Docket Nos. 50-413 and 50-414

Distribution See next page

Mr. M. S. Tuckman Vice President, Catawba Site Duke Power Company 4800 Concord Road York, South Carolina 29745

Dear Mr. Tuckman:

SUBJECT: ISSUANCE OF AMENDMENTS - CATAWBA NUCLEAR STATION, UNITS 1 AND 2 (TAC NOS. M84905 AND M84906)

The Nuclear Regulatory Commission has issued the enclosed Amendment No. 104 to Facility Operating License NPF-35 and Amendment No. 98 to Facility Operating License NPF-52 for the Catawba Nuclear Station, Units 1 and 2. The amendments consist of changes to the Technical Specifications (TSs) in response to your application dated November 5, 1992, as supplemented December 9 and 18, 1992.

The amendments revise the limitations on concentrations of radioactive material released in liquid effluents and the limitations on the dose rate resulting from radioactive material released in gaseous effluents, and reflects the relocation of the prior 10 CFR 20.106 requirements to the new 10 CFR 20.1302. These changes are in response to the new 10 CFR Part 20. The review of an additional item, to revise the BASES for the liquid holdup tank TS, was not completed and consequently is not included in this amendment. It will be addressed by separate correspondence.

A copy of the related Safety Evaluation is also enclosed. A Notice of Issuance will be included in the Commission's biweekly Federal Register notice.

Sincerely.

/s/

Robert E. Martin, Project Manager Project Directorate II-3 Division of Reactor Projects I/II Office of Nuclear Reactor Regulation

Enclosures:			
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2. Amendment No. 98 to NPF-52		44	A STATE OF STATE
3. Safety Evaluation			
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### UNITED STATES NUCLEAR REGULATORY COMMISSION

**WASHINGTON, D. C. 20555**January 6, 1993

Docket Nos. 50-413 and 50-414

> Mr. M. S. Tuckman Vice President, Catawba Site Duke Power Company 4800 Concord Road York, South Carolina 29745

Dear Mr. Tuckman:

SUBJECT: ISSUANCE OF AMENDMENTS - CATAWBA NUCLEAR STATION, UNITS 1 AND 2

(TAC NOS. M84905 AND M84906)

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Sincerely,

Wet Mater

Robert E. Martin, Project Manager

Project Directorate II-3

Division of Reactor Projects I/II
Office of Nuclear Reactor Regulation

#### Enclosures:

1. Amendment No. 104 to NPF-35

2. Amendment No. 98 to NPF-52

Safety Evaluation

cc w/enclosures: See next page Mr. M. S. Tuckman Duke Power Company

cc: Mr. R. C. Futrell Regulatory Compliance Manager Duke Power Company 4800 Concord Road York, South Carolina 29745

Mr. A. V. Carr, Esquire Duke Power Company 422 South Church Street Charlotte, North Carolina 28242-0001

J. Michael McGarry, III, Esquire Winston and Strawn 1400 L Street, NW Washington, DC 20005

North Carolina MPA-1 Suite 600 P. O. Box 29513 Raleigh, North Carolina 27626-0513

Mr. T. Richard Puryear
Nuclear Technical Services
Manager
Carolinas District
Westinghouse Electric Corporation
P. O. Box 32817
Charlotte, North Carolina 28232

County Manager of York County York County Courthouse York, South Carolina 29745

Richard P. Wilson, Esquire
Assistant Attorney General
South Carolina Attorney General's
Office
P. O. Box 11549
Columbia, South Carolina 29211

Piedmont Municipal Power Agency 121 Village Drive Greer, South Carolina 29651 Catawba Nuclear Station

Mr. Alan R. Herdt, Chief Project Branch #3 U. S. Nuclear Regulatory Commission 101 Marietta Street, NW. Suite 2900 Atlanta, Georgia 30323

North Carolina Electric Membership Corporation P. O. Box 27306 Raleigh, North Carolina 27611

Senior Resident Inspector Route 2, Box 179 N York, South Carolina 29745

Regional Administrator, Region II U. S. Nuclear Regulatory Commission 101 Marietta Street, NW. Suite 2900 Atlanta, Georgia 30323

Mr. Heyward G. Shealy, Chief Bureau of Radiological Health South Carolina Department of Health and Environmental Control 2600 Bull Street Columbia, South Carolina 27602

Mr. R. L. Gill, Jr. Licensing Duke Power Company P. O. Box 1006 Charlotte, North Carolina 28201-1006

Saluda River Electric P. O. Box 929 Laurens, South Carolina 29360

Ms. Karen E. Long Assistant Attorney General North Carolina Department of Justice P. O. Box 629 Raleigh, North Carlina 27602 DATED: January 6, 1993

AMENDMENT NO. 104 TO FACILITY OPERATING LICENSE NPF-35 - Catawba Nuclear Station, Unit 1

AMENDMENT NO. 98 TO FACILITY OPERATING LICENSE NPF-52 - Catawba Nuclear Station, Unit 2

#### **DISTRIBUTION:**

Docket File NRC & Local PDRs PD II-3 R/F Catawba R/F

S. Varga 14-E-4 G. Lainas 14-H-3 D. Matthews 14-H-25 L. Berry 14-H-25 R. Martin 14-H-25 OGC-WF 15-B-18 D. Hagan MNBB 4702 G. Hill (8) P1-22 W. Jones MNBB 7103 C. Grimes 11-F-23 ACRS (10) P-135 PA 2-G-5 OC/LFMB MNBB 4702 E. Merschoff RII



## UNITED STATES NUCLEAR REGULATORY COMMISSION WASHINGTON, D, C. 20555

#### **DUKE POWER COMPANY**

#### NORTH CAROLINA ELECTRIC MEMBERSHIP CORPORATION

#### SALUDA RIVER ELECTRIC COOPERATIVE, INC.

**DOCKET NO. 50-413** 

CATAWBA NUCLEAR STATION, UNIT 1

#### AMENDMENT TO FACILITY OPERATING LICENSE

Amendment No. 104 License No. NPF-35

- 1. The Nuclear Regulatory Commission (the Commission) has found that:
  - A. The application for amendment to the Catawba Nuclear Station, Unit 1 (the facility) Facility Operating License No. NPF-35 filed by the Duke Power Company, acting for itself, North Carolina Electric Membership Corporation and Saluda River Electric Cooperative, Inc. (licensees) dated November 5, 1992, as supplemented December 9 and 18, 1992, complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations as set forth in 10 CFR Chapter I;
  - B. The facility will operate in conformity with the application, the provisions of the Act, and the rules and regulations of the Commission:
  - C. There is reasonable assurance (i) that the activities authorized by this amendment can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations set forth in 10 CFR Chapter I;
  - D. The issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public; and
  - E. The issuance of this amendment is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.

2. Accordingly, the license is hereby amended by page changes to the Technical Specifications as indicated in the attachment to this license amendment, and Paragraph 2.C.(2) of Facility Operating License No. NPF-35 is hereby amended to read as follows:

#### Technical Specifications

The Technical Specifications contained in Appendix A, as revised through Amendment No. 104, and the Environmental Protection Plan contained in Appendix B, both of which are attached hereto, are hereby incorporated into this license. Duke Power Company shall operate the facility in accordance with the Technical Specifications and the Environmental Protection Plan.

3. This license amendment is effective as of its date of issuance.

FOR THE NUCLEAR REGULATORY COMMISSION

David B. Matthews, Director Project Directorate II-3

Division of Reactor Projects-I/II Office of Nuclear Reactor Regulation

Attachment: Technical Specification Changes

Date of Issuance: January 6, 1993



## UNITED STATES NUCLEAR REGULATORY COMMISSION WASHINGTON. D. C. 20555

#### **DUKE POWER COMPANY**

#### NORTH CAROLINA MUNICIPAL POWER AGENCY NO. 1

#### PIEDMONT MUNICIPAL POWER AGENCY

**DOCKET NO. 50-414** 

CATAWBA NUCLEAR STATION, UNIT 2

#### AMENDMENT TO FACILITY OPERATING LICENSE

Amendment No. 98 License No. NPF-52

- 1. The Nuclear Regulatory Commission (the Commission) has found that:
  - A. The application for amendment to the Catawba Nuclear Station, Unit 2 (the facility) Facility Operating License No. NPF-52 filed by the Duke Power Company, acting for itself, North Carolina Municipal Power Agency No. 1 and Piedmont Municipal Power Agency (licensees) dated November 5, 1992, as supplemented December 9 and 18, 1992, complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations as set forth in 10 CFR Chapter I;
  - B. The facility will operate in conformity with the application, the provisions of the Act, and the rules and regulations of the Commission;
  - C. There is reasonable assurance (i) that the activities authorized by this amendment can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations set forth in 10 CFR Chapter I;
  - D. The issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public; and
  - E. The issuance of this amendment is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.

2. Accordingly, the license is hereby amended by page changes to the Technical Specifications as indicated in the attachment to this license amendment, and Paragraph 2.C.(2) of Facility Operating License No. NPF-52 is hereby amended to read as follows:

#### Technical Specifications

The Technical Specifications contained in Appendix A, as revised through Amendment No. 98, and the Environmental Protection Plan contained in Appendix B, both of which are attached hereto, are hereby incorporated into this license. Duke Power Company shall operate the facility in accordance with the Technical Specifications and the Environmental Protection Plan.

3. This license amendment is effective as of its date of issuance.

FOR THE NUCLEAR REGULATORY COMMISSION

David B. Matthews, Director Project Directorate II-3

Division of Reactor Projects-I/II Office of Nuclear Reactor Regulation

Attachment: Technical Specification Changes

Date of Issuance: January 6, 1993

#### ATTACHMENT TO LICENSE AMENDMENT NO. 104

#### FACILITY OPERATING LICENSE NO. NPF-35

**DOCKET NO. 50-413** 

**AND** 

#### TO LICENSE AMENDMENT NO. 98

#### FACILITY OPERATING LICENSE NO. NPF-52

**DOCKET NO. 50-414** 

Replace the following pages of the Appendix "A" Technical Specifications with the enclosed pages. The revised pages are identified by Amendment number and contain vertical lines indicating the areas of change.

Remove Pages	<u>Insert Pages</u>
6-15	6-15
	6-15a
	6-15b

#### PROCEDURES AND PROGRAMS (Continued)

#### e. <u>Post-Accident Sampling</u>

A program which will ensure the capability to obtain and analyze reactor coolant, radioactive iodines and particulates in plant gaseous effluents, and containment atmosphere samples under accident conditions. The program shall include the following:

- 1) Training of personnel,
- 2) Procedures for sampling and analysis, and
- 3) Provisions for maintenance of sampling and analysis equipment.

#### f. Radioactive Effluent Controls Program

A program shall be provided conforming with 10 CFR 50.36a for the control of radioactive effluents and for maintaining the doses to MEMBERS OF THE PUBLIC from radioactive effluents as low as reasonably achievable. The program (1) shall be contained in Chapter 16 of the FSAR, (2) shall be implemented by operating procedures, and (3) shall include remedial actions to be taken whenever the program limits are exceeded. The program shall include the following elements:

- 1) Limitations on the operability of radioactive liquid and gaseous monitoring instrumentation including surveillance tests and setpoint determination in accordance with the methodology in the ODCM.
- 2) Limitations on the concentrations of radioactive material released in liquid effluents to UNRESTRICTED AREAS conforming to 10 times 10 CFR Part 20.1001-20.2401, Appendix B, Table 2, Column 2,
- 3) Monitoring, sampling, and analysis of radioactive liquid and gaseous effluents in accordance with 10 CFR 20.1302 and with the methodology and parameters in the ODCM,
- 4) Limitations on the annual and quarterly doses or dose commitment to a MEMBER OF THE PUBLIC from radioactive materials in liquid effluents released from each unit to UNRESTRICTED AREAS conforming to Appendix I to 10 CFR Part 50,
- 5) Determination of cumulative and projected dose contributions from radioactive effluents for the current calendar quarter and current calendar year in accordance with the methodology and parameters in the ODCM at least every 31 days.
- 6) Limitations on the operability and use of the liquid and gaseous effluent treatment systems to ensure that the appropriate portions of these systems are used to reduce releases of radioactivity when the projected doses in a 31-day period would exceed 2 percent of

#### PROCEDURES AND PROGRAMS (Continued)

the guidelines for the annual dose or dose commitment conforming to Appendix I to 10 CFR Part 50,

- 7) Limitations on the dose rate resulting from radioactive material released in gaseous effluents from the site to areas at or beyond the SITE BOUNDARY shall be limited to the following:
  - a. For noble gases: Less than or equal to a dose rate of 500 mrems/yr to the total body and less than or equal to a dose rate of 3000 mrems/yr to the skin, and
  - b. For iodine-131, iodine-133, tritium, and for all radionuclides in particulate form with half-lives greater than 8 days: Less than or equal to a dose rate of 1500 mrems/yr to any organ.
- 8) Limitations on the annual and quarterly air doses resulting from noble gases released in gaseous effluents from each unit to areas beyond the SITE BOUNDARY conforming to Appendix I to 10 CFR Part 50.
- 9) Limitations on the annual and quarterly doses to a MEMBER OF THE PUBLIC from Iodine-131, Iodine-133, tritium, and all radionuclides in particulate form with half-lives greater than 8 days in gaseous effluents released from each unit to areas beyond the SITE BOUNDARY conforming to Appendix I to 10 CFR Part 50, and
- 10) Limitations on the annual dose or dose commitment to any MEMBER OF THE PUBLIC due to releases of radioactivity and to radiation from uranium fuel cycle sources conforming to 40 CFR Part 190.

#### g. Radiological Environmental Monitoring Program

A program shall be provided to monitor the radiation and radionuclides in the environs of the plant. The program shall provide (1) representative measurements of radioactivity in the highest potential exposure pathways, and (2) verification of the accuracy of the effluent monitoring program and modeling or environmental exposure pathways. The program shall (1) be contained in Chapter 16 of the FSAR, (2) conform to the guidance of Appendix I to 10 CFR Part 50, and (3) include the following:

- 1) Monitoring, sampling, analysis, and reporting of radiation and radionuclides in the environment in accordance with the methodology and parameters in the ODCM,
- 2) A Land Use Census to ensure that changes in the use of areas at and beyond the SITE BOUNDARY are identified and that modifications to the monitoring program are made if required by the results of this census, and

#### g. Radiological Environmental Monitoring Program (Continued)

3) Participation in a Interlaboratory Comparison Program to ensure that independent checks on the precision and accuracy of the measurements of radioactive materials in the environmental sample matrices are performed as part of the quality assurance program for environmental monitoring.

#### 6.9 REPORTING REQUIREMENTS

#### **ROUTINE REPORTS**

6.9.1 In addition to the applicable reporting requirements of Title 10, Code of Federal Regulations, the following reports shall be submitted to NRC in accordance with 10 CFR 50.4.

#### STARTUP REPORT

- 6.9.1.1 A summary report of plant startup and power escalation testing shall be submitted following (1) receipt of an Operating License, (2) amendment to the license involving a planned increase in power level, (3) installation of fuel that has a different design or has been manufactured by a different fuel supplier, and (4) modifications that may have significantly altered the nuclear, thermal, or hydraulic performance of the unit.
- 6.9.1.2 The Startup Report shall address each of the tests identified in the Final Safety Analysis Report and shall include a description of the measured values of the operating conditions or characteristics obtained during the test program and a comparison of these values with design predictions and specifications. Any corrective actions that were required to obtain satisfactory operation shall also be described. Any additional specific details required in license conditions based on other commitments shall be included in this report.
- 6.9.1.3 Startup Reports shall be submitted within: (1) 90 days following completion of the Startup Test Program, (2) 90 days following resumption or commencement of commercial power operation, or (3) 9 months following initial criticality, whichever is earliest. If the Startup Report does not cover all three events (i.e., initial criticality, completion of Startup Test Program, and resumption or commencement of commercial operation), supplementary reports shall be submitted at least every 3 months until all three events have been completed.



## UNITED STATES NUCLEAR REGULATORY COMMISSION WASHINGTON, D. C. 20555

# SAFETY EVALUATION BY THE OFFICE OF NUCLEAR REACTOR REGULATION RELATED TO AMENDMENT NO.104 TO FACILITY OPERATING LICENSE NPF-35 AND AMENDMENT NO. 98 TO FACILITY OPERATING LICENSE NPF-52

DUKE POWER COMPANY, ET AL.

#### CATAWBA NUCLEAR STATION, UNITS 1 AND 2

#### DOCKET NOS. 50-413 AND 50-414

#### 1.0 Introduction

By letter dated November 5, 1992, as supplemented on December 9 and 18, 1992, Duke Power Company (the licensee), submitted proposed changes to the Catawba Nuclear Station, Units 1 and 2 Technical Specifications (TS) in support of their plans to implement the new 10 CFR Part 20. The December 9 and 18, 1992, letters provided clarifying information and corrections which were not outside the scope of the original <a href="Federal Register">Federal Register</a> notice and did not change the initial proposed no significant hazards consideration determination. The changes proposed by the licensee involve four items:

- 1. Revise the liquid effluent concentration release rate limit.
- 2. Revise the 10 CFR 20.106 section number to reflect the relocation of the old requirements to the new 10 CFR 20.1302.
- 3. Revise the gaseous effluent release rate limit.
- 4. Revise the TS BASES for the LIQUID HOLDUP TANK activity limit.

#### 2.0 Evaluation

The licensee has revised the TS to include wording that is consistent with the revised 10 CFR Part 20, Standards for Protection Against Radiation and will retain the same overall level of effluent control required to meet the design objectives of Appendix I to 10 CFR Part 50. The NRC staff's evaluation on item four regarding the bases for the liquid holdup tank activity limit was not completed and will be addressed by separate correspondence.

The proposed TS changes and evaluations follow:

 The licensee has proposed to revise the liquid effluent concentration release rate limit. This specification is being revised to read: "Limitations on the concentrations of radioactive material released in liquid effluents to UNRESTRICTED AREAS conforming to 10 times 10 CFR Part 20.1001 - 20.2401, Appendix B, Table 2, Column 2." The licensee has proposed this change in order to retain operational flexibility consistent with 10 CFR Part 50, Appendix I, concurrent with the implementation of the revised 10 CFR Part 20.

The current requirements for the content of the licensee's Technical Specifications (TS) concerning radioactive effluents are contained in 10 CFR 50.36a. Under 10 CFR 50.36a, licensees are required to maintain control over radioactive material in gaseous and liquid effluents to unrestricted areas, produced during normal reactor operations, to levels that are as low as reasonably achievable (ALARA). For power reactors, Appendix I to 10 CFR Part 50 contains the numerical guidance to meet the ALARA requirement. The dose values specified in Appendix I of 10 CFR Part 50 are small percentages of the implicit limits in 10 CFR 20.106 and the explicit limits in 10 CFR 20.1301. As secondary controls, the instantaneous dose rates required by this TS were chosen by the staff to keep annual average releases of radioactive material in gaseous and liquid effluents to within the dose values specified in Appendix I of 10 CFR Part 50. For the purposes of this TS, 10 CFR Part 20 is used as a source of reference values only. These TS requirements allow operational flexibility, compatible with considerations of health and safety, which may temporarily result in release rates which if continued for the calendar quarter would result in releases higher than specified in Appendix I of 10 CFR Part 50. However, these releases are within the implicit limits in 10 CFR 20.106 and the explicit limits in 10 CFR 20.1302, which references Appendix B, Table II concentrations. referenced concentrations in the old 10 CFR Part 20 are specific values which relate to an annual dose of 500 mrem. The liquid effluent radioactive effluent concentration limits given in Appendix B, Table 2, Column 2 to 10 CFR 20.1001 - 20.2401 are based on an annual dose of 50 mrem total effective dose equivalent. Since a release concentration corresponding to a dose rate of 500 mrem/year has been acceptable as a TS limit for liquid effluents, which applies at all times as an assurance that the values in Appendix I of 10 CFR Part 50 are not likely to be exceeded, it is not necessary to reduce this limit by a factor of ten.

The licensee states that operational history at the Catawba Nuclear plant has demonstrated that the use of the concentration values associated with 10 CFR 20.106 as TS limits has resulted in calculated maximum individual doses to a member of the public that are small percentages of the values given in Appendix I of 10 CFR Part 50. Therefore, the use of effluent concentration values that are ten times those listed in Appendix B, Table 2, Column 2 to 10 CFR 20.1001 - 20.2401 will not have a negative impact on the ability to continue to operate within the design objectives in Appendix I of 10 CFR Part 50.

The licensee further states that compliance with the limits of 10 CFR 20.1301 will be demonstrated by operating within the design objectives in Appendix I of 10 CFR Part 50 and 40 CFR Part 190.

Based on the above, it is acceptable that the limits associated with the liquid release rate TS are based on ten times the effluent concentration values given in Appendix B, Table 2, Column 2 to 10 CFR 20.1001 - 20.2401, to apply at all times.

2. The licensee has proposed to revise the TS containing the 10 CFR 20.106 requirements to read: "Monitoring, sampling, and analysis of radioactive liquid and gaseous effluents in accordance with 10 CFR 20.1302."

The licensee has proposed this change to reflect that the requirements in 10 CFR 20.106 are now located in the new 10 CFR 20.1302.

This change is administrative in nature to incorporate the corresponding new 10 CFR Part section number and is considered acceptable.

- 3. The licensee has proposed to revise the gaseous effluent release rate limit. This specification is being revised to read: "Limitations on the dose rate resulting from radioactive material released in gaseous effluents from the site to areas at or beyond the SITE BOUNDARY shall be limited to the following:
  - a. For noble gases: Less than or equal to a dose rate of 500 mrems/yr to the total body and less than or equal to a dose rate of 3000 mrems/yr to the skin, and
  - b. For iodine-131, iodine-133, tritium, and for all radionuclides in particulate form with half-lives greater than 8 days: Less than or equal to a dose rate of 1500 mrems/yr to any organ."

The licensee has proposed this change in order to retain operational flexibility consistent with 10 CFR Part 50, Appendix I, concurrent with the implementation of the revised 10 CFR Part 20.

The current requirements for the content of the licensee's Technical Specifications (TS) concerning radioactive effluents are contained in 10 CFR 50.36a. Under 10 CFR 50.36a, licensees are required to maintain control over radioactive material in gaseous and liquid effluents to unrestricted areas, produced during normal reactor operations, to levels that are as low as reasonably achievable (ALARA). For power reactors, Appendix I to 10 CFR Part 50 contains the numerical guidance to meet the ALARA requirement. The dose values specified in Appendix I of 10 CFR Part 50 are small percentages of the limits specified in 10 CFR 20.106 (10 CFR 20.1301). As secondary controls, the instantaneous dose rates required by this specification were chosen by the staff to keep annual average releases of radioactive material in gaseous and liquid effluents to within the dose values specified in Appendix I of 10 CFR Part 50. For the purposes of this TS, 10 CFR Part 20 is used as a source of reference values only. These TS requirements allow operational flexibility,

compatible with considerations of health and safety, which may temporarily result in release rates which, if continued for the calendar quarter, would result in radiation doses higher than specified in Appendix I of 10 CFR Part 50. However, these releases are within the limits specified in 10 CFR 20.106 (10 CFR 20.1302).

This specification, which is based on guidance contained in NUREG-0133, is acceptable as a TS limit for gaseous effluents, which applies at all times as an assurance that the values in Appendix I of 10 CFR Part 50 are not likely to be exceeded.

The licensee states that operational history at the Catawba Nuclear plant has demonstrated that their calculated maximum individual doses to a member of the public are small percentages of the values given in Appendix I of 10 CFR Part 50. Therefore, the use of the proposed TS will not have a negative impact on the ability to continue to operate within the design objectives in Appendix I of 10 CFR Part 50.

The licensee further states that compliance with the limits of 10 CFR 20.1301 will be demonstrated by operating within the design objectives in Appendix I of 10 CFR Part 50 and 40 CFR Part 190.

Based on the above, it is acceptable that the gaseous release rate TS for radioactive material be based on the stated dose rates.

4. The licensee proposed to revise the BASES for the TS on LIQUID HOLDUP TANKS.

The NRC staff's evaluation of this item is not complete and it is therefore not addressed in this evaluation. This item will be addressed by separate correspondence.

Based on the above, with the exception of item four, the staff finds that the proposed changes to the licensee's Technical Specifications submittal to be acceptable.

#### 3.0 STATE CONSULTATION

In accordance with the Commission's regulations, the South Carolina State official was notified of the proposed issuance of the amendments. The State official had no comments.

#### 4.0 ENVIRONMENTAL CONSIDERATION

Pursuant to 10 CFR 51.21, 51.32, and 51.35, an environmental assessment and finding of no significant impact was published in the <u>Federal Register</u> on January 6, 1993 (58 FR 588).

Accordingly, based upon the environmental assessment, the Commission has determined that issuance of the amendments will not have a significant effect on the quality of the human environment.

#### 5.0 CONCLUSION

The Commission has concluded, based on the considerations discussed above, that: (1) there is reasonable assurance that the health and safety of the public will not be endangered by operation in the proposed manner, (2) such activities will be conducted in compliance with the Commission's regulations, and (3) the issuance of the amendments will not be inimical to the common defense and security or to the health and safety of the public.

Principal Contributor: Stephen Klementowicz

Date: January 6, 1993