATION BASES SECTIONS REGARDING STATION BLACKOUT - JOSEPH M. FARLEY NUCLEAR PLANT, UNITS 1 AND 2 (TAC NOS. M86241 AND M86242)

By letter dated July 28, 1994, Southern Nuclear Operating Company submitted a change to Technical Specification Bases Sections 3/4.8.1 and 3/4.8.2. The proposed changes were necessary to make the Bases consistent with the technical requirements contained in Amendment No. 101 to Operating License No. NPF-2 and Amendment No. 93 to Operating License No. NPF-8. Your letter stated that a 10 CFR 50.59 evaluation of the changes was made.

For administrative purposes, the TS Bases change needs to be provided to the staff to enable all copies of the Joseph M. Farley Technical Specifications to be updated in a consistent fashion.

Enclosed is a copy of the revised Bases Page B 3/4 8-1 for Unit 1 and Page B 3/4 8-1 for Unit 2.

Sincerely,

Byron L. Siegel, Senior Project Manager Project Directorate II-1 Division of Reactor Projects - I/II Office of Nuclear Reactor Regulation

Enclosure: As stated

cc w/enclosure: See next page Mr. D. N. Morey Southern Nuclear Operating Company, Inc.

cc:

4.

Mr. R. D. Hill, Jr. General Manager - Farley Nuclear Plant Southern Nuclear Operating Company Post Office Box 470 Ashford, Alabama 36312

Mr. B. L. Moore, Licensing Manager Southern Nuclear Operating Company Post Office Box 1295 Birmingham, Alabama 35201-1295

Mr. M. Stanford Blanton Balch and Bingham Law Firm Post Office Box 306 1710 Sixth Avenue North Birmingham, Alabama 35201

Mr. J. D. Woodard Executive Vice President Southern Nuclear Operating Company P.O. Box 1295 Birmingham, Alabama 35201 Joseph M. Farley Nuclear Plant

State Health Officer Alabama Department of Public Health 434 Monroe Street Montgomery, Alabama 36130-1701

Chairman Houston County Commission Post Office Box 6406 Dothan, Alabama 36302

Regional Administrator, Region II U. S. Nuclear Regulatory Commission 101 Marietta St., N.W., Ste. 2900 Atlanta, Georgia 30323

Resident Inspector U.S. Nuclear Regulatory Commission 7388 N. State Highway 95 Columbia, Alabama 36319 3/4.8 ELECTRICAL POWER SYSTEMS

BASES

53

3/4.8/1 AND 3/4.8.2 A.C. SOURCES AND ONSITE POWER DISTRIBUTION SYSTEMS

The OPERABILITY of the A.C. and D.C. power sources and associated distribution systems during operation ensures that sufficient power will be available to supply the safety-related equipment required for 1) the safe shutdown of the facility and 2) the mitigation and control of accident conditions within the facility. The minimum specified independent and redundant A.C. and D.C. power sources and distribution systems satisfy the requirements of General Design Criterion 17 of Appendix "A" to 10 CFR 50.

The ACTION requirements specified for the levels of degradation of the power sources provide restriction upon continued facility operation commensurate with the level of degradation. The OPERABILITY of the power sources is consistent with the initial condition assumptions of the safety analyses and is based upon maintaining at least one redundant set of onsite A.C. and D.C. power sources and associated distribution systems OPERABLE during accident conditions coincident with an assumed loss of offsite power and single failure of the other onsite A.C. source.

The OPERABILITY of the minimum specified A.C. and D.C. power sources and associated distribution systems during shutdown and refueling ensures that 1) the facility can be maintained in the shutdown or refueling condition for extended time periods and 2) sufficient instrumentation and control capability is available for monitoring and maintaining the unit status.

The Surveillance Requirements for demonstrating the OPERABILITY of the diesel generators are in accordance with the recommendations of Regulatory Guide 1.9, "Selection of Diesel Generator Set Capacity for Standby Power Supplies," March 10, 1971. The criteria of NUREG/CR 0660, "Enhancement of On Site Diesel Generator Reliability," February 1979, the manufacturer's recommendations, and operating experience have been utilized to develop a diesel reliability program which provides an extremely high confidence in diesel operability. The surveillance test frequency is based on Regulatory Guide 1.108, "Periodic Testing of Diesel Generator Units Used as Onsite Electric Power Systems at Nuclear Power Plants," Revision 1, August 1977, with adjustments made to preclude over testing which has been verified by the manufacturer to be detrimental to diesel generator reliability.

The Surveillance Requirements for demonstrating the OPERABILITY of the Station batteries are based on the recommendations of IEEE Standard 450-1980, "IEEE Recommended Practice for Maintenance, Testing, and Replacement of Large Lead Storage Batteries for Generating Stations and Substations."



<u>3/</u>	4.8	ELECTRICAL	$\mathcal{Z}R$	SYSTEMS	5

BASES

3/4.8.1 AND 3/4.8.2 A.C. SOURCES AND ONSITE POWER DISTRIBUTION SYSTEMS

The OPERABILITY of the A.C. and D.C. power sources and associated distribution systems during operation ensures that sufficient power will be available to supply the safety-related equipment required for 1) the safe shutdown of the facility and 2) the mitigation and control of accident conditions within the facility. The minimum specified independent and redundant A.C. and D.C. power sources and distribution systems satisfy the requirements of General Design Criterion 17 of Appendix "A" to 10 CFR 50.

The ACTION requirements specified for the levels of degradation of the power sources provide restriction upon continued facility operation commensurate with the level of degradation. The OPERABILITY of the power sources is consistent with the initial condition assumptions of the safety analyses and is based upon maintaining at least one redundant set of onsite A.C. and D.C. power sources and associated distribution systems OPERABLE during accident conditions coincident with an assumed loss of offsite power and single failure of the other onsite A.C. source.

The OPERABILITY of the minimum specified A.C. and D.C. power source associated distribution systems during shutdown and refueling ensures that 1) the facility can be maintained in the shutdown or refueling condition for extended time periods and 2) sufficient instrumentation and control capability is available for monitoring and maintaining the unit status.

The Surveillance Requirements for demonstrating the OPERABILITY of the diesel generators are in accordance with the recommendations of Regulatory Guides 1.9, "Selection of Diesel Generator Set Capacity for Standby Power Supplies," March 10, 1971, and 1.108, "Periodic Testing of Diesel Generator Units Used as Onsite Electric Power Systems at Nuclear Power Plants," Revision 1, August 1977.

The Surveillance Requirements for demonstrating the OPERABILITY of the Station batteries are based on the recommendations of IEEE Standard 450-1980, "IEEE Recommended Practice for Maintenance, Testing, and Replacement of Large Lead Storage Batteries for Generating Stations and Substations."

3/4.8.3 ELECTRICAL EQUIPMENT PROTECTIVE DEVICES

Containment electrical penetrations and penetration conductors are protected by either deenergizing circuits not required during reactor operation or by demonstrating the OPERABILITY of overcurrent protection circuit breakers during periodic surveillance.