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JAN 17 1983

Docket No. 50-348

Mr. F. L. Clayton
 Senior Vice President
 Alabama Power Company
 Post Office Box 2641
 Birmingham, Alabama 35291

Dear Mr. Clayton:

This confirms our telephone authorization given on January 14, 1983 for a one-time change in Technical Specifications for the Joseph M. Farley Nuclear Plant, Unit No. 1 as requested by your telecopy of January 14, 1983. The change extends from 30 hours to 96 hours the time allowed to place Unit No. 1 in cold shutdown during the shutdown for the start of the fourth refueling outage.

The action was needed as a result of testing of electrical, piping and other containment penetrations when one electrical penetration leaked excessively. When leakage beyond allowable limits was determined, the Action Statement for Technical Specification 3.6.1.1 was invoked. The Action Statement requires restoration of containment integrity within one hour or be in hot standby within the next six hours and in cold shutdown within the following 30 hours.

We granted the one-time change, as requested, when you advised us that the electrical penetration outside seal has no measurable leakage. Leakage was verified to be from the inner seal only. Thus, containment integrity is maintained by the outer seal. Accordingly, Facility Operating License No. NPF-2 was amended on January 14, 1983 by making the following Technical Specification change:

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Copies of the license amendment, our Safety Evaluation, and the Federal Register Notice will be sent to you when completed.

Sincerely,

ORIGINAL SIGNED

Gus C. Lainas, Assistant Director
 for Operating Reactors
 Division of Licensing

Enclosure: TS Page

cc w/enclosure: See next page

OFFICE	ORB#1:DL	ORB#1:DL	ORB#1:DL	AD/OR:DL	D/DL		
SURNAME	CParrish	EReeves:dm	Svarga	GLainas	DEisenhut		
	01/17/83	01/17/83	01/17/83	01/17/83	01/17/83		

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Alabama Power Company

cc: Mr. W. O. Whitt
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3/4.6 CONTAINMENT SYSTEMS

3/4.6.1 PRIMARY CONTAINMENT

CONTAINMENT INTEGRITY

LIMITING CONDITION FOR OPERATION

3.6.1.1 Primary CONTAINMENT INTEGRITY shall be maintained.

APPLICABILITY: MODES 1, 2, 3 and 4.

ACTION:

Without primary CONTAINMENT INTEGRITY, restore CONTAINMENT INTEGRITY within one hour or be in at least HOT STANDBY within the next 6 hours and in COLD SHUTDOWN within the following 96**hours.

SURVEILLANCE REQUIREMENTS

4.6.1.1 Primary CONTAINMENT INTEGRITY shall be demonstrated:

- a. At least once per 31 days by verifying that all penetrations* not capable of being closed by OPERABLE containment automatic isolation valves and required to be closed during accident conditions are closed by valves, blind flanges, or deactivated automatic valves secured in their positions, except as provided in Table 3.6-1 of Specification 3.6.3.1.
- b. By verifying that each containment air lock is OPERABLE per Specification 3.6.1.3.
- c. After each closing of each penetration subject to Type B testing, if opened following a Type A or B test, by leak rate testing the seal with gas at P_a (48 psig) and verifying that when the measured leakage rate for these seals is added to the leakage rates determined pursuant to Specification 4.6.1.2.d for all other Type B and C penetrations, the combined leakage rate is less than or equal to $0.60 L_a$.

*Except valves, blind flanges, deactivated automatic valves and the equipment hatch which are located inside the containment and are locked, sealed or otherwise secured in the closed position. These penetrations shall be verified closed during each COLD SHUTDOWN except that such verification need not be performed more often than once per 92 days. The blind flange on the fuel transfer canal flange shall be verified closed after each draining of the canal.

**One-time only change during shutdown for the fourth refueling outage.