

# **Appendix A**

## **Borehole Logs**

# BOREHOLE LOG NAT01-0548

PROJECT <u>UMTRA GROUND WATER</u>	SURFACE ELEV. ( FT NGVD) <u>5291.03</u>
LOCATION <u>, CO</u>	BIT SIZE(S) (IN) _____
SITE <u>NATURITA</u>	DRILLING METHOD <u>AUGER/ROTARY</u>
WELL NUMBER <u>0548</u>	SAMPLING METHOD _____
NORTH COORD. (FT) <u>588998.73</u>	WATER LEVEL (FT BTOC) <u>8.05 on 06/17/1986</u>
EAST COORD. (FT) <u>1106297.08</u>	LOGGED BY <u>Dupuy, J.</u>
HOLE DEPTH (FT) <u>23.00</u>	REMARKS _____
DATE DRILLED <u>06/09/1986 to 06/11/1986</u>	

DEPTH (FT BGL)	ELEV. (FT NGVD)	BLOW COUNTS	SAMPLE ID.	EXTENT	GRAPHIC LOG	LITHOLOGIC DESCRIPTION
	5290					0-10 ft. CLAY EY SILT (ML), alluvial material, no cobbles. Damp @ 4.0 ft.
5	5285					
10	5280					10-13 ft. SANDY GRAVEL (GW-SW), with some cobbles and clay, becomes mostly gravel at depth.
15	5275					13-19 ft. GRAVEL (GW), some sand with cobbles, river alluvium.
20	5270					19-23 ft. BRUSHY BASIN MEMBER OF MORRISON FORMATION: SILTSTONE; bedrock with some mudstone, reddish-brown in color.
						Total Depth 23.0 ft.

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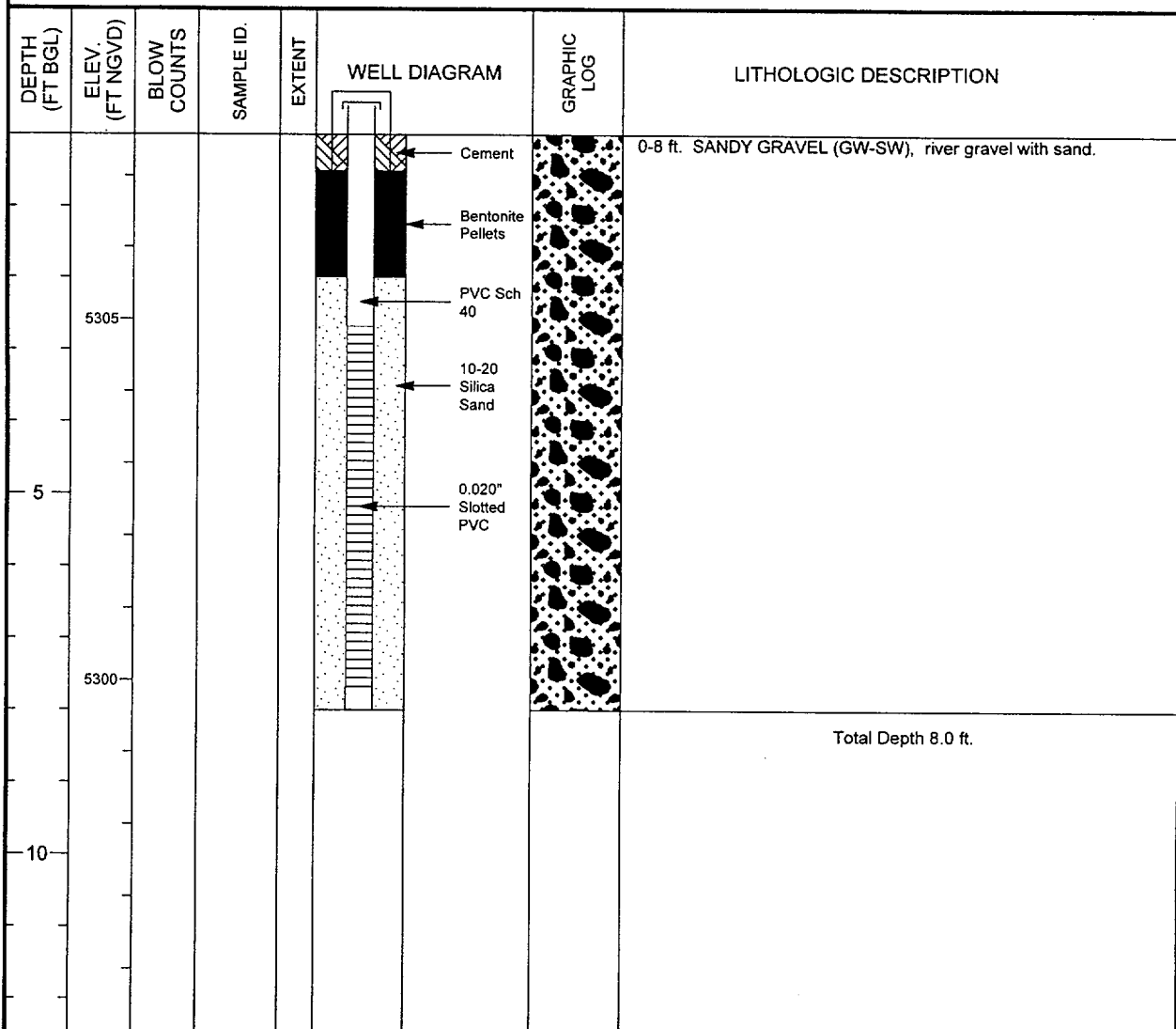
PAGE 1 OF 1 08/03/2001

# **MONITORING WELL COMPLETION LOG NAT01-DM1**

<b>PROJECT</b> <u>UMTRA GROUND WATER</u>	<b>NORTH COORD. (FT)</b> <u>585973.91</u>	<b>DATE DRILLED</b> <u>07/06/1999</u>
<b>LOCATION</b> <u>CO</u>	<b>EAST COORD. (FT)</b> <u>1108381.41</u>	<b>SURFACE ELEV. ( FT NGVD)</b> <u>5307.58</u>
<b>SITE</b> <u>NATURITA</u>	<b>HOLE DEPTH (FT)</b> <u>8.00</u>	<b>TOP OF CASING (FT)</b> <u>5310.81</u>
<b>WELL NUMBER</b> <u>DM1</u>	<b>WELL DEPTH (FT)</b> <u>8.00</u>	<b>MEAS. PT. ELEV. (FT)</b> <u>5310.81</u>
		<b>SLOT SIZE (IN)</b> <u>0.020</u>
		<b>BIT SIZE(S) (IN)</b> <u>4.0</u>

<b>SURFACE CASING:</b>	<b>WELL INSTALLATION</b>	<b>INTERVAL (FT)</b>	
<b>BLANK CASING:</b> 2 in. PVC Sch 40		-3.23 to 2.67	<b>DRILLING METHOD</b> <u>HAMMER CASING ADVANCE</u>
<b>WELL SCREEN:</b> 2 in. Slotted PVC		2.67 to 7.67	<b>SAMPLING METHOD</b> _____
<b>SUMP/END CAP:</b> 2 in. PVC		7.67 to 8.0	<b>DATE DEVELOPED</b> _____
<b>SURFACE SEAL:</b> Cement		0.0 to 0.5	<b>WATER LEVEL (FT BGS)</b> _____
<b>GROUT:</b>			<b>LOGGED BY</b> <u>Holmes/Rowland</u>
<b>SEAL:</b> Bentonite Pellets		0.5 to 2.0	<b>REMARKS</b> _____
<b>UPPER PACK:</b>			
<b>LOWER PACK:</b> 10-20 Silica Sand		2.0 to 8.0	



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PAGE 1 OF 1 08/10/2001

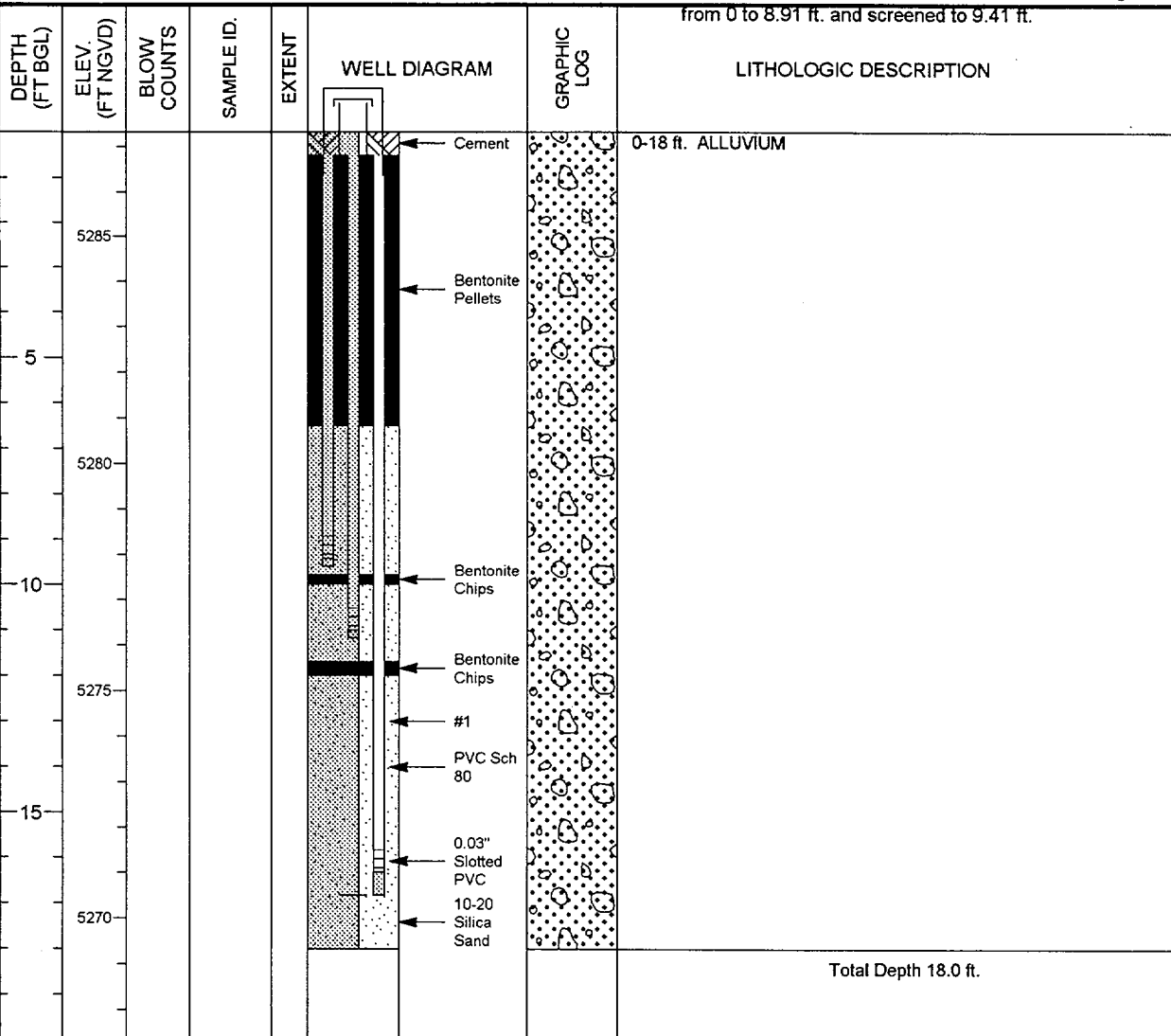
MONITORING WELL COMPLETION LOG NAT01-MAU01																																																																											
PROJECT		UMTRA GROUND WATER		NORTH COORD. (FT)		589391.84		DATE DRILLED		10/18/1998																																																																	
LOCATION		CO		EAST COORD. (FT)		1106198.83		SURFACE ELEV. ( FT NGVD)		5287.99																																																																	
SITE		NATURITA		HOLE DEPTH (FT)		14.50		TOP OF CASING (FT)		5289.68																																																																	
WELL NUMBER		MAU01		WELL DEPTH (FT)		14.50		MEAS. PT. ELEV. (FT)		5289.68																																																																	
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WELL SCREEN:				2 in. Slotted PVC				9.17				to 14.17																																																															
SUMP/END CAP:				2 in. PVC Sch 40				14.17				to 14.5																																																															
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SEAL:				Bentonite Chips				0.0				to 6.0																																																															
UPPER PACK:								LOGGED BY				Holmes																																																															
LOWER PACK:				10-20 Silica Sand				6.0				to 14.5																																																															
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<table border="1"> <thead> <tr> <th>DEPTH (FT BGL)</th> <th>ELEV. (FT NGVD)</th> <th>BLOW COUNTS</th> <th>SAMPLE ID.</th> <th>EXTENT</th> <th>WELL DIAGRAM</th> <th>GRAPHIC LOG</th> <th>LITHOLOGIC DESCRIPTION</th> </tr> </thead> <tbody> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>0-14 ft. ALLUVIUM</td> </tr> <tr> <td>5</td> <td>5285</td> <td></td> <td></td> <td></td> <td>Bentonite Chips</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td>PVC Sch 40</td> <td></td> <td></td> </tr> <tr> <td>10</td> <td>5280</td> <td></td> <td></td> <td></td> <td>10-20 Silica Sand</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td>0.03" Slotted PVC</td> <td></td> <td></td> </tr> <tr> <td></td> <td>5275</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td colspan="7"></td> <td>Total Depth 14.0 ft</td> </tr> </tbody> </table>												DEPTH (FT BGL)	ELEV. (FT NGVD)	BLOW COUNTS	SAMPLE ID.	EXTENT	WELL DIAGRAM	GRAPHIC LOG	LITHOLOGIC DESCRIPTION								0-14 ft. ALLUVIUM	5	5285				Bentonite Chips								PVC Sch 40			10	5280				10-20 Silica Sand								0.03" Slotted PVC				5275														Total Depth 14.0 ft
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# **MONITORING WELL COMPLETION LOG NAT01-MAU02-1**

PROJECT	UMTRA GROUND WATER	NORTH COORD. (FT)	589379.50	DATE DRILLED	10/18/1998
LOCATION	CO	EAST COORD. (FT)	1106368.48	SURFACE ELEV. ( FT NGVD)	5287.33
SITE	NATURITA	HOLE DEPTH (FT)	18.00	TOP OF CASING (FT)	5289.42
WELL NUMBER	MAU02-1	WELL DEPTH (FT)	16.83	MEAS. PT. ELEV. (FT)	5289.42
				SLOT SIZE (IN)	0.030
				BIT SIZE(S) (IN)	9.0

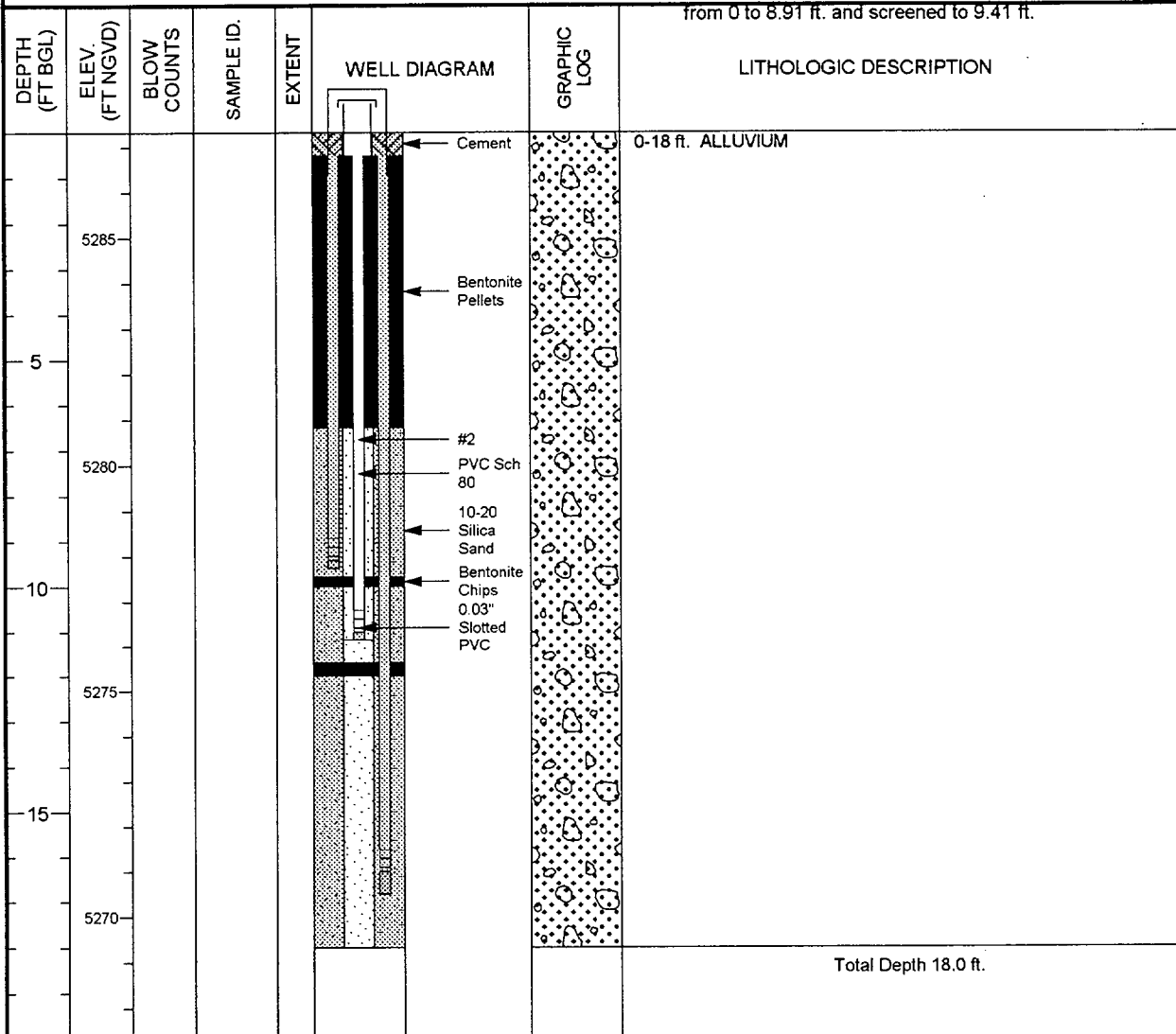
	<b>WELL INSTALLATION</b>	<b>INTERVAL (FT)</b>	
<b>SURFACE CASING:</b>			
BLANK CASING:	0.5 in. PVC Sch 80	-2.09 to 15.82	DRILLING METHOD AUGER
WELL SCREEN:	0.5 in. Slotted PVC	15.82 to 16.32	SAMPLING METHOD
SUMP/END CAP:	0.5 in. PVC Sch 80	16.32 to 16.83	DATE DEVELOPED
SURFACE SEAL:	Cement	0.0 to 0.5	WATER LEVEL (FT BGS)
GROUT:			LOGGED BY Holmes
SEAL:	Bentonite Chips	11.67 to 12.0	REMARKS Cluster of 3 casings: MAU02-1 casing
UPPER PACK:			and screen depths provided; MAU02-2 casing is from 0
LOWER PACK:	10-20 Silica Sand	12.0 to 18.0	to 10.5 ft. and screened to 11.0 ft.; MAU02-3 casing is
			from 0 to 8.91 ft. and screened to 9.41 ft.



# **MONITORING WELL COMPLETION LOG NAT01-MAU02-2**

PROJECT <u>UMTRA GROUND WATER</u>	NORTH COORD. (FT) <u>589379.50</u>	DATE DRILLED <u>10/18/1998</u>
LOCATION <u>CO</u>	EAST COORD. (FT) <u>1106368.48</u>	SURFACE ELEV. ( FT NGVD) <u>5287.33</u>
SITE <u>NATURITA</u>	HOLE DEPTH (FT) <u>18.00</u>	TOP OF CASING (FT) <u>5289.40</u>
WELL NUMBER <u>MAU02-2</u>	WELL DEPTH (FT) <u>11.17</u>	MEAS. PT. ELEV. (FT) <u>5289.40</u>

	<b>WELL INSTALLATION</b>	<b>INTERVAL (FT)</b>	<b>SLOT SIZE (IN)</b> <u>0.030</u>
			<b>BIT SIZE(S) (IN)</b> <u>9.0</u>
<b>SURFACE CASING:</b>			<b>DRILLING METHOD</b> <u>AUGER</u>
<b>BLANK CASING:</b>	0.5 in. PVC Sch 80	-2.07 to 10.5	<b>SAMPLING METHOD</b>
<b>WELL SCREEN:</b>	0.5 in. Slotted PVC	10.5 to 11.0	<b>DATE DEVELOPED</b>
<b>SUMP/END CAP:</b>	0.5 in. PVC Sch 80	11.0 to 11.17	<b>WATER LEVEL (FT BGS)</b>
<b>SURFACE SEAL:</b>	Cement	0.0 to 0.5	<b>LOGGED BY</b> <u>Holmes</u>
<b>GROUT:</b>			<b>REMARKS</b> <u>Cluster of 3 casings: MAU02-2 casing</u>
<b>SEAL:</b>	Bentonite Chips	9.75 to 10.0	<u>and screen depths provided; MAU02-1 casing is from 0</u>
<b>UPPER PACK:</b>			<u>to 15.82 ft. and screened to 16.32 ft.; MAU02-3 casing is</u>
<b>LOWER PACK:</b>	10-20 Silica Sand	10.0 to 18.0	<u>from 0 to 8.91 ft. and screened to 9.41 ft.</u>



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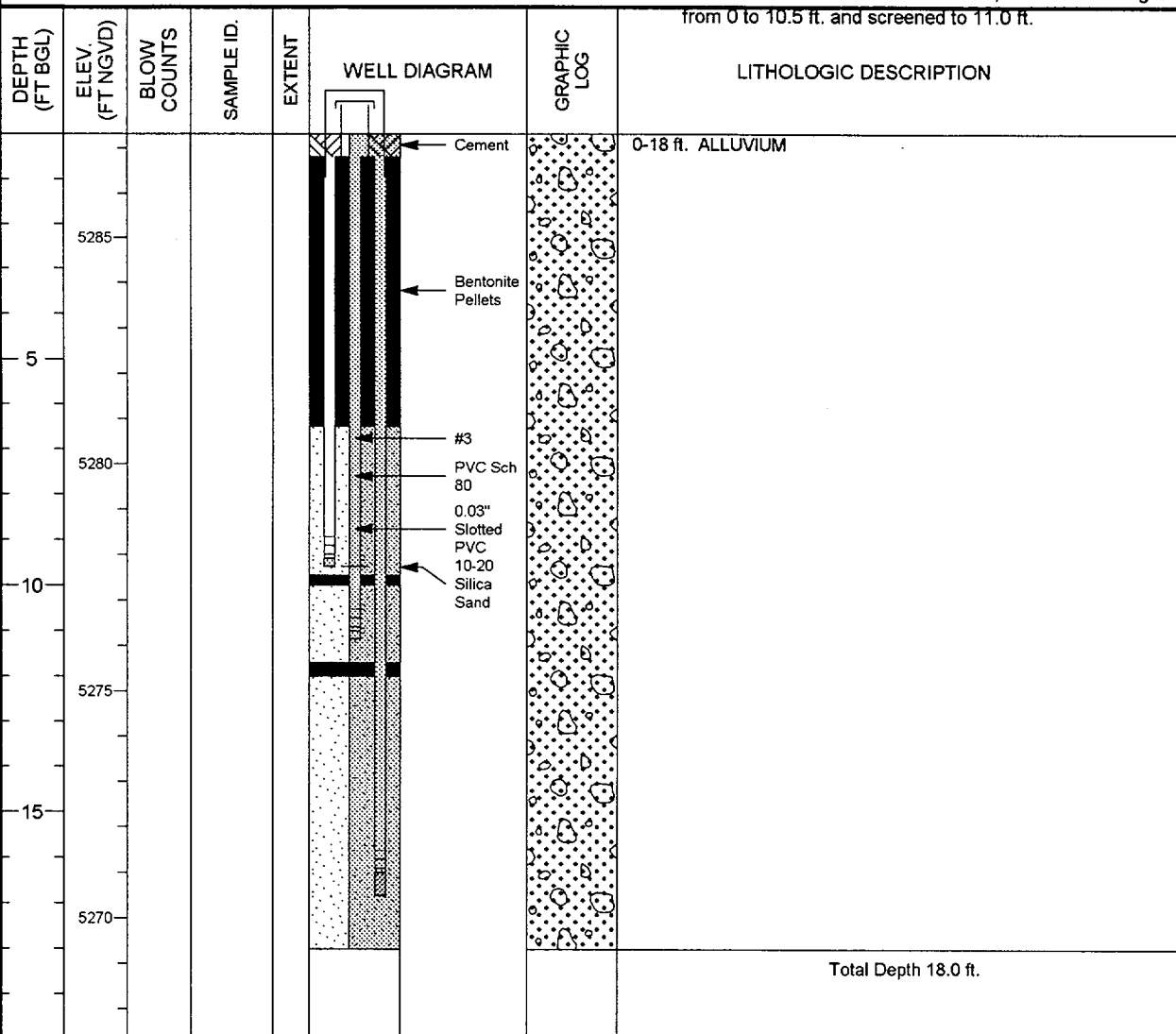
PAGE 1 OF 1 08/02/2001

# **MONITORING WELL COMPLETION LOG NAT01-MAU02-3**

PROJECT	UMTRA GROUND WATER	NORTH COORD. (FT)	589379.50	DATE DRILLED	10/18/1998
LOCATION	CO	EAST COORD. (FT)	1106368.48	SURFACE ELEV. ( FT NGVD)	5287.33
SITE	NATURITA	HOLE DEPTH (FT)	18.00	TOP OF CASING (FT)	5289.40
WELL NUMBER	MAU02-3	WELL DEPTH (FT)	9.58	MEAS. PT. ELEV. (FT)	5289.40
				SLOT SIZE (IN)	0.030
				BIT SIZE(S) (IN)	9.0

	<b>WELL INSTALLATION</b>	<b>INTERVAL (FT)</b>	
<b>SURFACE CASING:</b>			
BLANK CASING:	0.5 in. PVC Sch 80	-2.07 to 8.91	DRILLING METHOD <u>AUGER</u>
WELL SCREEN:	0.5 in. Slotted PVC	8.91 to 9.41	SAMPLING METHOD _____
SUMP/END CAP:	0.5 in. PVC Sch 80	9.41 to 9.58	DATE DEVELOPED _____
SURFACE SEAL:	Cement	0.0 to 0.5	WATER LEVEL (FT BGS) _____
GROUT:			LOGGED BY <u>Holmes</u>
SEAL:	Bentonite Pellets	0.5 to 6.5	REMARKS <u>Cluster of 3 casings: MAU02-3 casing</u>
UPPER PACK:			<u>and screen depths provided; MAU02-1 casing is from 0</u>
LOWER PACK:	10-20 Silica Sand	6.5 to 18.0	<u>to 15.82 ft. and screened to 16.32 ft.; MAU02-2 casing is</u>
			<u>from 0 to 10.5 ft. and screened to 11.0 ft.</u>

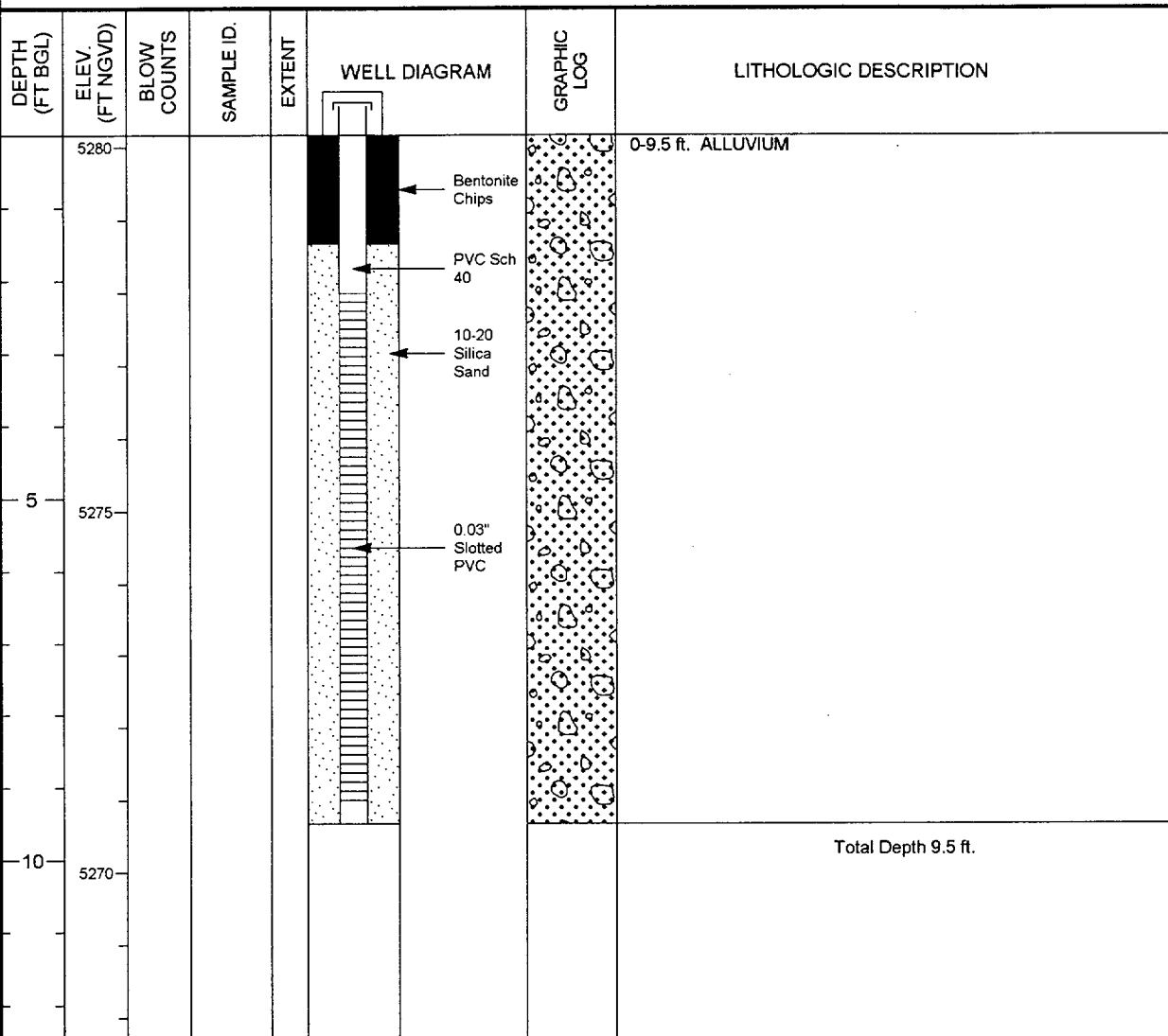


## MONITORING WELL COMPLETION LOG NAT01-MAU03

PROJECT <u>UMTRA GROUND WATER</u>	NORTH COORD. (FT) <u>589917.28</u>	DATE DRILLED <u>10/19/1998</u>
LOCATION <u>CO</u>	EAST COORD. (FT) <u>1106720.41</u>	SURFACE ELEV. ( FT NGVD) <u>5280.17</u>
SITE <u>NATURITA</u>	HOLE DEPTH (FT) <u>9.50</u>	TOP OF CASING (FT) <u>5282.52</u>
WELL NUMBER <u>MAU03</u>	WELL DEPTH (FT) <u>9.50</u>	MEAS. PT. ELEV. (FT) <u>5282.52</u>
		SLOT SIZE (IN) <u>0.030</u>
		BIT SIZE(S) (IN) <u>10.0</u>

	WELL INSTALLATION	INTERVAL (FT)	
<b>SURFACE CASING:</b>			<b>DRILLING METHOD</b> <u>AUGER</u>
<b>BLANK CASING:</b>	2 in. PVC Sch 40	-2.35 to 2.17	<b>SAMPLING METHOD</b> _____
<b>WELL SCREEN:</b>	2 in. Slotted PVC	2.17 to 9.17	<b>DATE DEVELOPED</b> _____
<b>SUMP/END CAP:</b>	2 in. PVC Sch 40	9.17 to 9.5	<b>WATER LEVEL (FT BGS)</b> _____
<b>SURFACE SEAL:</b>			<b>LOGGED BY</b> <u>Holmes</u>
<b>GROUT:</b>			<b>REMARKS</b> _____
<b>SEAL:</b>	Bentonite Chips	0.5 to 1.5	
<b>UPPER PACK:</b>			
<b>LOWER PACK:</b>	10-20 Silica Sand	1.5 to 9.5	



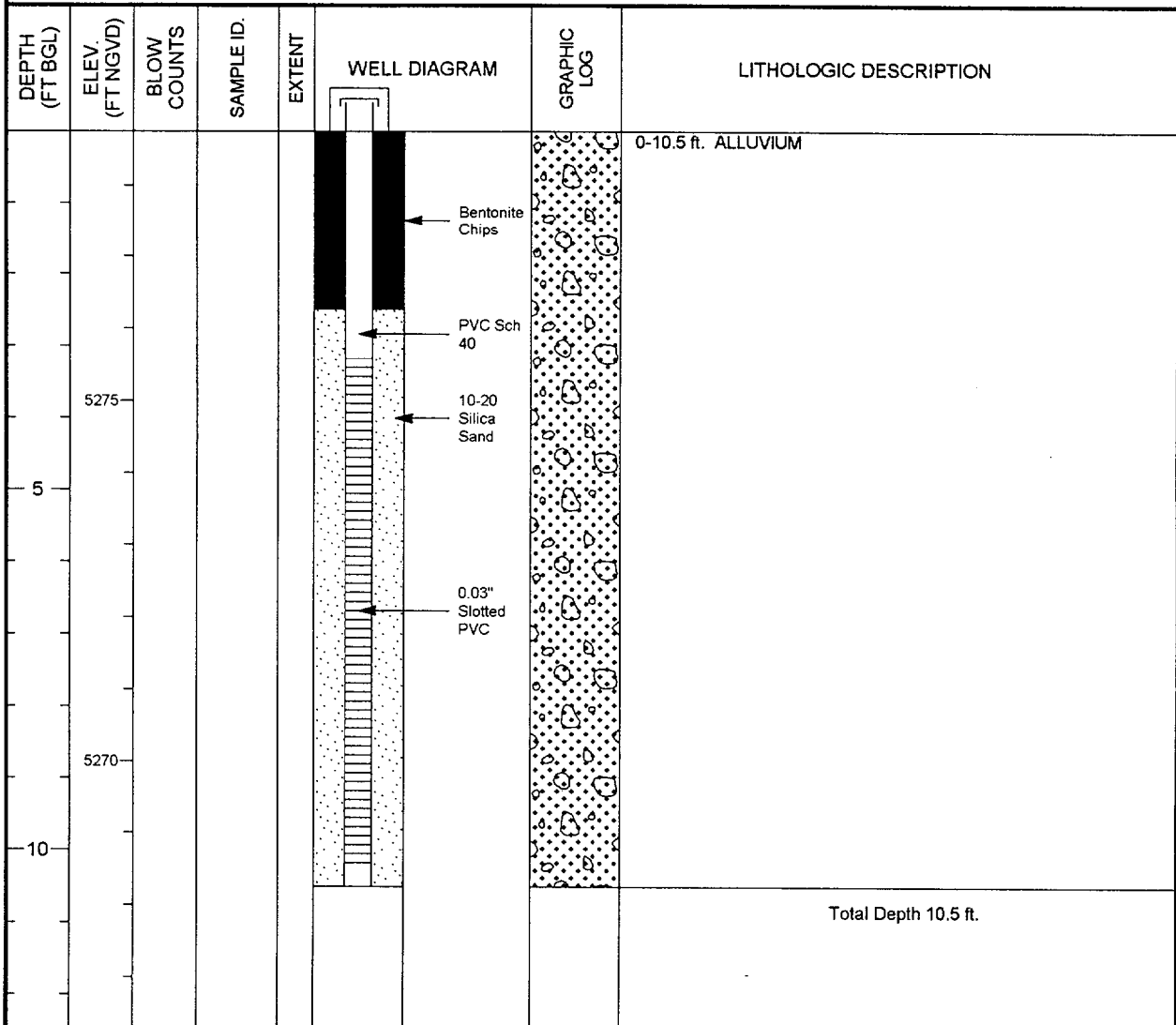


# **MONITORING WELL COMPLETION LOG NAT01-MAU04**

PROJECT <u>UMTRA GROUND WATER</u>	NORTH COORD. (FT) <u>590098.35</u>	DATE DRILLED <u>10/19/1998</u>
LOCATION <u>CO</u>	EAST COORD. (FT) <u>1106618.36</u>	SURFACE ELEV. ( FT NGVD) <u>5278.76</u>
SITE <u>NATURITA</u>	HOLE DEPTH (FT) <u>10.50</u>	TOP OF CASING (FT) <u>5280.56</u>
WELL NUMBER <u>MAU04</u>	WELL DEPTH (FT) <u>10.50</u>	MEAS. PT. ELEV. (FT) <u>5280.56</u>
		SLOT SIZE (IN) <u>0.030</u>
		BIT SIZE(S) (IN) <u>9.0</u>

<b>WELL INSTALLATION</b>	<b>INTERVAL (FT)</b>	
<b>SURFACE CASING:</b>		
BLANK CASING: 2 in. PVC Sch 40	-1.8 to 3.17	DRILLING METHOD <u>AUGER</u>
WELL SCREEN: 2 in. Slotted PVC	3.17 to 10.17	SAMPLING METHOD _____
SUMP/END CAP: 2 in. PVC Sch 40	10.17 to 10.5	DATE DEVELOPED _____
SURFACE SEAL:		WATER LEVEL (FT BGS) _____
GROUT:		LOGGED BY <u>Holmes</u>
SEAL: Bentonite Chips	0.0 to 2.5	REMARKS _____
UPPER PACK:		
LOWER PACK: 10-20 Silica Sand	2.5 to 10.5	

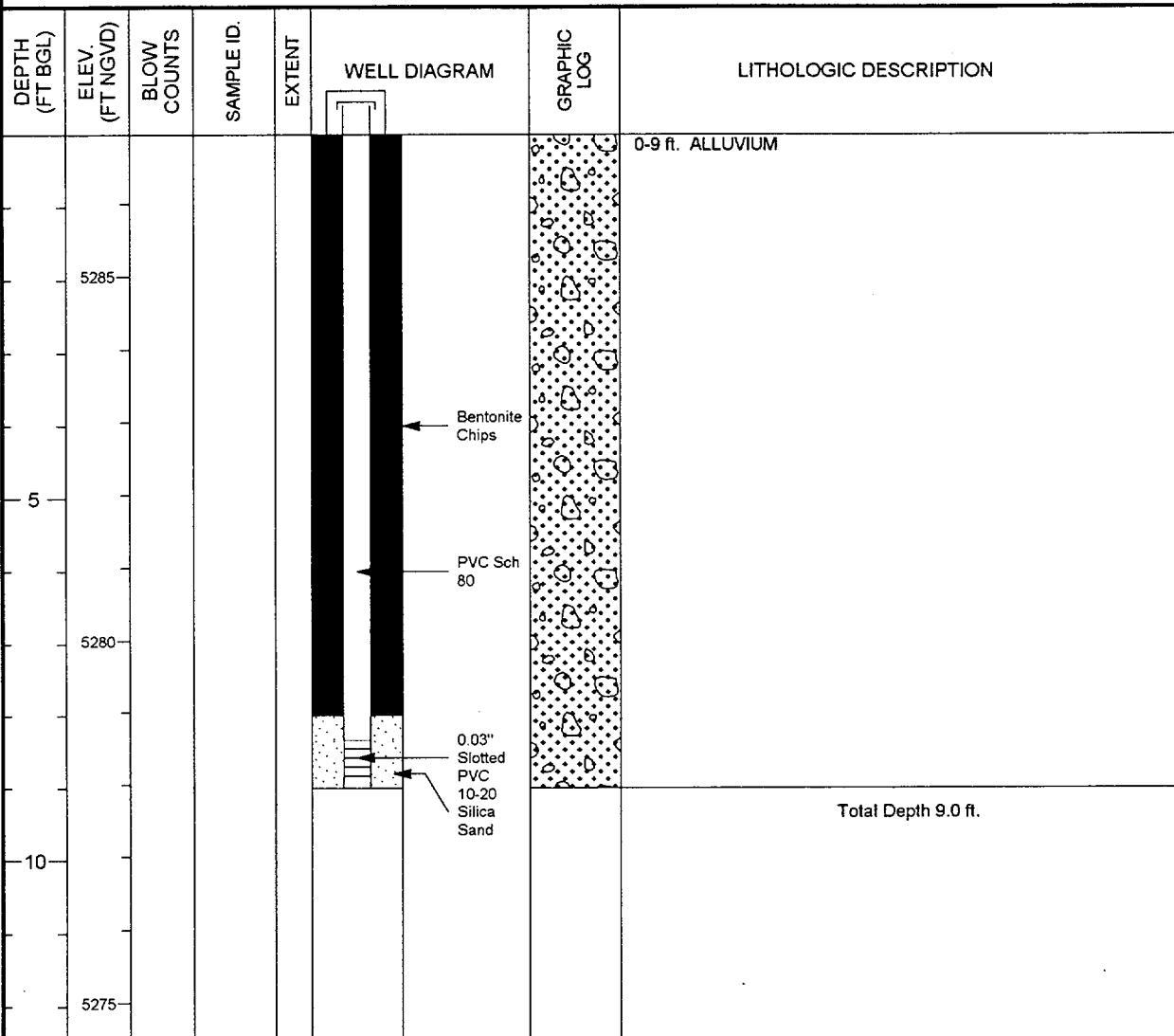


# **MONITORING WELL COMPLETION LOG NAT01-MAU05**

PROJECT <u>UMTRA GROUND WATER</u>	NORTH COORD. (FT) <u>589407.28</u>	DATE DRILLED <u>10/18/1998</u>
LOCATION <u>CO</u>	EAST COORD. (FT) <u>1106334.48</u>	SURFACE ELEV. ( FT NGVD) <u>5286.95</u>
SITE <u>NATURITA</u>	HOLE DEPTH (FT) <u>9.00</u>	TOP OF CASING (FT) <u>5289.20</u>
WELL NUMBER <u>MAU05</u>	WELL DEPTH (FT) <u>9.00</u>	MEAS. PT. ELEV. (FT) <u>5289.20</u>
		SLOT SIZE (IN) <u>0.030</u>
		BIT SIZE(S) (IN) <u>9.0</u>

<b>WELL INSTALLATION</b>	<b>INTERVAL (FT)</b>	
<b>SURFACE CASING:</b>		
BLANK CASING: 2 in. PVC Sch 40	-2.25 to 8.17	DRILLING METHOD <u>AUGER</u>
WELL SCREEN: 2 in. Slotted PVC	8.17 to 8.67	SAMPLING METHOD _____
SUMP/END CAP: 2 in. PVC Sch 40	8.67 to 9.0	DATE DEVELOPED _____
<b>SURFACE SEAL:</b>		WATER LEVEL (FT BGS) _____
GROUT:		LOGGED BY <u>Holmes</u>
SEAL: Bentonite Chips	0.0 to 8.0	REMARKS _____
UPPER PACK:		
LOWER PACK: 10-20 Silica Sand	8.0 to 9.0	

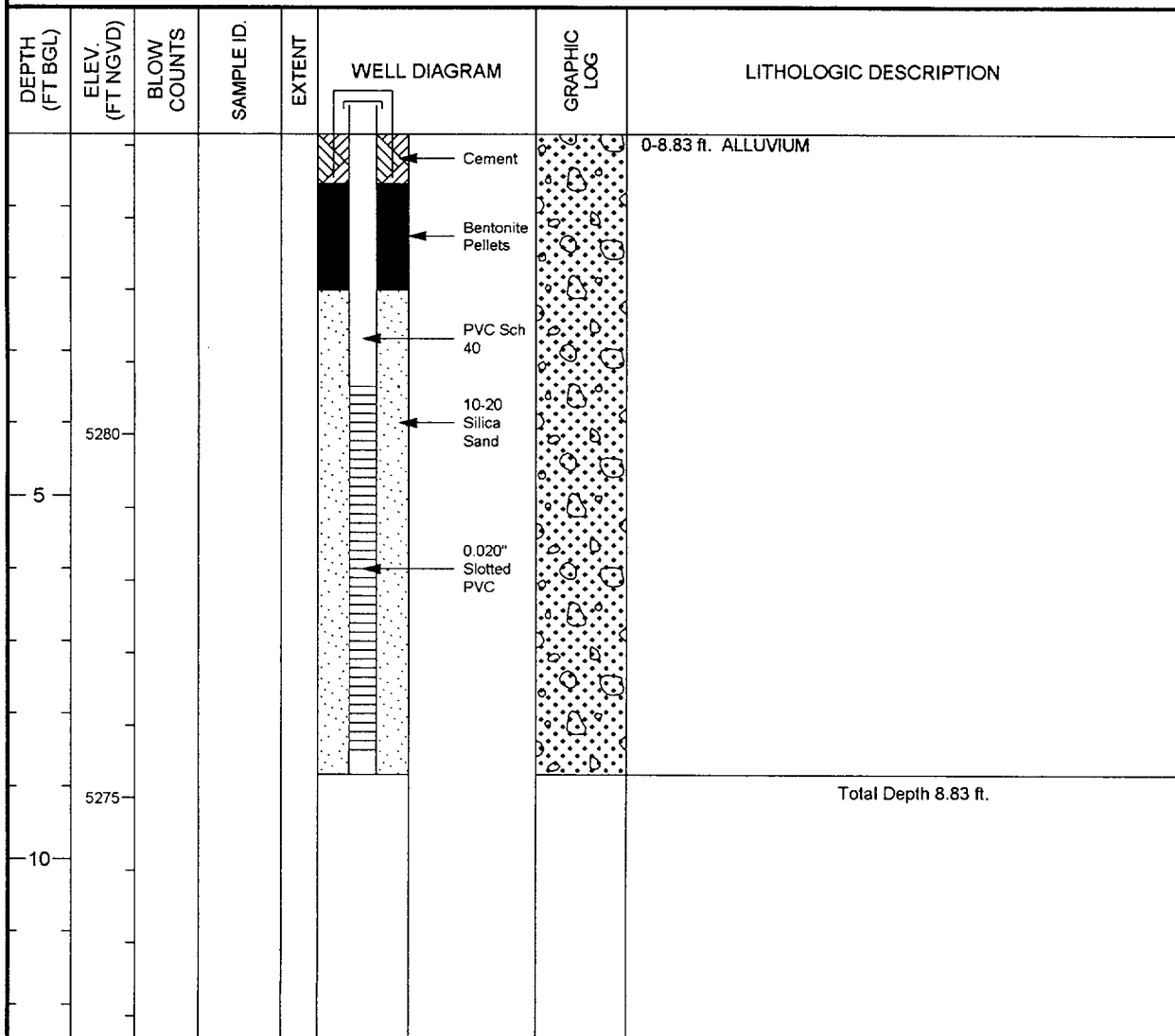


# **MONITORING WELL COMPLETION LOG NAT01-MAU06**

PROJECT <u>UMTRA GROUND WATER</u>	NORTH COORD. (FT) <u>589667.72</u>	DATE DRILLED <u>07/01/1999</u>
LOCATION <u>CO</u>	EAST COORD. (FT) <u>1106557.81</u>	SURFACE ELEV. ( FT NGVD) <u>5284.16</u>
SITE <u>NATURITA</u>	HOLE DEPTH (FT) <u>8.83</u>	TOP OF CASING (FT) <u>5286.60</u>
WELL NUMBER <u>MAU06</u>	WELL DEPTH (FT) <u>8.83</u>	MEAS. PT. ELEV. (FT) <u>5286.60</u>
		SLOT SIZE (IN) <u>0.020</u>
		BIT SIZE(S) (IN) <u>4.0</u>

	<b>WELL INSTALLATION</b>	<b>INTERVAL (FT)</b>	
<b>SURFACE CASING:</b>			
BLANK CASING:	2 in. PVC Sch 40	-2.44 to 3.5	DRILLING METHOD <u>HAMMER CASING ADVANCE</u>
WELL SCREEN:	2 in. Slotted PVC	3.5 to 8.5	SAMPLING METHOD _____
SUMP/END CAP:	2 in. PVC Sch 40	8.5 to 8.83	DATE DEVELOPED _____
SURFACE SEAL:	Cement	0.0 to 0.67	WATER LEVEL (FT BGS) _____
GROUT:			LOGGED BY <u>Holmes/Rowland</u>
SEAL:	Bentonite Pellets	0.67 to 2.16	REMARKS _____
UPPER PACK:			
LOWER PACK:	10-20 Silica Sand	2.16 to 8.83	

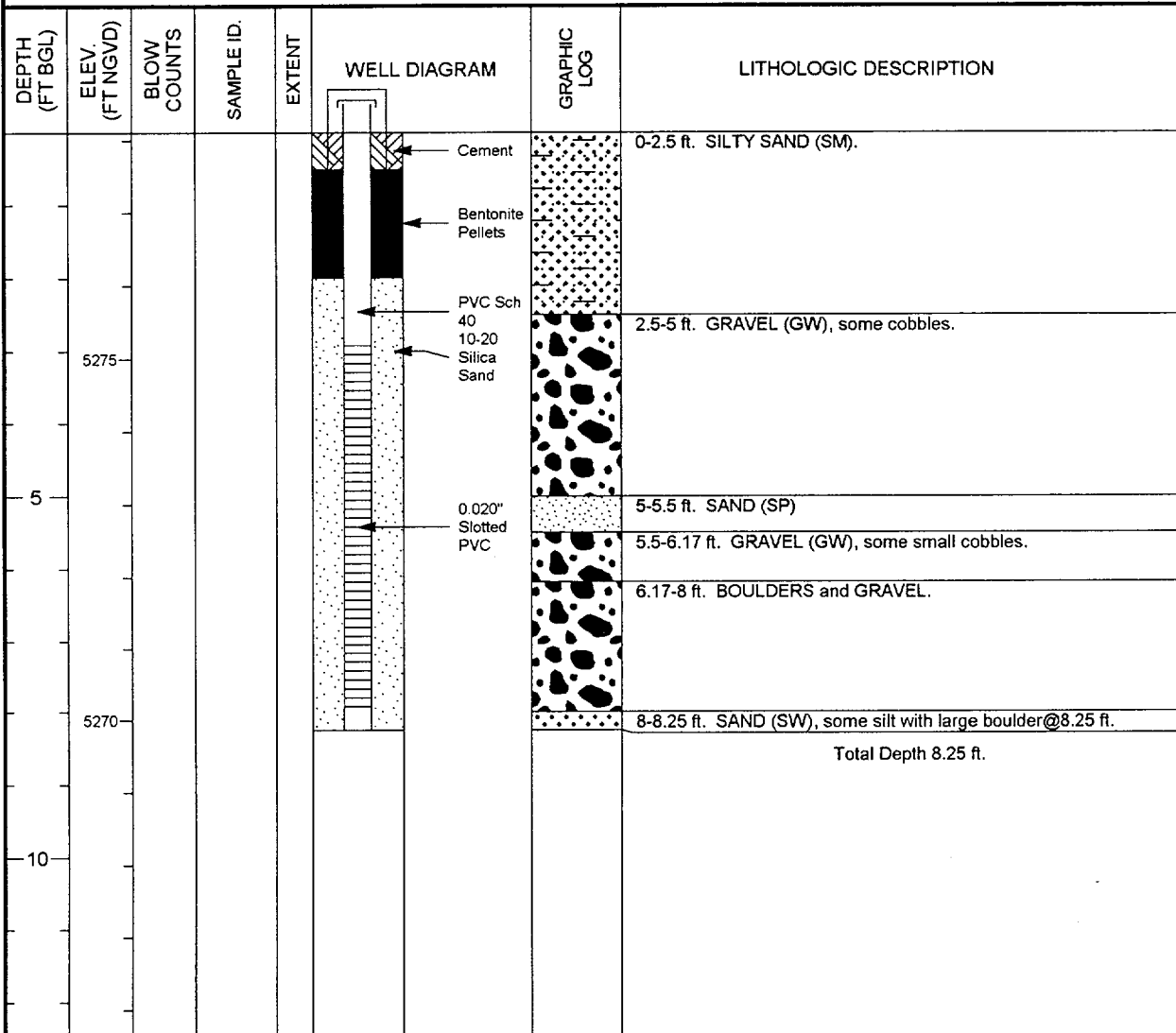


## MONITORING WELL COMPLETION LOG NAT01-MAU07

PROJECT <u>UMTRA GROUND WATER</u>	NORTH COORD. (FT) <u>590223.12</u>	DATE DRILLED <u>07/01/1999</u>
LOCATION <u>CO</u>	EAST COORD. (FT) <u>1106502.56</u>	SURFACE ELEV. ( FT NGVD) <u>5278.11</u>
SITE <u>NATURITA</u>	HOLE DEPTH (FT) <u>8.25</u>	TOP OF CASING (FT) <u>5280.88</u>
WELL NUMBER <u>MAU07</u>	WELL DEPTH (FT) <u>8.25</u>	MEAS. PT. ELEV. (FT) <u>5280.88</u>
		SLOT SIZE (IN) <u>0.020</u>
		BIT SIZE(S) (IN) <u>4.0</u>

	WELL INSTALLATION	INTERVAL (FT)	DRILLING METHOD
SURFACE CASING:			<u>HAMMER CASING ADVANCE</u>
BLANK CASING:	2 in. PVC Sch 40	-2.77 to 2.92	SAMPLING METHOD
WELL SCREEN:	2 in. Slotted PVC	2.92 to 7.92	DATE DEVELOPED
SUMP/END CAP:	2 in. PVC Sch 40	7.92 to 8.25	WATER LEVEL (FT BGS)
SURFACE SEAL:	Cement	0.0 to 0.5	LOGGED BY <u>Holmes/Rowland</u>
GROUT:			REMARKS
SEAL:	Bentonite Pellets	0.5 to 2.0	
UPPER PACK:			
LOWER PACK:	10-20 Silica Sand	2.0 to 8.25	

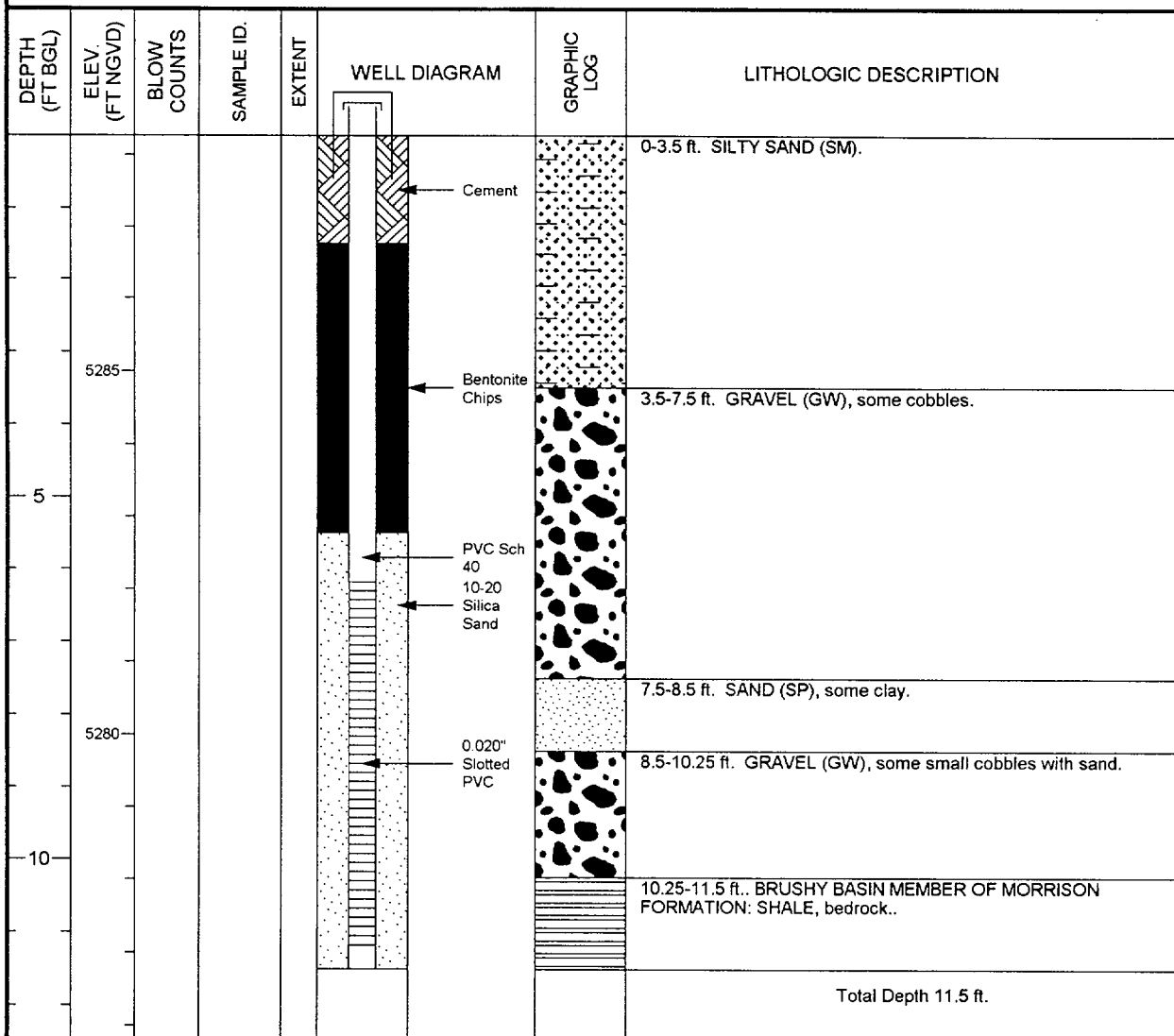


# **MONITORING WELL COMPLETION LOG NAT01-MAU08**

PROJECT	UMTRA GROUND WATER	NORTH COORD. (FT)	589388.55	DATE DRILLED	07/01/1999
LOCATION	CO	EAST COORD. (FT)	1106088.62	SURFACE ELEV. ( FT NGVD)	5288.27
SITE	NATURITA	HOLE DEPTH (FT)	11.50	TOP OF CASING (FT)	5291.19
WELL NUMBER	MAU08	WELL DEPTH (FT)	11.50	MEAS. PT. ELEV. (FT)	5291.19
				SLOT SIZE (IN)	0.020
				BIT SIZE(S) (IN)	4.0

<b>WELL INSTALLATION</b>		<b>INTERVAL (FT)</b>	
<b>SURFACE CASING:</b>			
BLANK CASING:	2 in. PVC Sch 40	-2.92 to 6.17	DRILLING METHOD HAMMER CASING ADVANCE
WELL SCREEN:	2 in. Slotted PVC	6.17 to 11.17	SAMPLING METHOD
SUMP/END CAP:	2 in. PVC Sch 40	11.17 to 11.5	DATE DEVELOPED
SURFACE SEAL:	Cement	0.0 to 1.5	WATER LEVEL (FT BGS)
GROUT:			LOGGED BY Holmes/Rowland
SEAL:	Bentonite Chips	1.5 to 5.5	REMARKS
UPPER PACK:			
LOWER PACK:	10-20 Silica Sand	5.5 to 11.5	



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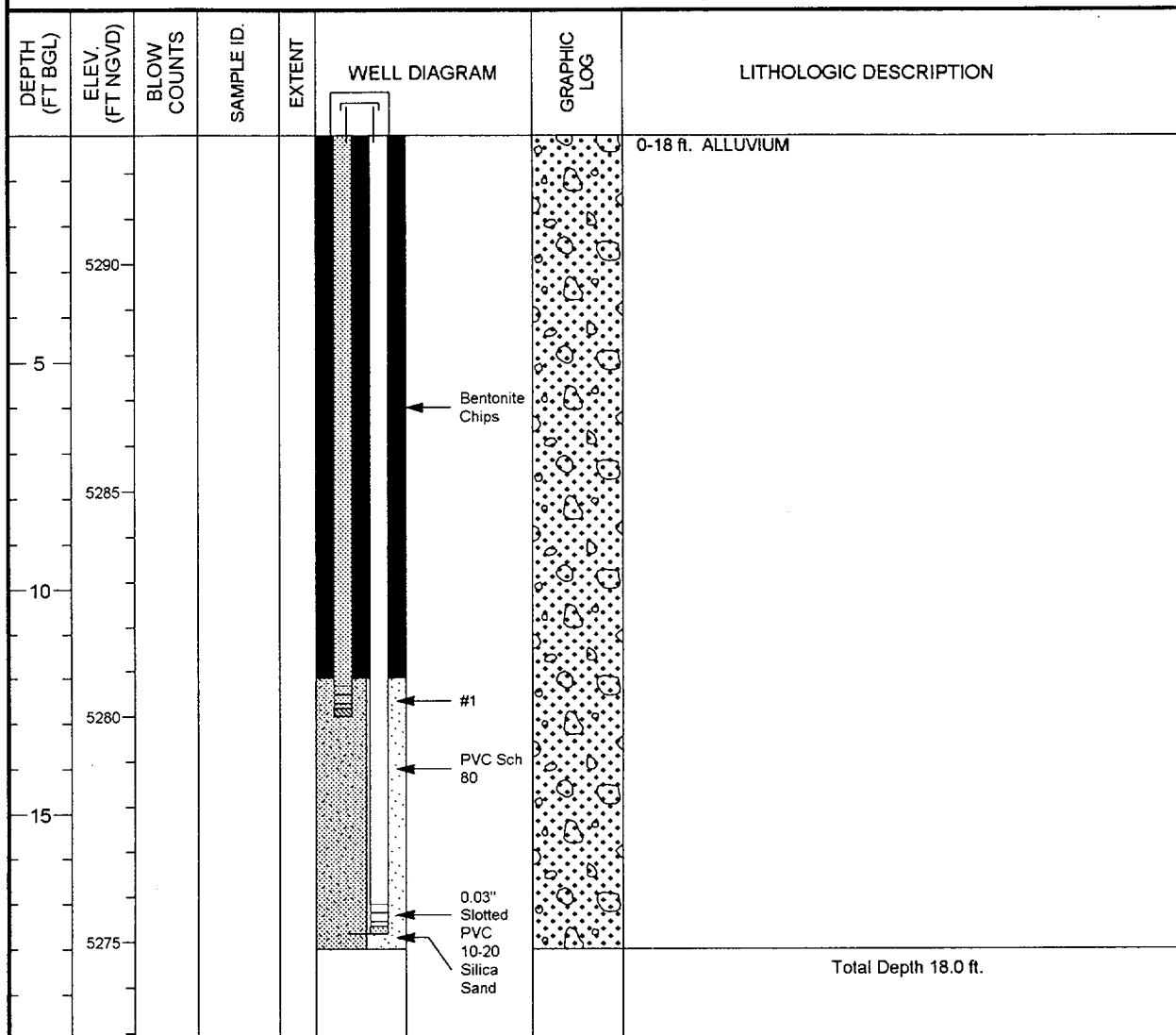
PAGE 1 OF 1 08/02/2001

# **MONITORING WELL COMPLETION LOG NAT01-NAT01-1**

PROJECT <u>UMTRA GROUND WATER</u>	NORTH COORD. (FT) <u>588672.47</u>	DATE DRILLED <u>10/15/1998</u>
LOCATION <u>CO</u>	EAST COORD. (FT) <u>1106284.10</u>	SURFACE ELEV. ( FT NGVD) <u>5292.84</u>
SITE <u>NATURITA</u>	HOLE DEPTH (FT) <u>18.00</u>	TOP OF CASING (FT) <u>5295.46</u>
WELL NUMBER <u>NAT01-1</u>	WELL DEPTH (FT) <u>17.67</u>	MEAS. PT. ELEV. (FT) <u>5295.46</u>
		SLOT SIZE (IN) <u>0.030</u>
		BIT SIZE(S) (IN) <u>14.0</u>

	<b>WELL INSTALLATION</b>	<b>INTERVAL (FT)</b>	
SURFACE CASING:			
BLANK CASING:	0.5 in. PVC Sch 80	-2.62 to 17.0	DRILLING METHOD <u>AUGER</u>
WELL SCREEN:	0.5 in. Slotted PVC	17.0 to 17.5	SAMPLING METHOD _____
SUMP/END CAP:	0.5 in. PVC Sch 80	17.5 to 17.67	DATE DEVELOPED _____
SURFACE SEAL:			WATER LEVEL (FT BGS) _____
GROUT:			LOGGED BY <u>Holmes</u>
SEAL:	Bentonite Chips	0.0 to 12.0	REMARKS <u>Cluster of 2 casings: NAT01-1 casing</u>
UPPER PACK:			<u>and screen depths provided; NAT01-2 casing is from 0 to</u>
LOWER PACK:	10-20 Silica Sand	12.0 to 18.0	<u>12.16 and screened to 12.66 ft.</u>



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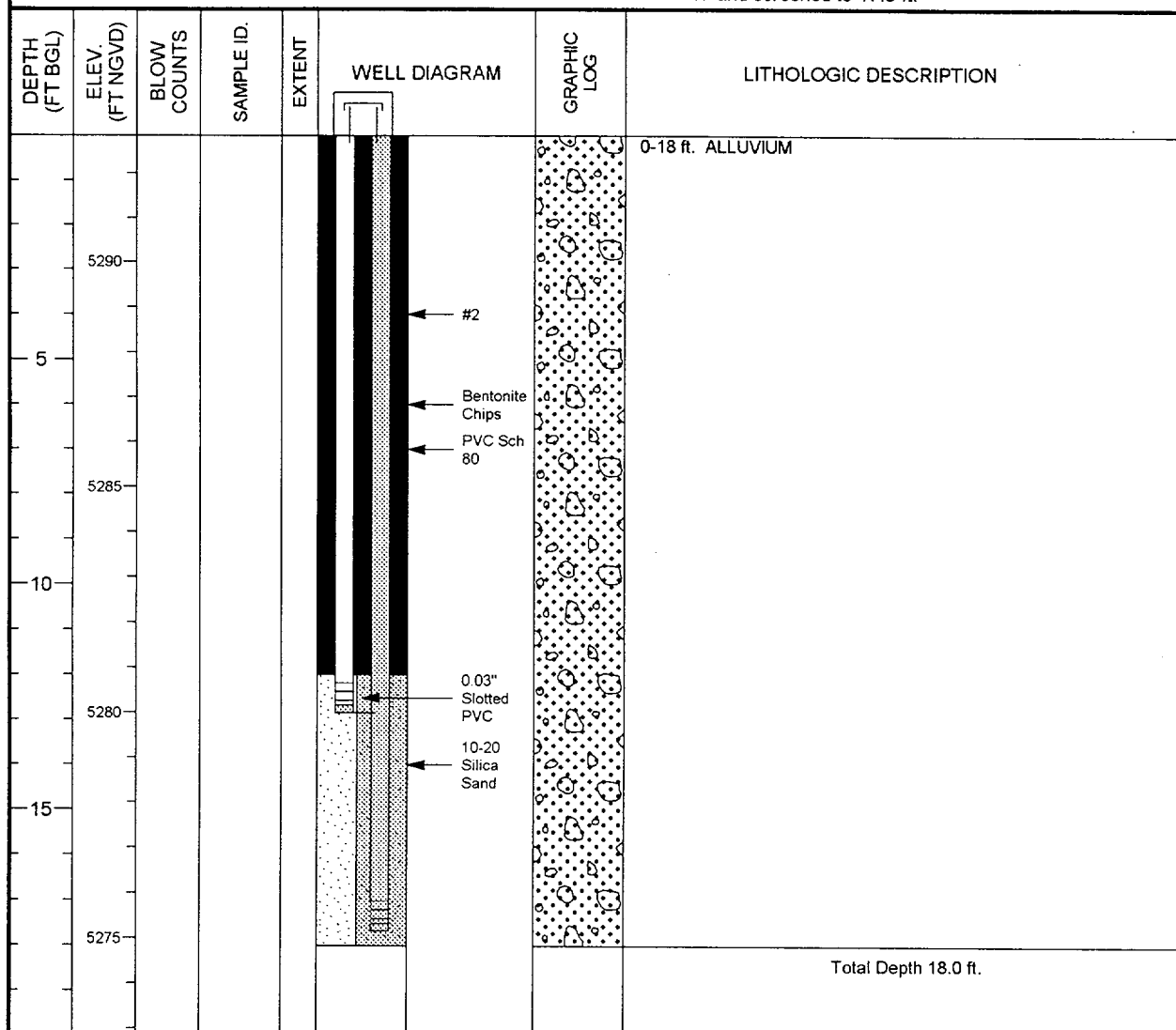
PAGE 1 OF 1    08/02/2001

# **MONITORING WELL COMPLETION LOG NAT01-NAT01-2**

PROJECT	UMTRA GROUND WATER	NORTH COORD. (FT)	588672.47	DATE DRILLED	10/15/1998
LOCATION	CO	EAST COORD. (FT)	1106284.10	SURFACE ELEV. ( FT NGVD)	5292.84
SITE	NATURITA	HOLE DEPTH (FT)	18.00	TOP OF CASING (FT)	5295.29
WELL NUMBER	NAT01-2	WELL DEPTH (FT)	12.66	MEAS. PT. ELEV. (FT)	5295.29
				SLOT SIZE (IN)	0.030
				BIT SIZE(S) (IN)	14.0

	<b>WELL INSTALLATION</b>	<b>INTERVAL (FT)</b>		<b>DRILLING METHOD</b>	AUGER
<b>SURFACE CASING:</b>				<b>SAMPLING METHOD</b>	
BLANK CASING:	0.5 in. PVC Sch 80	-2.45 to 12.16		<b>DATE DEVELOPED</b>	
WELL SCREEN:	0.5 in. Slotted PVC	12.16 to 12.66		<b>WATER LEVEL (FT BGS)</b>	
SUMP/END CAP:	0.5 in. PVC Sch 80	12.66 to 12.83		<b>LOGGED BY</b>	Holmes
<b>SURFACE SEAL:</b>				<b>REMARKS</b>	Cluster of 2 casings: NAT01-2 casing
<b>GROUT:</b>					and screen depths provided; NAT01-1 casing is from 0 to
<b>SEAL:</b>	Bentonite Chips	0.0 to 12.0			17 and screened to 17.5 ft.
<b>UPPER PACK:</b>					
<b>LOWER PACK:</b>	10-20 Silica Sand	12.0 to 18.0			



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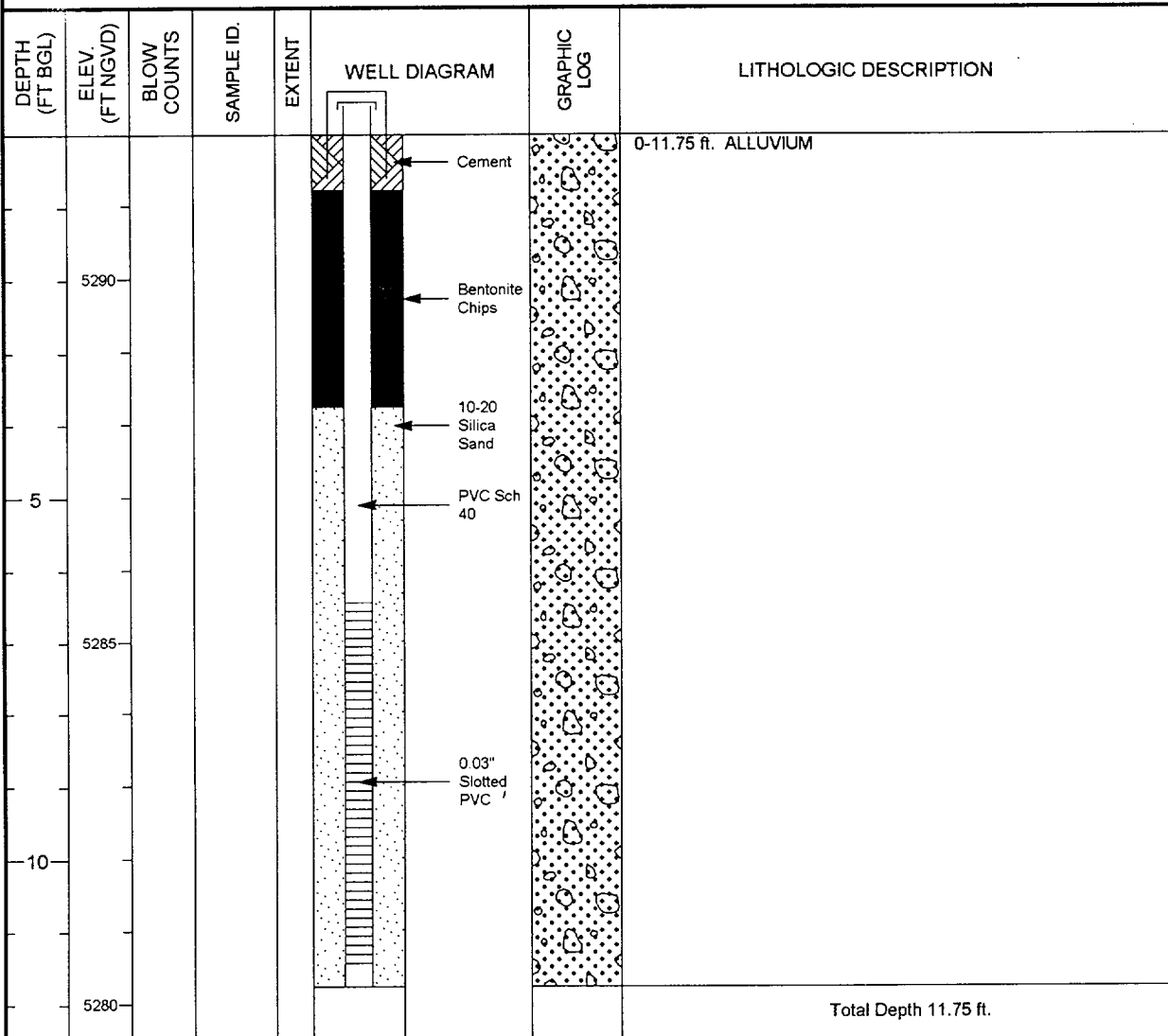
PAGE 1 OF 1 08/02/2001

## MONITORING WELL COMPLETION LOG NAT01-NAT02

<b>PROJECT</b> <u>UMTRA GROUND WATER</u> <b>LOCATION</b> <u>CO</u> <b>SITE</b> <u>NATURITA</u> <b>WELL NUMBER</b> <u>NAT02</u>	<b>NORTH COORD. (FT)</b> <u>588084.64</u> <b>EAST COORD. (FT)</b> <u>1106827.76</u> <b>HOLE DEPTH (FT)</b> <u>11.75</u> <b>WELL DEPTH (FT)</b> <u>11.75</u>	<b>DATE DRILLED</b> <u>10/16/1998</u> <b>SURFACE ELEV. ( FT NGVD)</b> <u>5291.98</u> <b>TOP OF CASING (FT)</b> <u>5294.09</u> <b>MEAS. PT. ELEV. (FT)</b> <u>5294.09</u> <b>SLOT SIZE (IN)</b> <u>0.030</u> <b>BIT SIZE(S) (IN)</b> <u>9.0</u>
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<b>SURFACE CASING:</b> <b>BLANK CASING:</b> 2 in. PVC Sch 40 <b>WELL SCREEN:</b> 2 in. Slotted PVC <b>SUMP/END CAP:</b> 2 in. PVC Sch 40 <b>SURFACE SEAL:</b> Cement <b>GROUT:</b> <b>SEAL:</b> Bentonite Chips <b>UPPER PACK:</b> <b>LOWER PACK:</b> 10-20 Silica Sand	<b>WELL INSTALLATION</b> INTERVAL (FT) -2.11 to 6.42 6.42 to 11.42 11.42 to 11.75 0.0 to 0.75 0.75 to 3.75 3.75 to 11.75	<b>DRILLING METHOD</b> <u>AUGER</u> <b>SAMPLING METHOD</b> _____ <b>DATE DEVELOPED</b> _____ <b>WATER LEVEL (FT BGS)</b> _____ <b>LOGGED BY</b> <u>Holmes</u> <b>REMARKS</b> _____
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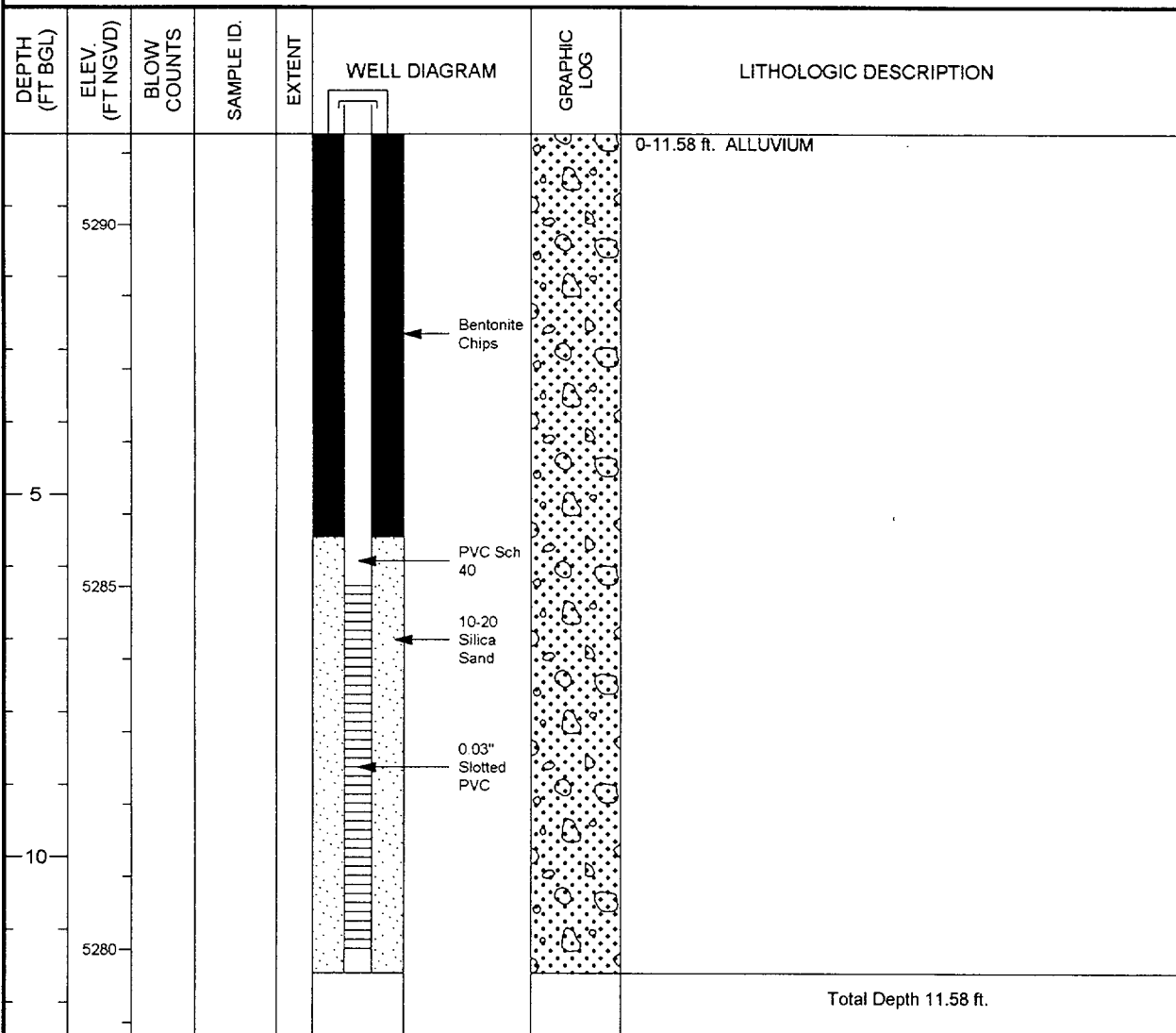
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PAGE 1 OF 1    08/02/2001



PROJECT	UMTRA GROUND WATER	NORTH COORD. (FT)	588292.94	DATE DRILLED	10/17/1998
LOCATION	CO	EAST COORD. (FT)	1106419.18	SURFACE ELEV. ( FT NGVD)	5291.27
SITE	NATURITA	HOLE DEPTH (FT)	11.58	TOP OF CASING (FT)	5293.05
WELL NUMBER	NAT03	WELL DEPTH (FT)	11.58	MEAS. PT. ELEV. (FT)	5293.05
				SLOT SIZE (IN)	0.030
				BIT SIZE(S) (IN)	9.0
WELL INSTALLATION		INTERVAL (FT)		DRILLING METHOD	
SURFACE CASING:				AUGER	
BLANK CASING:	2 in. PVC Sch 40	-1.78	to 6.25	SAMPLING METHOD	
WELL SCREEN:	2 in. Slotted PVC	6.25	to 11.25	DATE DEVELOPED	
SUMP/END CAP:	2 in. PVC Sch 40	11.25	to 11.58	WATER LEVEL (FT BGS)	
SURFACE SEAL:				LOGGED BY	
GROUT:				Holmes	
SEAL:	Bentonite Chips	0.0	to 5.58	REMARKS	
UPPER PACK:					
LOWER PACK:	10-20 Silica Sand	5.58	to 11.58		

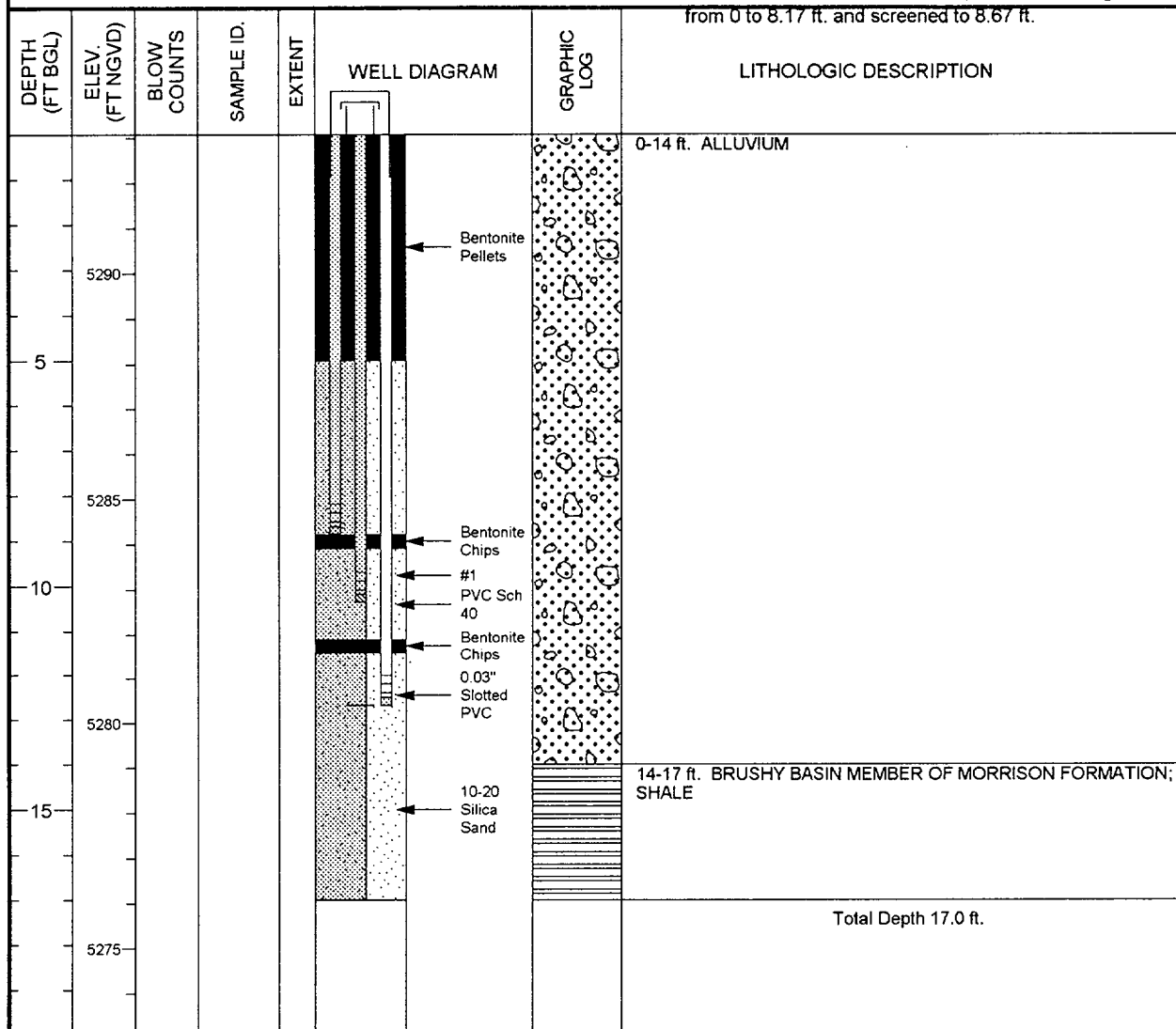


# **MONITORING WELL COMPLETION LOG NAT01-NAT04-1**

<b>PROJECT</b> <u>UMTRA GROUND WATER</u>	<b>NORTH COORD. (FT)</b> <u>587979.79</u>	<b>DATE DRILLED</b> <u>10/17/1998</u>
<b>LOCATION</b> <u>CO</u>	<b>EAST COORD. (FT)</b> <u>1106710.73</u>	<b>SURFACE ELEV. ( FT NGVD)</b> <u>5293.08</u>
<b>SITE</b> <u>NATURITA</u>	<b>HOLE DEPTH (FT)</b> <u>17.00</u>	<b>TOP OF CASING (FT)</b> <u>5295.24</u>
<b>WELL NUMBER</b> <u>NAT04-1</u>	<b>WELL DEPTH (FT)</b> <u>12.67</u>	<b>MEAS. PT. ELEV. (FT)</b> <u>5295.24</u>
		<b>SLOT SIZE (IN)</b> <u>0.030</u>
		<b>BIT SIZE(S) (IN)</b> <u>9.0</u>

	<b>WELL INSTALLATION</b>	<b>INTERVAL (FT)</b>	
<b>SURFACE CASING:</b>			<b>DRILLING METHOD</b> <u>AUGER</u>
<b>BLANK CASING:</b>	0.5 in. PVC Sch 40	-2.16 to 12.0	<b>SAMPLING METHOD</b> _____
<b>WELL SCREEN:</b>	0.5 in. Slotted PVC	12.0 to 12.5	<b>DATE DEVELOPED</b> _____
<b>SUMP/END CAP:</b>	0.5 in. PVC Sch 40	12.5 to 12.67	<b>WATER LEVEL (FT BGS)</b> _____
<b>SURFACE SEAL:</b>			<b>LOGGED BY</b> <u>Holmes</u>
<b>GROUT:</b>			<b>REMARKS</b> <u>Cluster of 3 casings: NAT04-1 casing</u>
<b>SEAL:</b>	Bentonite Pellets	11.16 to 11.5	<u>and screen depths provided; NAT04-2 casing is from 0 to</u>
<b>UPPER PACK:</b>			<u>9.67 ft. and screened to 10.17 ft.; NAT04-3 casing is</u>
<b>LOWER PACK:</b>	10-20 Silica Sand	11.5 to 17.0	<u>from 0 to 8.17 ft. and screened to 8.67 ft.</u>

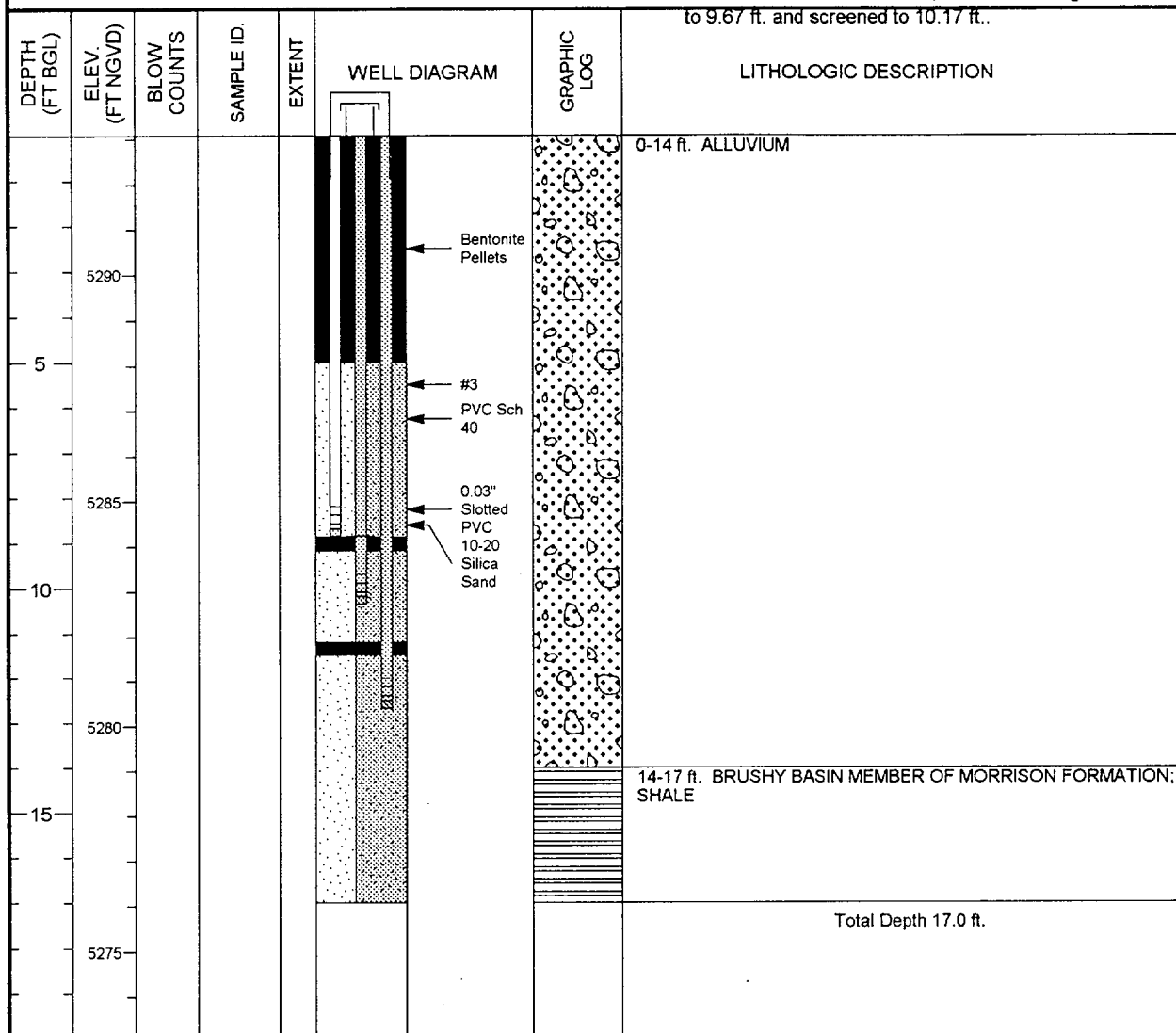


PROJECT	UMTRA GROUND WATER	NORTH COORD. (FT)	587979.79	DATE DRILLED	10/17/1998
LOCATION	CO	EAST COORD. (FT)	1106710.73	SURFACE ELEV. ( FT NGVD)	5293.08
SITE	NATURITA	HOLE DEPTH (FT)	17.00	TOP OF CASING (FT)	5295.28
WELL NUMBER	NAT04-2	WELL DEPTH (FT)	10.34	MEAS. PT. ELEV. (FT)	5295.28
WELL INSTALLATION		INTERVAL (FT)		SLOT SIZE (IN)	0.030
				BIT SIZE(S) (IN)	9.0
SURFACE CASING:				DRILLING METHOD	AUGER
BLANK CASING:	0.5 in. PVC Sch 40	-2.2	to 9.67	SAMPLING METHOD	
WELL SCREEN:	0.5 in. Slotted PVC	9.67	to 10.17	DATE DEVELOPED	
SUMP/END CAP:	0.5 in. PVC Sch 40	10.17	to 10.34	WATER LEVEL (FT BGS)	
SURFACE SEAL:				LOGGED BY	Holmes
GROUT:				REMARKS	Cluster of 3 casings: NAT04-2 casing
SEAL:	Bentonite Chips	9.16	to 8.83	and screen depths provided; NAT04-1 casing is from 0 to	
UPPER PACK:				12 ft. and screened to 12.5 ft.; NAT04-3 casing is from 0	
LOWER PACK:	10-20 Silica Sand	8.83	to 17.0	to 8.17 ft. and screened to 8.67 ft.	

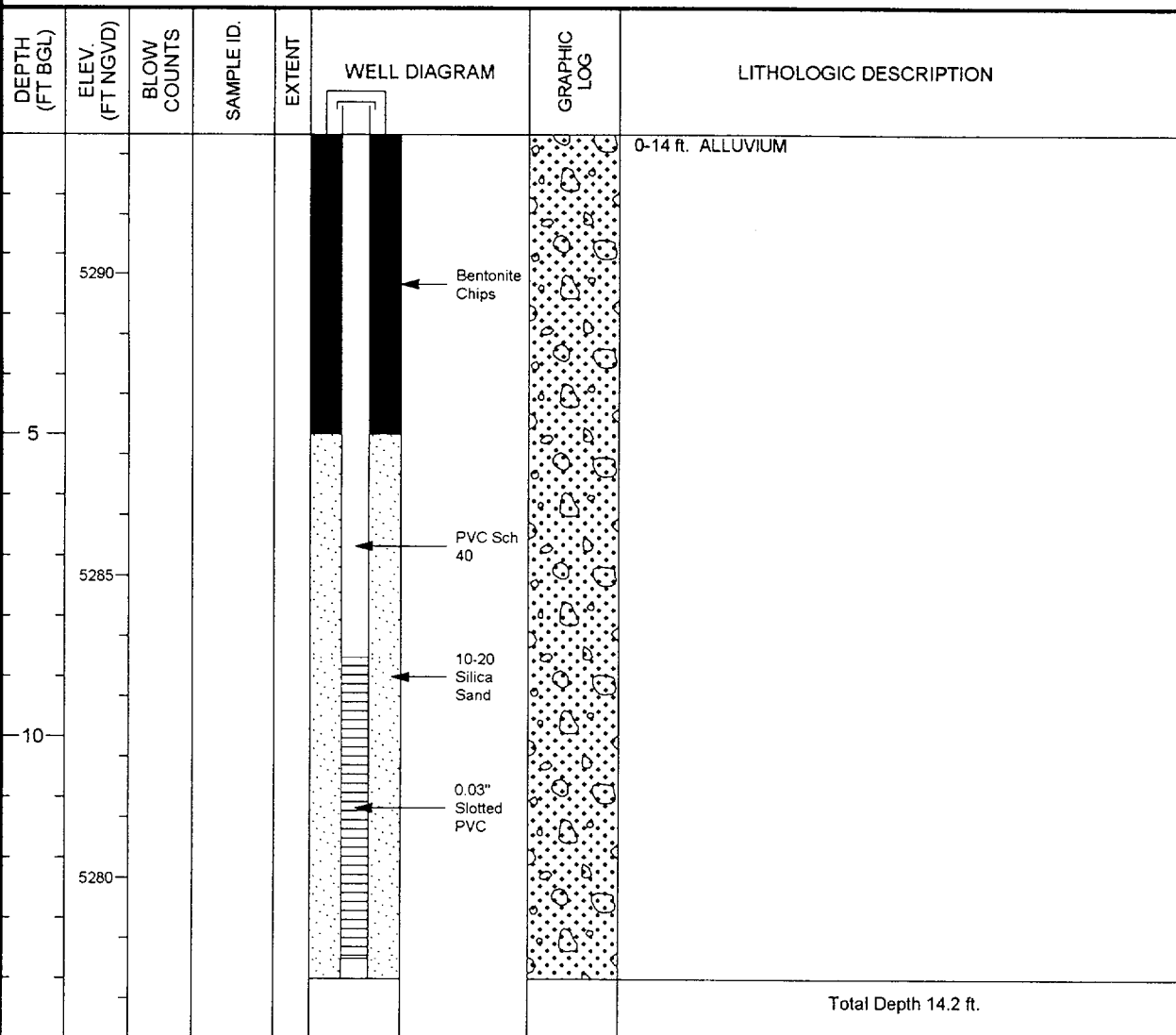
<b>mactec-ers</b>	<b>U.S. DEPARTMENT OF ENERGY</b> GRAND JUNCTION OFFICE, COLORADO	PAGE 1 OF 1 08/02/2001
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# **MONITORING WELL COMPLETION LOG NAT01-NAT04-3**

PROJECT	UMTRA GROUND WATER		NORTH COORD. (FT)	587979.79	DATE DRILLED	10/17/1998																																																																						
LOCATION	CO		EAST COORD. (FT)	1106710.73	SURFACE ELEV. ( FT NGVD)	5293.08																																																																						
SITE	NATURITA		HOLE DEPTH (FT)	17.00	TOP OF CASING (FT)	5295.28																																																																						
WELL NUMBER	NAT04-3		WELL DEPTH (FT)	8.84	MEAS. PT. ELEV. (FT)	5295.28																																																																						
					SLOT SIZE (IN)	0.030																																																																						
					BIT SIZE(S) (IN)	9.0																																																																						
<table border="0"> <tr> <td></td> <td align="center" colspan="2">WELL INSTALLATION</td> <td align="center" colspan="2">INTERVAL (FT)</td> <td></td> <td></td> </tr> <tr> <td>SURFACE CASING:</td> <td></td> <td></td> <td></td> <td></td> <td>DRILLING METHOD</td> <td>AUGER</td> </tr> <tr> <td>BLANK CASING:</td> <td>0.5 in. PVC Sch 40</td> <td></td> <td>-2.2</td> <td>to 8.17</td> <td>SAMPLING METHOD</td> <td></td> </tr> <tr> <td>WELL SCREEN:</td> <td>0.5 in. Slotted PVC</td> <td></td> <td>8.17</td> <td>to 8.67</td> <td>DATE DEVELOPED</td> <td></td> </tr> <tr> <td>SUMP/END CAP:</td> <td>0.5 in. PVC Sch 40</td> <td></td> <td>8.67</td> <td>to 8.84</td> <td>WATER LEVEL (FT BGS)</td> <td></td> </tr> <tr> <td>SURFACE SEAL:</td> <td></td> <td></td> <td></td> <td></td> <td>LOGGED BY</td> <td>Holmes</td> </tr> <tr> <td>GROUT:</td> <td></td> <td></td> <td></td> <td></td> <td>REMARKS</td> <td>Cluster of 3 casings: NAT04-3 casing</td> </tr> <tr> <td>SEAL:</td> <td>Bentonite Chips</td> <td></td> <td>0.0</td> <td>to 5.0</td> <td colspan="2">and screen depths provided; NAT04-1 casing is from 0 to 12 ft. and screened to 12.5 ft; NAT04-2 casing is from 0</td> </tr> <tr> <td>UPPER PACK:</td> <td></td> <td></td> <td></td> <td></td> <td colspan="2">to 9.67 ft. and screened to 10.17 ft..</td> </tr> <tr> <td>LOWER PACK:</td> <td>10-20 Silica Sand</td> <td></td> <td>5.0</td> <td>to 17.0</td> <td colspan="2"></td> </tr> </table>								WELL INSTALLATION		INTERVAL (FT)				SURFACE CASING:					DRILLING METHOD	AUGER	BLANK CASING:	0.5 in. PVC Sch 40		-2.2	to 8.17	SAMPLING METHOD		WELL SCREEN:	0.5 in. Slotted PVC		8.17	to 8.67	DATE DEVELOPED		SUMP/END CAP:	0.5 in. PVC Sch 40		8.67	to 8.84	WATER LEVEL (FT BGS)		SURFACE SEAL:					LOGGED BY	Holmes	GROUT:					REMARKS	Cluster of 3 casings: NAT04-3 casing	SEAL:	Bentonite Chips		0.0	to 5.0	and screen depths provided; NAT04-1 casing is from 0 to 12 ft. and screened to 12.5 ft; NAT04-2 casing is from 0		UPPER PACK:					to 9.67 ft. and screened to 10.17 ft..		LOWER PACK:	10-20 Silica Sand		5.0	to 17.0		
	WELL INSTALLATION		INTERVAL (FT)																																																																									
SURFACE CASING:					DRILLING METHOD	AUGER																																																																						
BLANK CASING:	0.5 in. PVC Sch 40		-2.2	to 8.17	SAMPLING METHOD																																																																							
WELL SCREEN:	0.5 in. Slotted PVC		8.17	to 8.67	DATE DEVELOPED																																																																							
SUMP/END CAP:	0.5 in. PVC Sch 40		8.67	to 8.84	WATER LEVEL (FT BGS)																																																																							
SURFACE SEAL:					LOGGED BY	Holmes																																																																						
GROUT:					REMARKS	Cluster of 3 casings: NAT04-3 casing																																																																						
SEAL:	Bentonite Chips		0.0	to 5.0	and screen depths provided; NAT04-1 casing is from 0 to 12 ft. and screened to 12.5 ft; NAT04-2 casing is from 0																																																																							
UPPER PACK:					to 9.67 ft. and screened to 10.17 ft..																																																																							
LOWER PACK:	10-20 Silica Sand		5.0	to 17.0																																																																								



PROJECT	UMTRA GROUND WATER		NORTH COORD. (FT)	588299.51	DATE DRILLED	10/17/1998
LOCATION	CO		EAST COORD. (FT)	1106235.48	SURFACE ELEV. ( FT NGVD)	5292.33
SITE	NATURITA		HOLE DEPTH (FT)	14.00	TOP OF CASING (FT)	5294.42
WELL NUMBER	NAT05		WELL DEPTH (FT)	14.00	MEAS. PT. ELEV. (FT)	5294.42
					SLOT SIZE (IN)	0.030
					BIT SIZE(S) (IN)	9.0
WELL INSTALLATION			INTERVAL (FT)			
SURFACE CASING:					DRILLING METHOD	
BLANK CASING:	2 in. PVC Sch 40		-2.09	to 8.67	AUGER	
WELL SCREEN:	2 in. Slotted PVC		8.67	to 13.67	SAMPLING METHOD	
SUMP/END CAP:	2 in. PVC Sch 40		13.67	to 14.0	DATE DEVELOPED	
SURFACE SEAL:					WATER LEVEL (FT BGS)	
GROUT:					LOGGED BY	
SEAL:	Bentonite Chips		0.0	to 5.0	Holmes	
UPPER PACK:					REMARKS	
LOWER PACK:						
	10-20 Silica Sand		5.0	to 14.0		



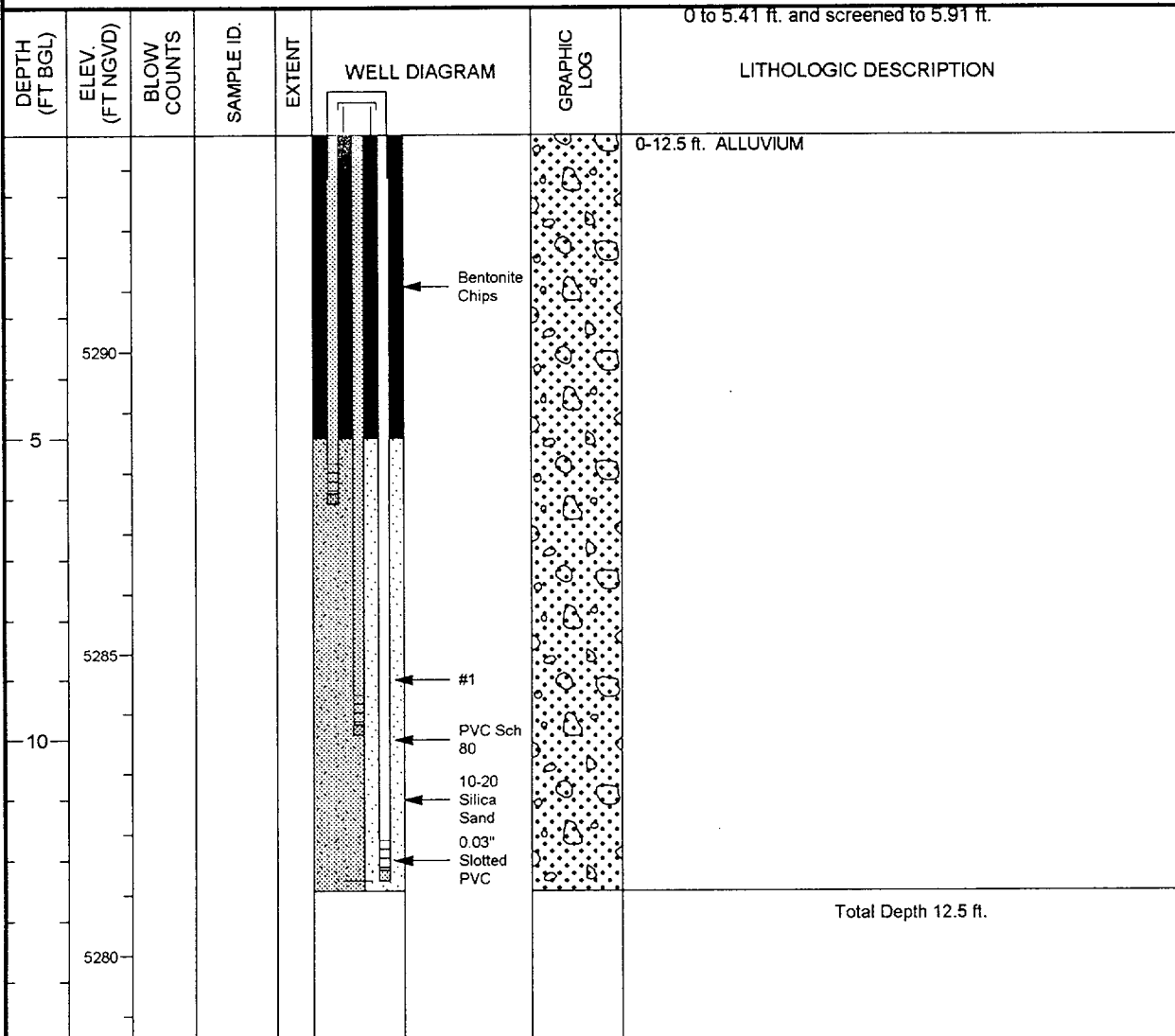
# MONITORING WELL COMPLETION LOG NAT01-NAT06-1

PROJECT	UMTRA GROUND WATER	NORTH COORD. (FT)	587901.18	DATE DRILLED	10/19/1998
LOCATION	CO	EAST COORD. (FT)	1106621.36	SURFACE ELEV. ( FT NGVD)	5293.57
SITE	NATURITA	HOLE DEPTH (FT)	12.50	TOP OF CASING (FT)	5296.41
WELL NUMBER	NAT06-1	WELL DEPTH (FT)	12.33	MEAS. PT. ELEV. (FT)	5296.41
				SLOT SIZE (IN)	0.030
				BIT SIZE(S) (IN)	9.0

	WELL INSTALLATION	INTERVAL (FT)	
SURFACE CASING:			
BLANK CASING:	0.5 in. PVC Sch 80	-2.84 to 11.66	DRILLING METHOD AUGER
WELL SCREEN:	0.5 in. Slotted PVC	11.66 to 12.16	SAMPLING METHOD
SUMP/END CAP:	0.5 in. PVC Sch 80	12.16 to 12.33	DATE DEVELOPED
SURFACE SEAL:			WATER LEVEL (FT BGS)
GROUT:			LOGGED BY Holmes
SEAL:	Bentonite Chips	0.0 to 5.0	REMARKS Cluster of 3 casings: NAT06-1 casing
UPPER PACK:			and screen depths provided; NAT06-2 casing is from 0 to
LOWER PACK:	10-20 Silica Sand	5.0 to 12.5	9.25 ft. and screened to 9.75 ft.; NAT06-3 casing is from

0 to 5.41 ft. and screened to 5.91 ft.



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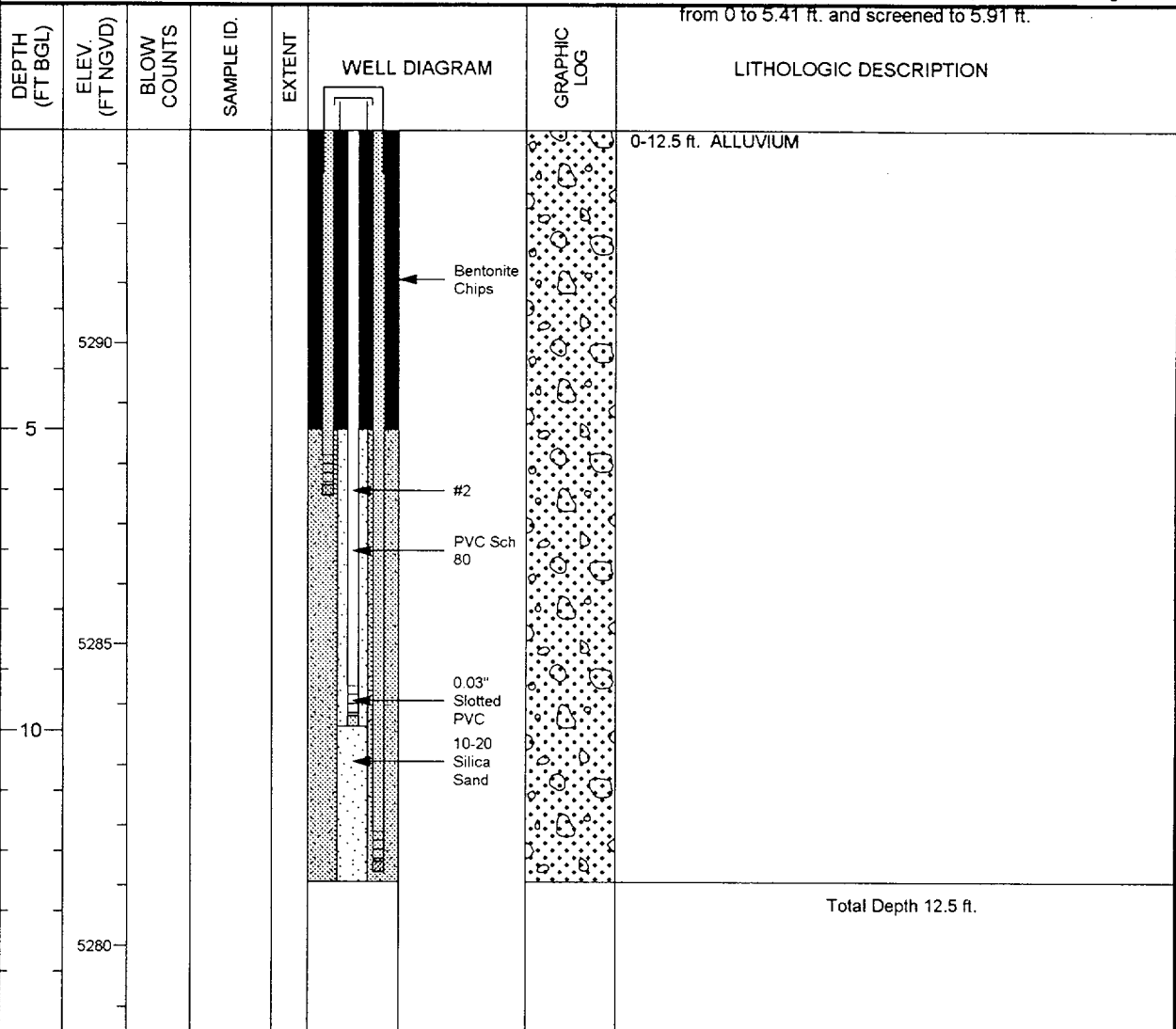
PAGE 1 OF 1 08/02/2001

# **MONITORING WELL COMPLETION LOG NAT01-NAT06-2**

PROJECT	UMTRA GROUND WATER	NORTH COORD. (FT)	587901.18	DATE DRILLED	10/19/1998
LOCATION	CO	EAST COORD. (FT)	1106621.36	SURFACE ELEV. ( FT NGVD)	5293.57
SITE	NATURITA	HOLE DEPTH (FT)	12.50	TOP OF CASING (FT)	5296.41
WELL NUMBER	NAT06-2	WELL DEPTH (FT)	9.92	MEAS. PT. ELEV. (FT)	5296.41
				SLOT SIZE (IN)	0.030
				BIT SIZE(S) (IN)	9.0

<b>WELL INSTALLATION</b>		<b>INTERVAL (FT)</b>		
<b>SURFACE CASING:</b>				<b>DRILLING METHOD</b> AUGER
<b>BLANK CASING:</b>	0.5 in. PVC Sch 80	-2.84	to 9.25	<b>SAMPLING METHOD</b>
<b>WELL SCREEN:</b>	0.5 in. Slotted PVC	9.25	to 9.75	<b>DATE DEVELOPED</b>
<b>SUMP/END CAP:</b>	0.5 in. PVC Sch 80	9.75	to 9.92	<b>WATER LEVEL (FT BGS)</b>
<b>SURFACE SEAL:</b>				<b>LOGGED BY</b> Holmes
<b>GROUT:</b>				<b>REMARKS</b> Cluster of 3 casings: NAT06-2 casing
<b>SEAL:</b>	Bentonite Chips	0.0	to 5.0	and screen depths provided; NAT06-1 casing is from 0 to
<b>UPPER PACK:</b>				11.66 ft. and screened to 12.16 ft.; NAT06-3 casing is
<b>LOWER PACK:</b>	10-20 Silica Sand	5.0	to 12.5	from 0 to 5.41 ft. and screened to 5.91 ft.



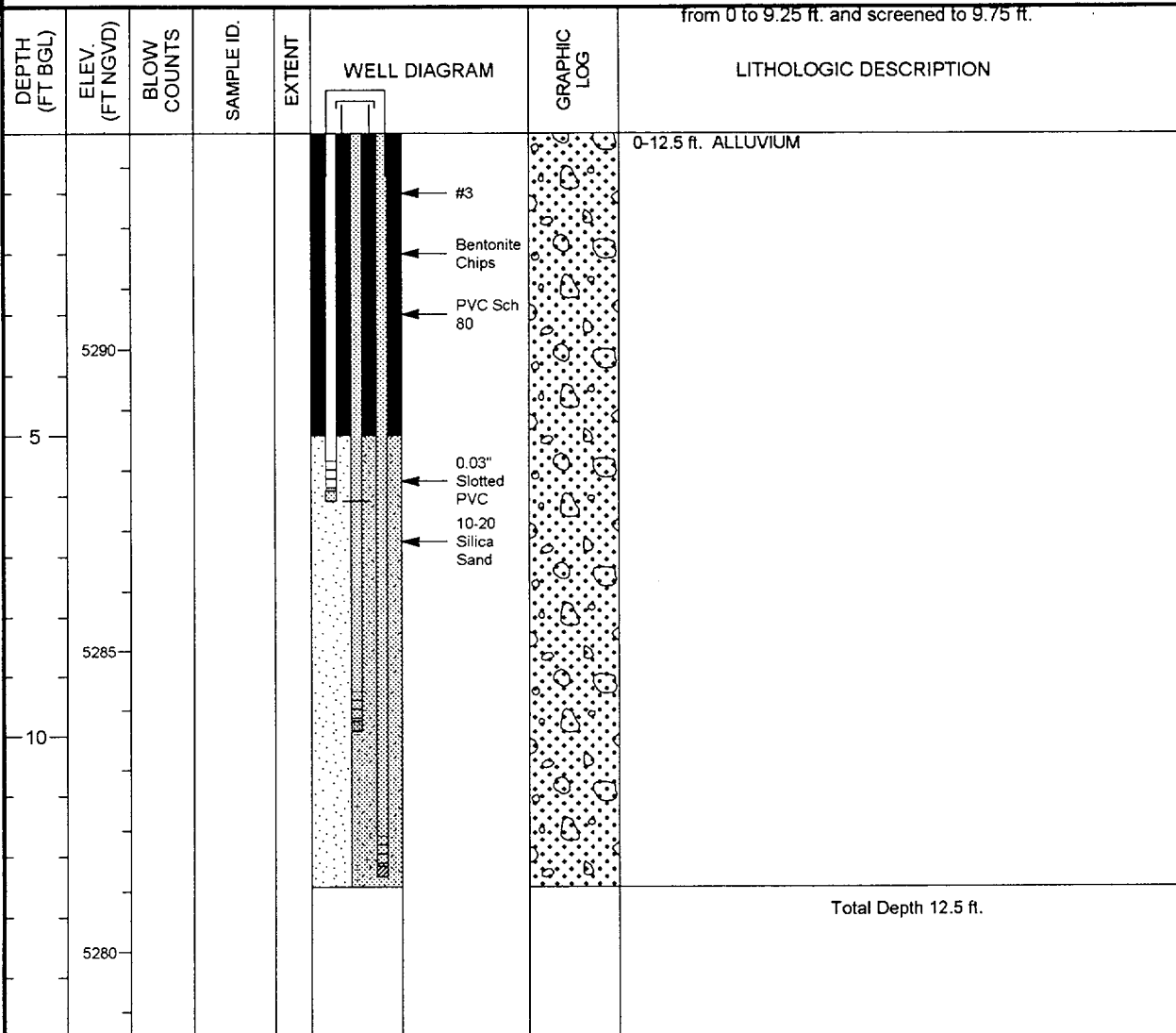
# **MONITORING WELL COMPLETION LOG NAT01-NAT06-3**

PROJECT	UMTRA GROUND WATER	NORTH COORD. (FT)	587901.18	DATE DRILLED	10/19/1998
LOCATION	CO	EAST COORD. (FT)	1106621.36	SURFACE ELEV. ( FT NGVD)	5293.57
SITE	NATURITA	HOLE DEPTH (FT)	12.50	TOP OF CASING (FT)	5296.41
WELL NUMBER	NAT06-3	WELL DEPTH (FT)	6.08	MEAS. PT. ELEV. (FT)	5296.41
				SLOT SIZE (IN)	0.030
				BIT SIZE(S) (IN)	9.0

	<b>WELL INSTALLATION</b>	<b>INTERVAL (FT)</b>	
<b>SURFACE CASING:</b>			
BLANK CASING:	0.5 in. PVC Sch 80	-2.84 to 5.41	DRILLING METHOD AUGER
WELL SCREEN:	0.5 in. Slotted PVC	5.41 to 5.91	SAMPLING METHOD
SUMP/END CAP:	0.5 in. PVC Sch 80	5.91 to 6.08	DATE DEVELOPED
SURFACE SEAL:			WATER LEVEL (FT BGS)
GROUT:			LOGGED BY Holmes
SEAL:	Bentonite Chips	0.0 to 5.0	REMARKS Cluster of 3 casings: NAT06-3 casing
UPPER PACK:			and screen depths provided; NAT06-1 casing is from 0 to
LOWER PACK:	10-20 Silica Sand	5.0 to 12.5	11.66 ft. and screened to 12.16 ft.; NAT06-2 casing is

from 0 to 9.25 ft. and screened to 9.75 ft.



**U.S. DEPARTMENT OF ENERGY**  
GRAND JUNCTION OFFICE, COLORADO

PAGE 1 OF 1 08/02/2001

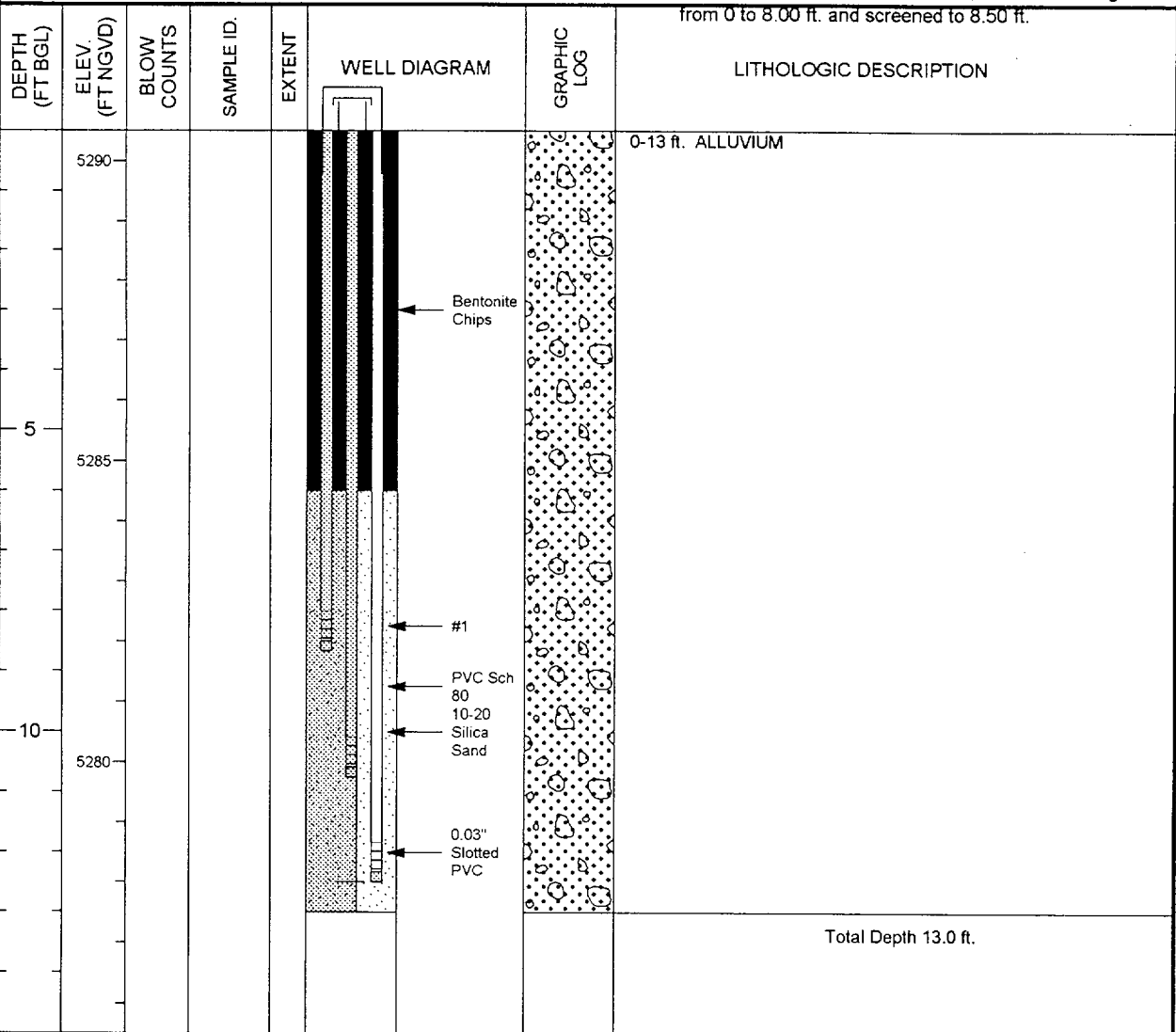


# **MONITORING WELL COMPLETION LOG NAT01-NAT07-1**

PROJECT <u>UMTRA GROUND WATER</u>	NORTH COORD. (FT) <u>588381.47</u>	DATE DRILLED <u>10/19/1998</u>
LOCATION <u>CO</u>	EAST COORD. (FT) <u>1106551.24</u>	SURFACE ELEV. ( FT NGVD) <u>5290.51</u>
SITE <u>NATURITA</u>	HOLE DEPTH (FT) <u>13.00</u>	TOP OF CASING (FT) <u>5292.64</u>
WELL NUMBER <u>NAT07-1</u>	WELL DEPTH (FT) <u>12.50</u>	MEAS. PT. ELEV. (FT) <u>5292.64</u>
		SLOT SIZE (IN) <u>0.030</u>
		BIT SIZE(S) (IN) <u>9.0</u>

<b>SURFACE CASING:</b>	<b>WELL INSTALLATION</b>	<b>INTERVAL (FT)</b>	
BLANK CASING:	0.5 in. PVC Sch 80	-2.13 to 11.83	DRILLING METHOD <u>AUGER</u>
WELL SCREEN:	0.5 in. Slotted PVC	11.83 to 12.33	SAMPLING METHOD _____
SUMP/END CAP:	0.5 in. PVC Sch 80	12.33 to 12.5	DATE DEVELOPED _____
SURFACE SEAL:			WATER LEVEL (FT BGS) _____
GROUT:			LOGGED BY <u>Holmes</u>
SEAL:	Bentonite Chips	0.0 to 6.0	REMARKS <u>Cluster of 3 casings: NAT07-1 casing</u>
UPPER PACK:			<u>and screen depths provided; NAT07-2 casing is from 0 to</u>
LOWER PACK:	10-20 Silica Sand	6.0 to 13.0	<u>10.08 ft. and screened to 10.58 ft.; NAT07-3 casing is</u>
			<u>from 0 to 8.00 ft. and screened to 8.50 ft.</u>

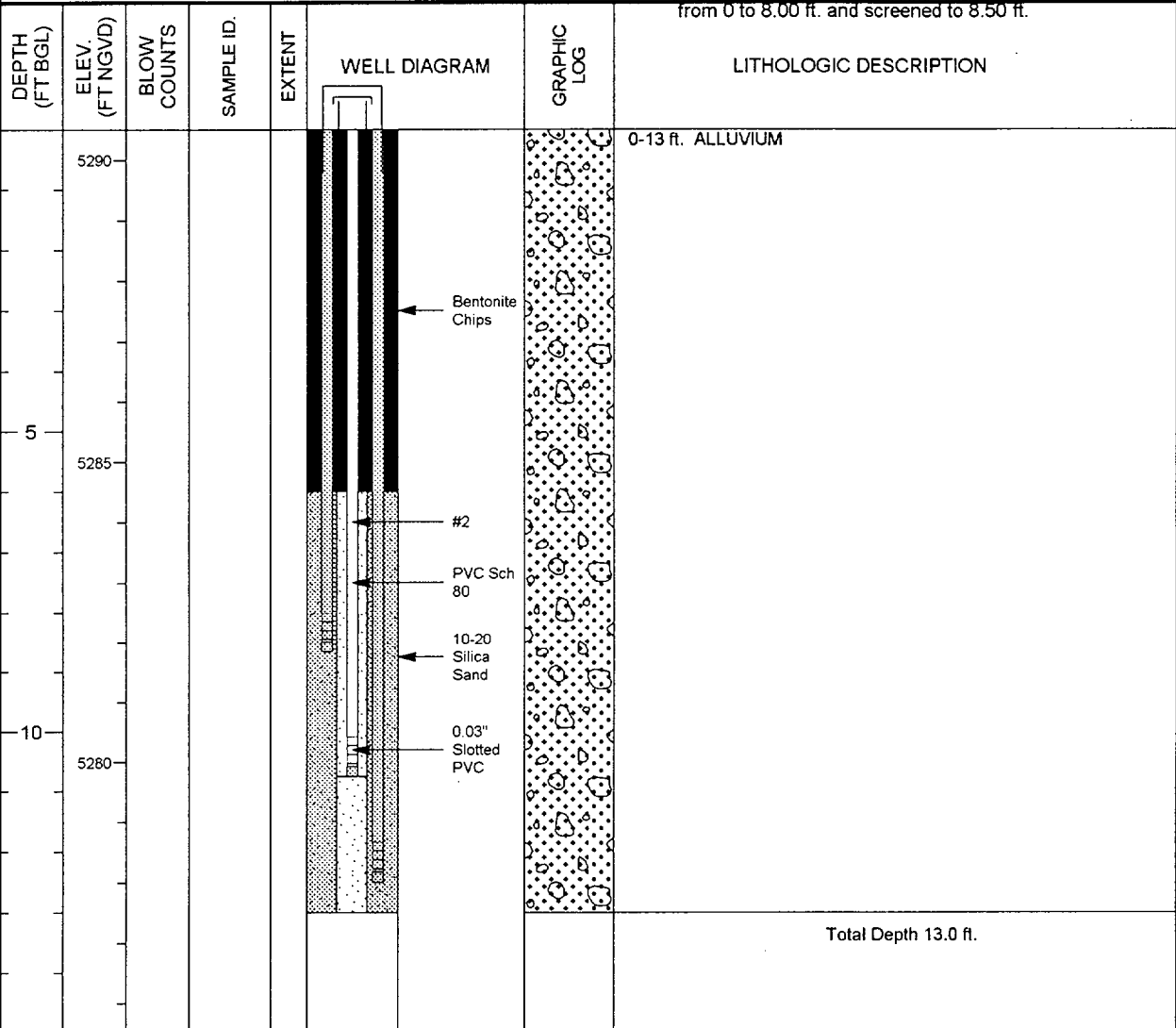


# MONITORING WELL COMPLETION LOG NAT01-NAT07-2

PROJECT	UMTRA GROUND WATER		NORTH COORD. (FT)	588381.47	DATE DRILLED	10/19/1998
LOCATION	CO		EAST COORD. (FT)	1106551.24	SURFACE ELEV. ( FT NGVD)	5290.51
SITE	NATURITA		HOLE DEPTH (FT)	13.00	TOP OF CASING (FT)	5292.53
WELL NUMBER	NAT07-2		WELL DEPTH (FT)	10.75	MEAS. PT. ELEV. (FT)	5292.53
					SLOT SIZE (IN)	0.030
					BIT SIZE(S) (IN)	9.0

WELL INSTALLATION		INTERVAL (FT)			
SURFACE CASING:				DRILLING METHOD	AUGER
BLANK CASING:	0.5 in. PVC Sch 80	-2.02	to 10.08	SAMPLING METHOD	
WELL SCREEN:	0.5 in. Slotted PVC	10.08	to 10.58	DATE DEVELOPED	
SUMP/END CAP:	0.5 in. PVC Sch 80	10.58	to 10.75	WATER LEVEL (FT BGS)	
SURFACE SEAL:				LOGGED BY	Holmes
GROUT:				REMARKS	Cluster of 3 casings: NAT07-2 casing
SEAL:	Bentonite Chips	0.0	to 6.0	and screen depths provided; NAT07-1 casing is from 0 to	
UPPER PACK:				11.83 ft. and screened to 12.33 ft.; NAT07-3 casing is	
LOWER PACK:	10-20 Silica Sand	6.0	to 13.0	from 0 to 8.00 ft. and screened to 8.50 ft.	

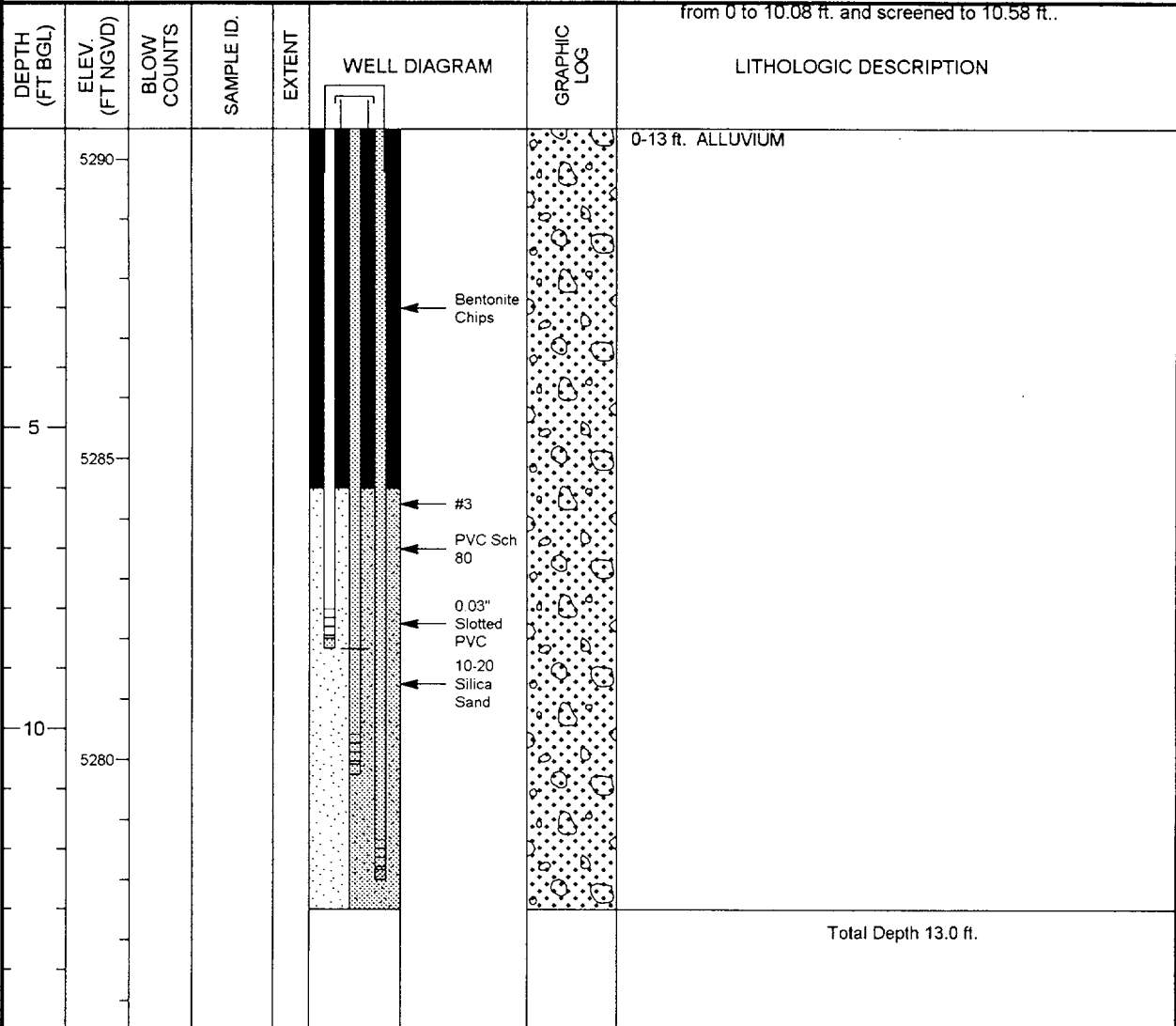


# MONITORING WELL COMPLETION LOG NAT01-NAT07-3

PROJECT	UMTRA GROUND WATER	NORTH COORD. (FT)	588381.47	DATE DRILLED	10/19/1998
LOCATION	CO	EAST COORD. (FT)	1106551.24	SURFACE ELEV. ( FT NGVD)	5290.51
SITE	NATURITA	HOLE DEPTH (FT)	13.00	TOP OF CASING (FT)	5292.34
WELL NUMBER	NAT07-3	WELL DEPTH (FT)	8.67	MEAS. PT. ELEV. (FT)	5292.34
				SLOT SIZE (IN)	0.030
				BIT SIZE(S) (IN)	9.0

WELL INSTALLATION		INTERVAL (FT)		
SURFACE CASING:				DRILLING METHOD
BLANK CASING:	0.5 in. PVC Sch 80	-1.83	to 8.0	AUGER
WELL SCREEN:	0.5 in. Slotted PVC	8.0	to 8.5	SAMPLING METHOD
SUMP/END CAP:	0.5 in. PVC Sch 80	8.5	to 8.67	DATE DEVELOPED
SURFACE SEAL:				WATER LEVEL (FT BGS)
GROUT:				LOGGED BY
SEAL:	Bentonite Chips	0.0	to 6.0	Holmes
UPPER PACK:				REMARKS
LOWER PACK:	10-20 Silica Sand	6.0	to 13.0	Cluster of 3 casings: NAT07-3 casing and screen depths provided; NAT07-1 casing is from 0 to 11.83 ft. and screened to 12.33 ft; NAT07-2 casing is from 0 to 10.08 ft. and screened to 10.58 ft..



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U.S. DEPARTMENT OF ENERGY  
GRAND JUNCTION OFFICE, COLORADO

PAGE 1 OF 1 08/02/2001

## MONITORING WELL COMPLETION LOG NAT01-NAT08

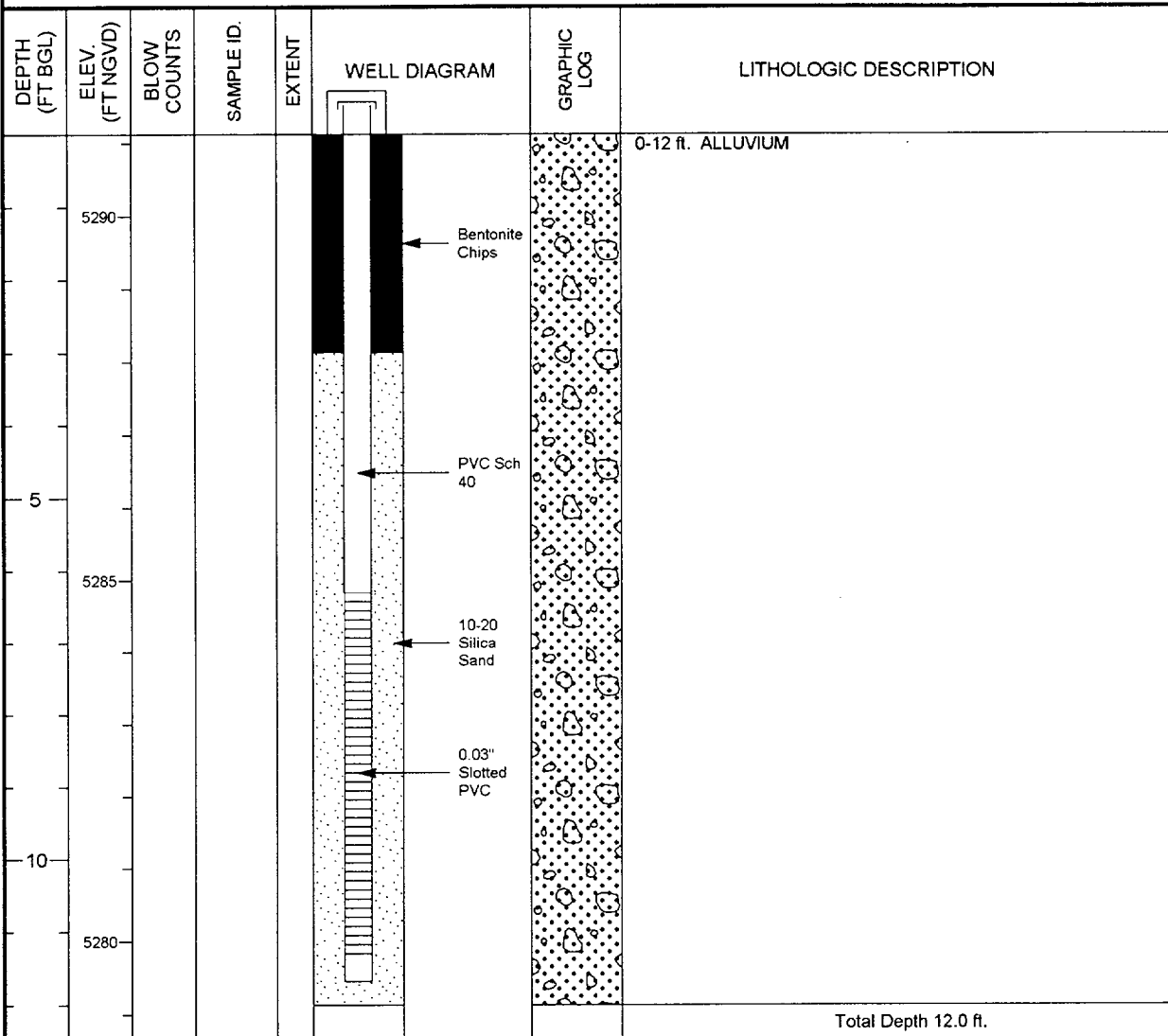
PROJECT <u>UMTRA GROUND WATER</u>	NORTH COORD. (FT) <u>588288.72</u>	DATE DRILLED <u>10/20/1998</u>
LOCATION <u>CO</u>	EAST COORD. (FT) <u>1106422.26</u>	SURFACE ELEV. ( FT NGVD) <u>5291.13</u>
SITE <u>NATURITA</u>	HOLE DEPTH (FT) <u>12.00</u>	TOP OF CASING (FT) <u>5292.73</u>
WELL NUMBER <u>NAT08</u>	WELL DEPTH (FT) <u>11.67</u>	MEAS. PT. ELEV. (FT) <u>5292.73</u>
		SLOT SIZE (IN) <u>0.030</u>
		BIT SIZE(S) (IN) <u>12.0</u>

	WELL INSTALLATION	INTERVAL (FT)
SURFACE CASING:		
BLANK CASING:	4 in. PVC Sch 40	-1.6 to 6.3
WELL SCREEN:	4 in. Slotted PVC	6.3 to 11.3
SUMP/END CAP:	4 in. PVC Sch 40	11.3 to 11.67
SURFACE SEAL:		
GROUT:		
SEAL:	Bentonite Chips	0.0 to 3.0
UPPER PACK:		
LOWER PACK:	10-20 Silica Sand	3.0 to 12.0

DRILLING METHOD <u>AUGER</u>	SAMPLING METHOD _____	DATE DEVELOPED _____
WATER LEVEL (FT BGS) _____		
LOGGED BY <u>Holmes</u>		
REMARKS _____		



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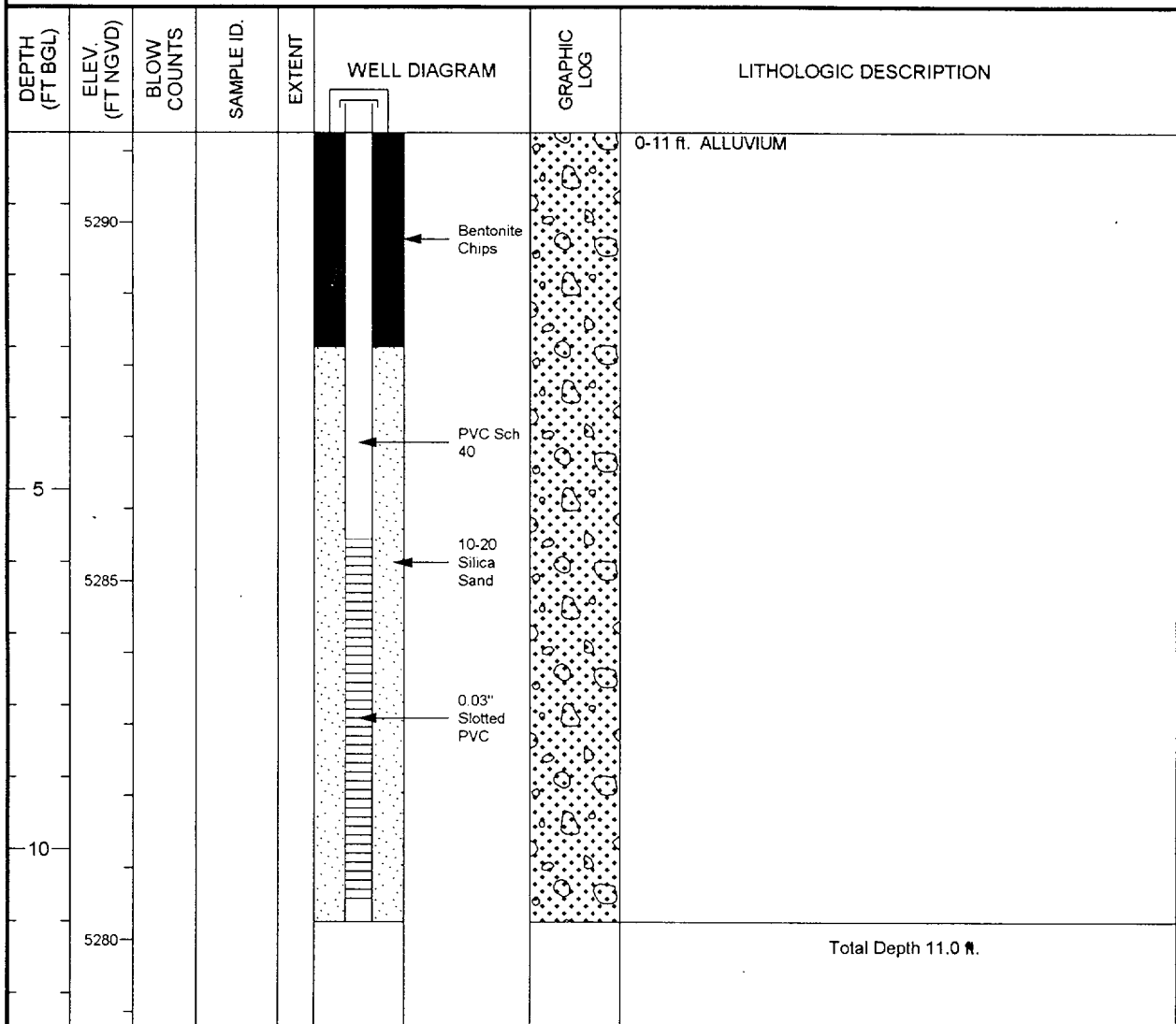
PAGE 1 OF 1    08/02/2001

# **MONITORING WELL COMPLETION LOG NAT01-NAT09**

PROJECT <u>UMTRA GROUND WATER</u>	NORTH COORD. (FT) <u>588296.86</u>	DATE DRILLED <u>10/20/1998</u>
LOCATION <u>CO</u>	EAST COORD. (FT) <u>1106415.59</u>	SURFACE ELEV. ( FT NGVD) <u>5291.26</u>
SITE <u>NATURITA</u>	HOLE DEPTH (FT) <u>11.00</u>	TOP OF CASING (FT) <u>5293.11</u>
WELL NUMBER <u>NAT09</u>	WELL DEPTH (FT) <u>11.00</u>	MEAS. PT. ELEV. (FT) <u>5293.11</u>
		SLOT SIZE (IN) <u>0.030</u>
		BIT SIZE(S) (IN) <u>9.0</u>

	<b>WELL INSTALLATION</b>	<b>INTERVAL (FT)</b>	
<b>SURFACE CASING:</b>			
BLANK CASING:	2 in. PVC Sch 40	-1.85 to 5.67	DRILLING METHOD <u>AUGER</u>
WELL SCREEN:	2 in. Slotted PVC	5.67 to 10.67	SAMPLING METHOD _____
SUMP/END CAP:	2 in. PVC Sch 40	10.67 to 11.0	DATE DEVELOPED _____
<b>SURFACE SEAL:</b>			WATER LEVEL (FT BGS) _____
<b>GROUT:</b>			LOGGED BY <u>Holmes</u>
SEAL:	Bentonite Chips	0.0 to 3.0	REMARKS _____
UPPER PACK:			
LOWER PACK:	10-20 Silica Sand	3.0 to 11.0	



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GRAND JUNCTION OFFICE, COLORADO

PAGE 1 OF 1 08/02/2001

PROJECT	UMTRA GROUND WATER	NORTH COORD. (FT)	588109.13	DATE DRILLED	10/20/1998
LOCATION	, CO	EAST COORD. (FT)	1106419.25	SURFACE ELEV. ( FT NGVD)	5291.93
SITE	NATURITA	HOLE DEPTH (FT)	12.00	TOP OF CASING (FT)	5294.21
WELL NUMBER	NAT10	WELL DEPTH (FT)	12.00	MEAS. PT. ELEV. (FT)	5294.21
				SLOT SIZE (IN)	0.030
				BIT SIZE(S) (IN)	9.0
WELL INSTALLATION		INTERVAL (FT)			
SURFACE CASING:				DRILLING METHOD	
BLANK CASING:	2 in. PVC Sch 40	-2.28	to 6.83	AUGER	
WELL SCREEN:	2 in. Slotted PVC	6.83	to 11.83	SAMPLING METHOD	
SUMP/END CAP:	2 in. PVC Sch 40	11.83	to 12.0	DATE DEVELOPED	
SURFACE SEAL:				WATER LEVEL (FT BGS)	
GROUT:				LOGGED BY	
SEAL:	Bentonite Chips	0.0	to 5.0	Holmes	
UPPER PACK:				REMARKS	
LOWER PACK:	10-20 Silica Sand	5.0	to 12.0		

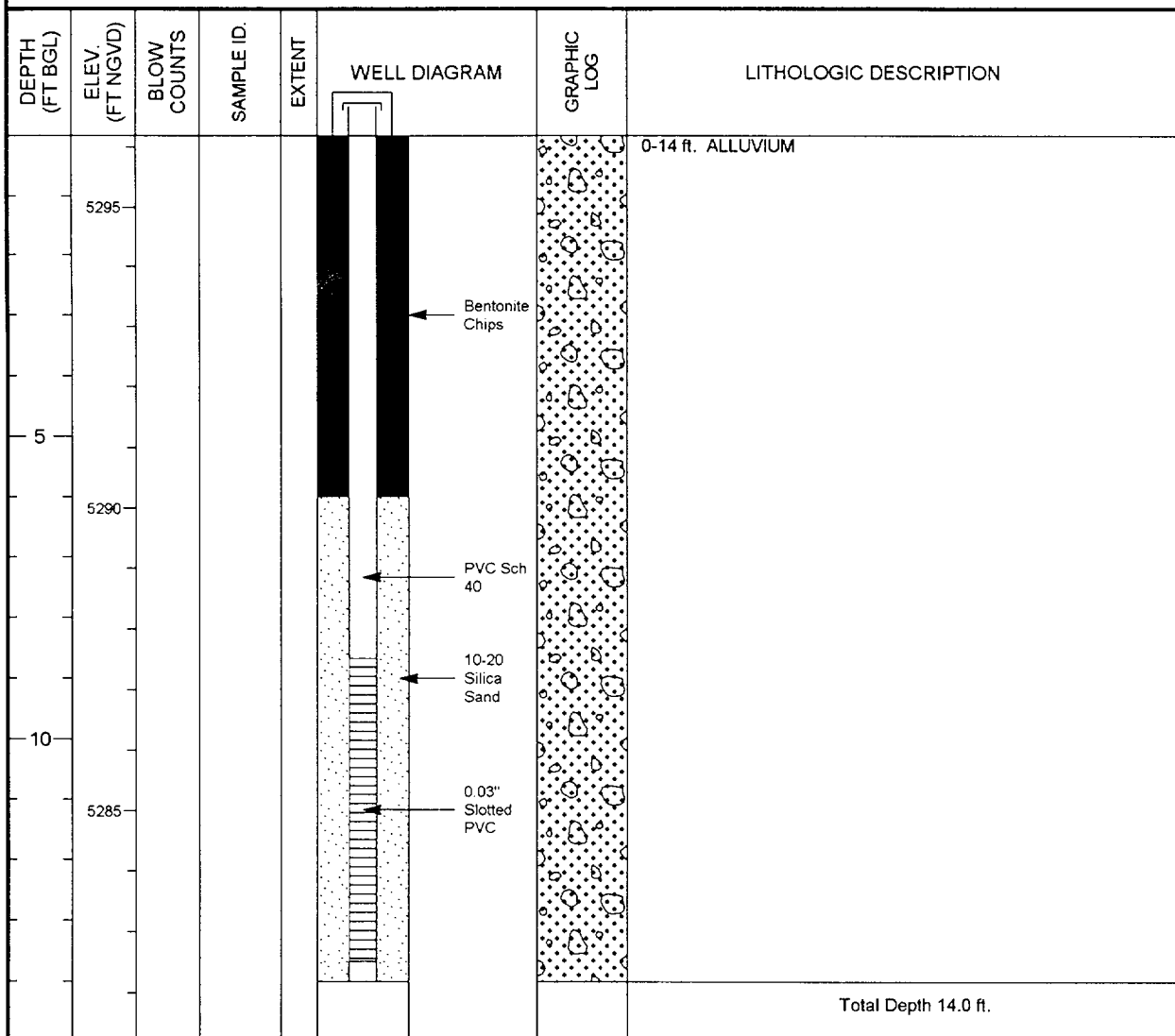
DEPTH (FT BGL)	ELEV. (FT NGVD)	BLOW COUNTS	SAMPLE ID.	EXTENT	WELL DIAGRAM	GRAPHIC LOG	LITHOLOGIC DESCRIPTION
					<p>Bentonite Chips</p> <p>PVC Sch 40</p> <p>10-20 Silica Sand</p> <p>0.03" Slotted PVC</p>		0-12 ft. ALLUVIUM
5290							
5							
5285							
10							
5280							
							Total Depth 12.0 ft.

## MONITORING WELL COMPLETION LOG NAT01-NAT11

PROJECT <u>UMTRA GROUND WATER</u>	NORTH COORD. (FT) <u>587557.46</u>	DATE DRILLED <u>10/21/1998</u>
LOCATION <u>CO</u>	EAST COORD. (FT) <u>1106948.06</u>	SURFACE ELEV. ( FT NGVD) <u>5296.19</u>
SITE <u>NATURITA</u>	HOLE DEPTH (FT) <u>14.00</u>	TOP OF CASING (FT) <u>5298.49</u>
WELL NUMBER <u>NAT11</u>	WELL DEPTH (FT) <u>14.00</u>	MEAS. PT. ELEV. (FT) <u>5298.49</u>
		SLOT SIZE (IN) <u>0.030</u>
		BIT SIZE(S) (IN) <u>10.0</u>

	WELL INSTALLATION	INTERVAL (FT)	
SURFACE CASING:			DRILLING METHOD <u>AUGER</u>
BLANK CASING:	2 in. PVC Sch 40	-2.3 to 8.67	SAMPLING METHOD _____
WELL SCREEN:	2 in. Slotted PVC	8.67 to 13.67	DATE DEVELOPED _____
SUMP/END CAP:	2 in. PVC Sch 40	13.67 to 14.0	WATER LEVEL (FT BGS) _____
SURFACE SEAL:			LOGGED BY <u>Holmes</u>
GROUT:			REMARKS _____
SEAL:	Bentonite Chips	0.0 to 6.0	
UPPER PACK:			
LOWER PACK:	10-20 Silica Sand	6.0 to 14.0	



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GRAND JUNCTION OFFICE, COLORADO

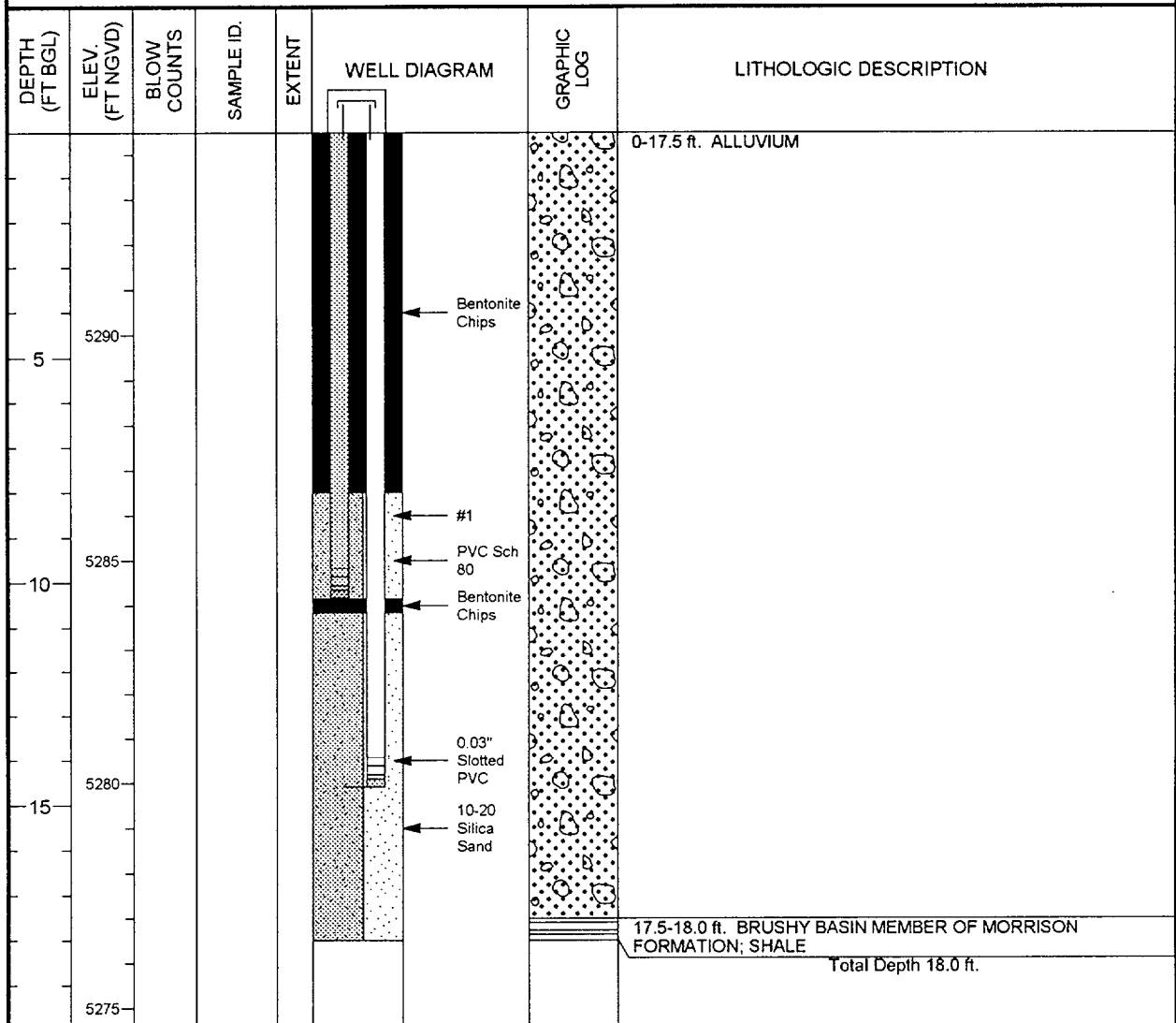
PAGE 1 OF 1    08/02/2001

# MONITORING WELL COMPLETION LOG NAT01-NAT12-1

PROJECT	UMTRA GROUND WATER		NORTH COORD. (FT)	588608.43	DATE DRILLED	10/21/1998
LOCATION	CO		EAST COORD. (FT)	1106183.99	SURFACE ELEV. ( FT NGVD)	5294.50
SITE	NATURITA		HOLE DEPTH (FT)	18.00	TOP OF CASING (FT)	5296.35
WELL NUMBER	NAT12-1		WELL DEPTH (FT)	14.58	MEAS. PT. ELEV. (FT)	5296.35
					SLOT SIZE (IN)	0.030
					BIT SIZE(S) (IN)	9.0

WELL INSTALLATION		INTERVAL (FT)			
SURFACE CASING:				DRILLING METHOD	AUGER
BLANK CASING:	0.5 in. PVC Sch 80	-1.85	to 13.91	SAMPLING METHOD	
WELL SCREEN:	0.5 in. Slotted PVC	13.91	to 14.41	DATE DEVELOPED	
SUMP/END CAP:	0.5 in. PVC Sch 80	14.41	to 14.58	WATER LEVEL (FT BGS)	
SURFACE SEAL:				LOGGED BY	Holmes
GROUT:				REMARKS	Cluster of 2 casings: NAT12-1 casing
SEAL:	Bentonite Chips	10.66	to 11.0	and screen depths provided; NAT12-2 casing is from 0 to	
UPPER PACK:				9.66 ft. and screened to 10.16 ft.	
LOWER PACK:	10-20 Silica Sand	11.0	to 18.0		



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GRAND JUNCTION OFFICE, COLORADO

PAGE 1 OF 1 08/02/2001

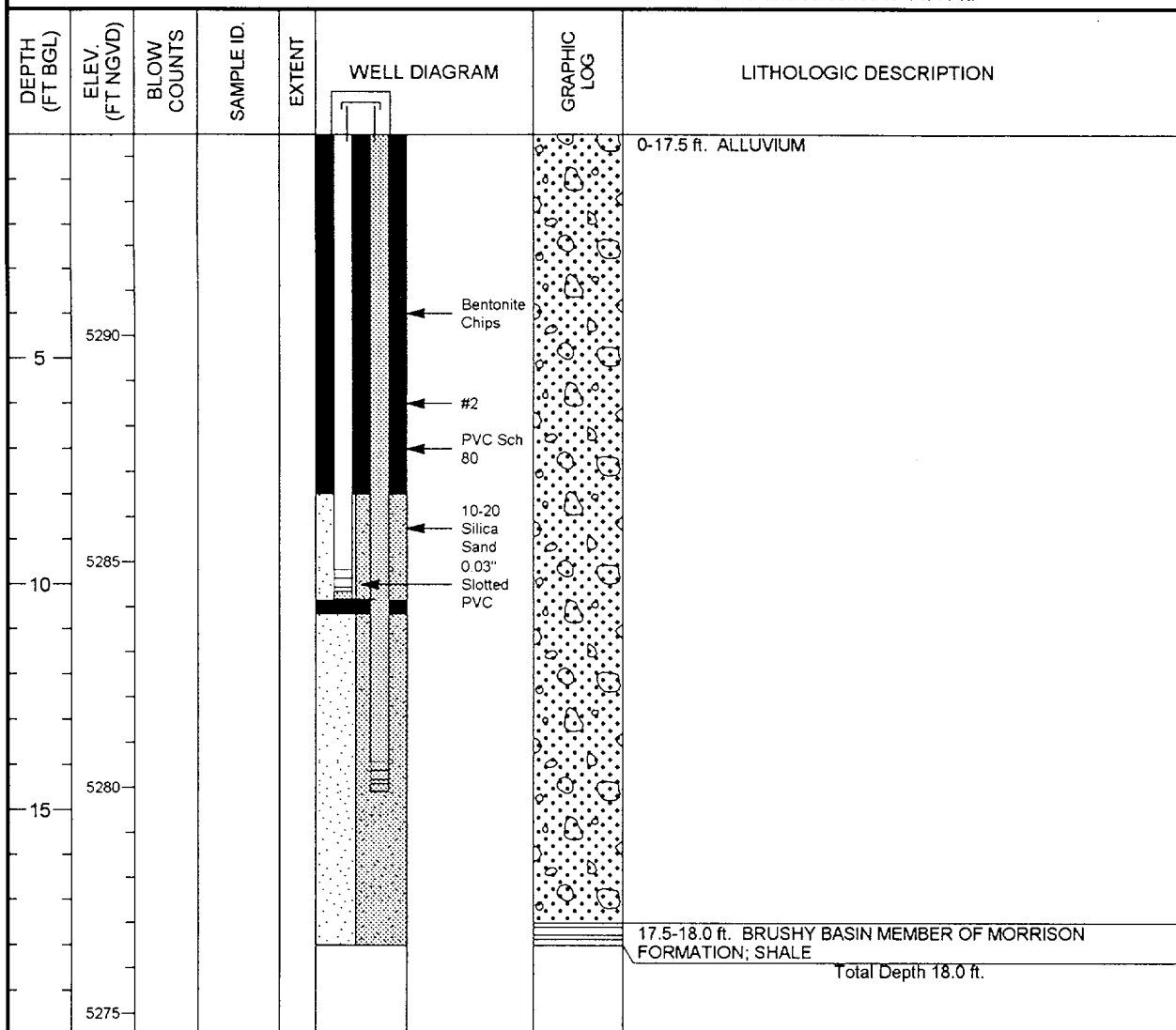


## MONITORING WELL COMPLETION LOG NAT01-NAT12-2

PROJECT <u>UMTRA GROUND WATER</u>	NORTH COORD. (FT) <u>588608.43</u>	DATE DRILLED <u>10/21/1998</u>
LOCATION <u>CO</u>	EAST COORD. (FT) <u>1106183.99</u>	SURFACE ELEV. ( FT NGVD) <u>5294.50</u>
SITE <u>NATURITA</u>	HOLE DEPTH (FT) <u>18.00</u>	TOP OF CASING (FT) <u>5296.35</u>
WELL NUMBER <u>NAT12-2</u>	WELL DEPTH (FT) <u>10.33</u>	MEAS. PT. ELEV. (FT) <u>5296.35</u>
		SLOT SIZE (IN) <u>0.030</u>
		BIT SIZE(S) (IN) <u>9.0</u>

WELL INSTALLATION	INTERVAL (FT)	
SURFACE CASING:		
BLANK CASING: 0.5 in. PVC Sch 80	-1.85 to 9.66	DRILLING METHOD <u>AUGER</u>
WELL SCREEN: 0.5 in. Slotted PVC	9.66 to 10.16	SAMPLING METHOD _____
SUMP/END CAP: 0.5 in. PVC Sch 80	10.16 to 10.33	DATE DEVELOPED _____
SURFACE SEAL:		WATER LEVEL (FT BGS) _____
GROUT:		LOGGED BY <u>Holmes</u>
SEAL: Bentonite Chips	0.0 to 8.0	REMARKS <u>Cluster of 2 casings: NAT12-2 casing</u>
UPPER PACK:		<u>and screen depths provided; NAT12-1 casing is from 0 to</u>
LOWER PACK: 10-20 Silica Sand	8.0 to 18.0	<u>13.91 ft. and screened to 14.41 ft.</u>



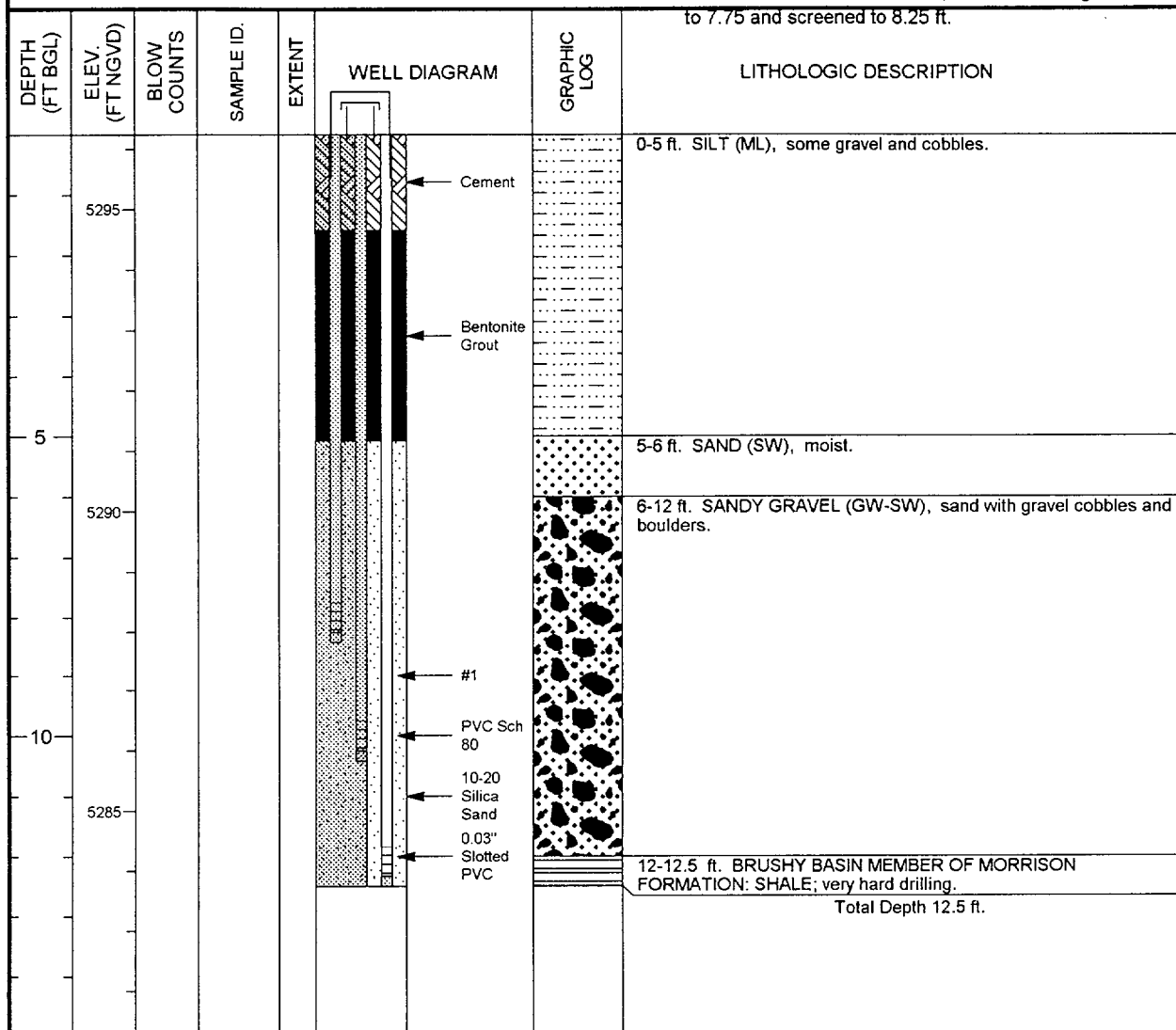
# MONITORING WELL COMPLETION LOG NAT01-NAT13-1

PROJECT	UMTRA GROUND WATER	NORTH COORD. (FT)	587562.60	DATE DRILLED	06/30/1999
LOCATION	CO	EAST COORD. (FT)	1106943.70	SURFACE ELEV. ( FT NGVD)	5296.24
SITE	NATURITA	HOLE DEPTH (FT)	12.50	TOP OF CASING (FT)	5298.99
WELL NUMBER	NAT13-1	WELL DEPTH (FT)	12.50	MEAS. PT. ELEV. (FT)	5298.99
				SLOT SIZE (IN)	0.030
				BIT SIZE(S) (IN)	4.0

WELL INSTALLATION		INTERVAL (FT)	
SURFACE CASING:			
BLANK CASING:	0.5 in. PVC Sch 80	-2.75 to 11.83	DRILLING METHOD HAMMER CASING ADVANCE
WELL SCREEN:	0.5 in. Slotted PVC	11.83 to 12.33	SAMPLING METHOD
SUMP/END CAP:	0.5 in. PVC Sch 80	12.33 to 12.5	DATE DEVELOPED
SURFACE SEAL:	Cement	0.0 to 1.58	WATER LEVEL (FT BGS)
GROUT:	Bentonite Grout	1.58 to 5.08	LOGGED BY Holmes/Rowland
SEAL:			REMARKS Cluster of 3 casings. NAT13-1 casing
UPPER PACK:			and screen depths provided; NAT13-2 casing is from 0 to
LOWER PACK:	10-20 Silica Sand	5.08 to 12.5	9.75 and screened to 10.25 ft.; NAT13-3 casing is from 0

to 7.75 and screened to 8.25 ft.



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GRAND JUNCTION OFFICE, COLORADO

PAGE 1 OF 1 08/02/2001

## MONITORING WELL COMPLETION LOG NAT01-NAT13-2

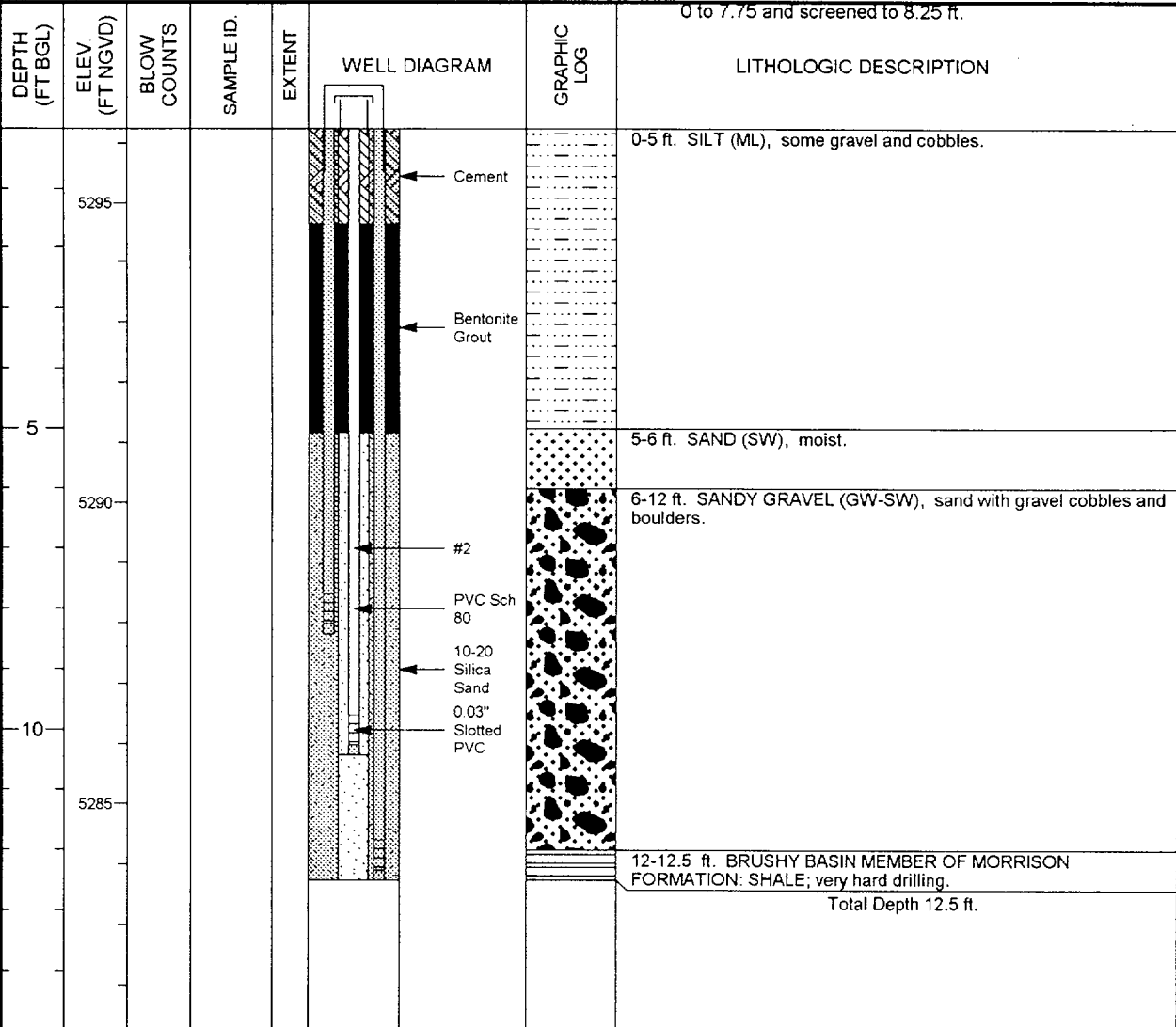
PROJECT <u>UMTRA GROUND WATER</u>	NORTH COORD. (FT) <u>587562.60</u>	DATE DRILLED <u>06/30/1999</u>
LOCATION <u>CO</u>	EAST COORD. (FT) <u>1106943.70</u>	SURFACE ELEV. ( FT NGVD) <u>5296.24</u>
SITE <u>NATURITA</u>	HOLE DEPTH (FT) <u>12.50</u>	TOP OF CASING (FT) <u>5298.93</u>
WELL NUMBER <u>NAT13-2</u>	WELL DEPTH (FT) <u>10.42</u>	MEAS. PT. ELEV. (FT) <u>5298.93</u>
		SLOT SIZE (IN) <u>0.030</u>
		BIT SIZE(S) (IN) <u>4.0</u>

	WELL INSTALLATION	INTERVAL (FT)
SURFACE CASING:		
BLANK CASING:	0.5 in. PVC Sch 80	-2.69 to 9.75
WELL SCREEN:	0.5 in. Slotted PVC	9.75 to 10.25
SUMP/END CAP:	0.5 in. PVC Sch 80	10.25 to 10.42
SURFACE SEAL:	Cement	0.0 to 1.58
GROUT:	Bentonite Grout	1.58 to 5.08
SEAL:		
UPPER PACK:		
LOWER PACK:	10-20 Silica Sand	5.08 to 12.5

DRILLING METHOD <u>HAMMER CASING ADVANCE</u>	REMARKS <u>Cluster of 3 casings. NAT13-2 casing</u>
SAMPLING METHOD _____	<u>and screen depths provided; NAT13-1 casing is from 0 to</u>
DATE DEVELOPED _____	<u>11.83 and screened to 12.33 ft.; NAT13-3 casing is from</u>
WATER LEVEL (FT BGS) _____	<u>0 to 7.75 and screened to 8.25 ft.</u>
LOGGED BY <u>Holmes/Rowland</u>	



## MONITORING WELL COMPLETION LOG NAT01-NAT13-3

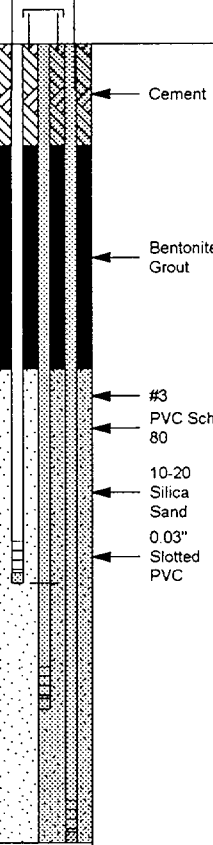
PROJECT <u>UMTRA GROUND WATER</u>	NORTH COORD. (FT) <u>587562.60</u>	DATE DRILLED <u>06/30/1999</u>
LOCATION <u>CO</u>	EAST COORD. (FT) <u>1106943.70</u>	SURFACE ELEV. ( FT NGVD) <u>5296.24</u>
SITE <u>NATURITA</u>	HOLE DEPTH (FT) <u>12.50</u>	TOP OF CASING (FT) <u>5298.99</u>
WELL NUMBER <u>NAT13-3</u>	WELL DEPTH (FT) <u>8.42</u>	MEAS. PT. ELEV. (FT) <u>5298.99</u>
		SLOT SIZE (IN) <u>0.030</u>
		BIT SIZE(S) (IN) <u>4.0</u>

	WELL INSTALLATION	INTERVAL (FT)
SURFACE CASING:		
BLANK CASING:	0.5 in. PVC Sch 80	-2.75 to 7.75
WELL SCREEN:	0.5 in. Slotted PVC	7.75 to 8.25
SUMP/END CAP:	0.5 in. PVC Sch 80	8.25 to 8.42
SURFACE SEAL:	Cement	0.0 to 1.58
GROUT:	Bentonite Grout	1.58 to 5.08
SEAL:		
UPPER PACK:		
LOWER PACK:	10-20 Silica Sand	5.08 to 12.5

DRILLING METHOD <u>HAMMER CASING ADVANCE</u> SAMPLING METHOD _____ DATE DEVELOPED _____ WATER LEVEL (FT BGS) _____ LOGGED BY <u>Holmes/Rowland</u> REMARKS <u>Cluster of 3 casings. NAT13-3 casing</u> <u>and screen depths provided; NAT13-1 casing is from 0 to</u> <u>11.83 and screened to 12.33 ft.; NAT13-2 casing is from</u> <u>0 to 9.75 and screened to 10.25 ft.</u>
---

DEPTH (FT BGL)	ELEV. (FT NGVD)	BLOW COUNTS	SAMPLE ID	EXTENT	WELL DIAGRAM	GRAPHIC LOG	LITHOLOGIC DESCRIPTION
							0-5 ft. SILT (ML), some gravel and cobbles.
5	5295						5-6 ft. SAND (SW), moist.
	5290						6-12 ft. SANDY GRAVEL (GW-SW), sand with gravel cobbles and boulders.
10	5285						12-12.5 ft. BRUSHY BASIN MEMBER OF MORRISON FORMATION: SHALE; very hard drilling.
							Total Depth 12.5 ft.

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GRAND JUNCTION OFFICE, COLORADO

PAGE 1 OF 1    08/02/2001

# MONITORING WELL COMPLETION LOG NAT01-NAT14-1

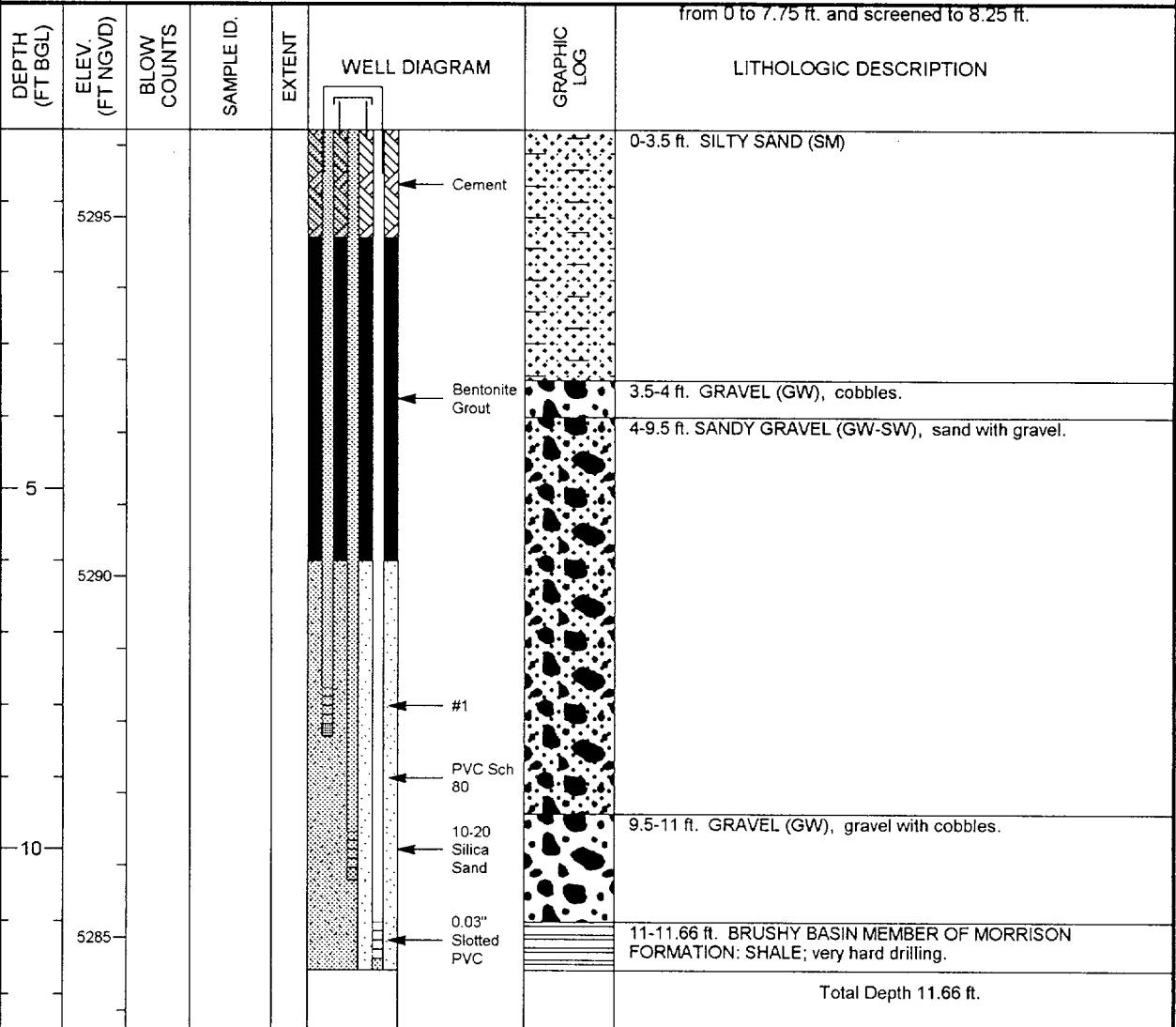
PROJECT	UMTRA GROUND WATER	NORTH COORD. (FT)	587568.48	DATE DRILLED	06/30/1999
LOCATION	CO	EAST COORD. (FT)	1106939.85	SURFACE ELEV. ( FT NGVD)	5296.22
SITE	NATURITA	HOLE DEPTH (FT)	11.66	TOP OF CASING (FT)	5299.32
WELL NUMBER	NAT14-1	WELL DEPTH (FT)	11.66	MEAS. PT. ELEV. (FT)	5299.32
				SLOT SIZE (IN)	0.030
				BIT SIZE(S) (IN)	4.0

WELL INSTALLATION		INTERVAL (FT)		
SURFACE CASING:				
BLANK CASING:	0.5 in. PVC Sch 80	-3.1	to	11.0
WELL SCREEN:	0.5 in. Slotted PVC	11.0	to	11.5
SUMP/END CAP:	0.5 in. PVC Sch 80	11.5	to	11.66
SURFACE SEAL:	Cement	0.0	to	1.5
GROUT:	Bentonite Grout	1.5	to	6.0
SEAL:				
UPPER PACK:				
LOWER PACK:	10-20 Silica Sand	6.0	to	11.66

DRILLING METHOD	HAMMER CASING ADVANCE
SAMPLING METHOD	
DATE DEVELOPED	
WATER LEVEL (FT BGS)	
LOGGED BY	Holmes/Rowland
REMARKS	Cluster of 3 casings. NAT14-1 casing and screen depths provided; NAT14-2 casing is from 0 to 9.75 ft. and screened to 10.25 ft.; NAT14-3 casing is from 0 to 7.75 ft. and screened to 8.25 ft.



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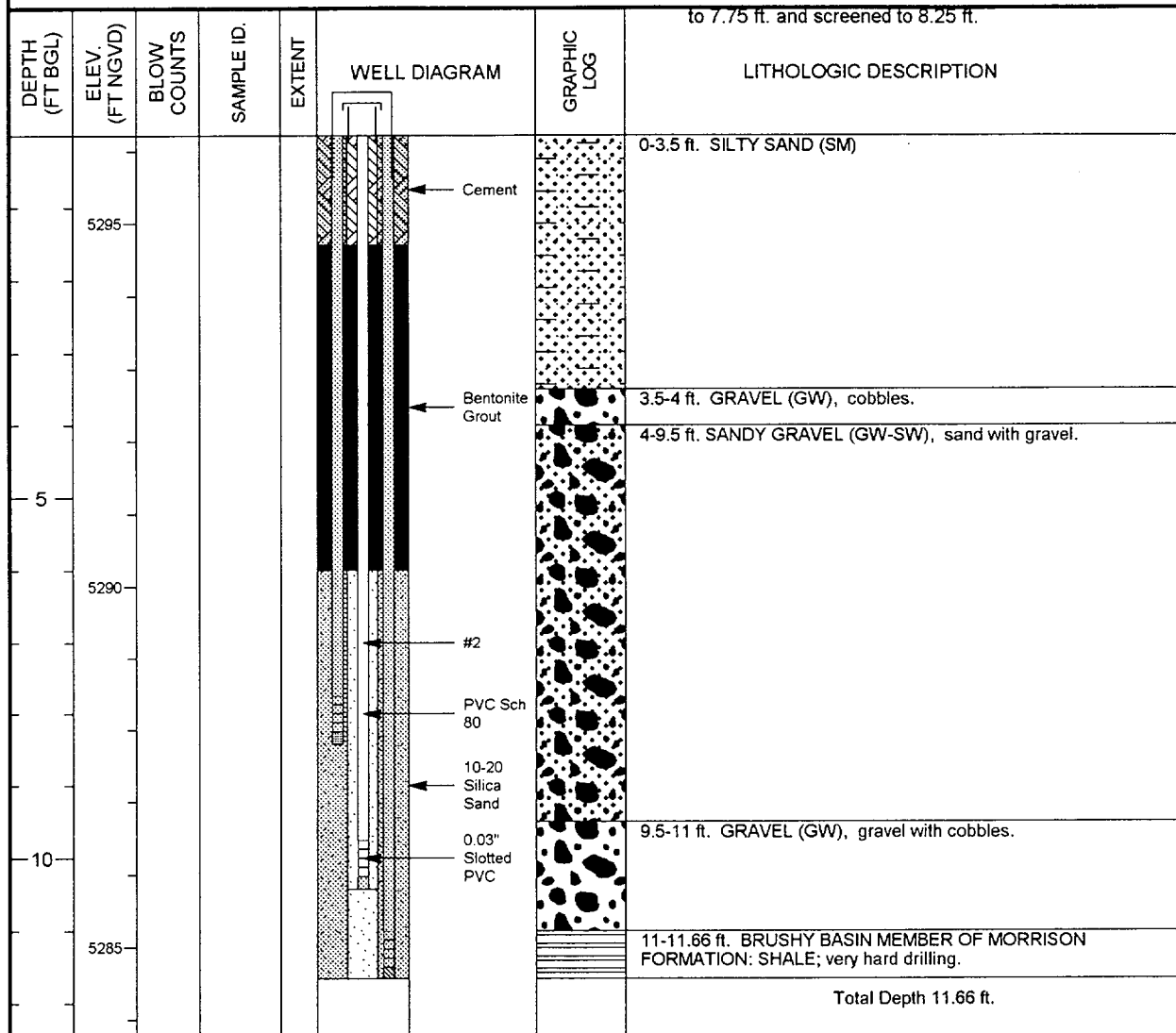
PAGE 1 OF 1 08/02/2001

# MONITORING WELL COMPLETION LOG NAT01-NAT14-2

PROJECT	UMTRA GROUND WATER	NORTH COORD. (FT)	587568.48	DATE DRILLED	06/30/1999
LOCATION	CO	EAST COORD. (FT)	1106939.85	SURFACE ELEV. ( FT NGVD)	5296.22
SITE	NATURITA	HOLE DEPTH (FT)	11.66	TOP OF CASING (FT)	5299.31
WELL NUMBER	NAT14-2	WELL DEPTH (FT)	10.42	MEAS. PT. ELEV. (FT)	5299.31

	WELL INSTALLATION	INTERVAL (FT)		SLOT SIZE (IN)	0.030
				BIT SIZE(S) (IN)	4.0
SURFACE CASING:					
BLANK CASING:	0.5 in. PVC Sch 80	-3.09	to	9.75	DRILLING METHOD
WELL SCREEN:	0.5 in. Slotted PVC	9.75	to	10.25	HAMMER CASING ADVANCE
SUMP/END CAP:	0.5 in. PVC Sch 80	10.25	to	10.42	SAMPLING METHOD
SURFACE SEAL:	Cement	0.0	to	1.5	DATE DEVELOPED
GROUT:	Bentonite Grout	1.5	to	6.0	WATER LEVEL (FT BGS)
SEAL:					LOGGED BY
UPPER PACK:					Holmes/Rowland
LOWER PACK:	10-20 Silica Sand	6.0	to	11.66	REMARKS

Cluster of 3 casings. NAT14-2 casing and screen depths provided; NAT14-1 casing is from 0 to 11 ft. and screened to 11.5 ft.; NAT14-3 casing is from 0 to 7.75 ft. and screened to 8.25 ft.



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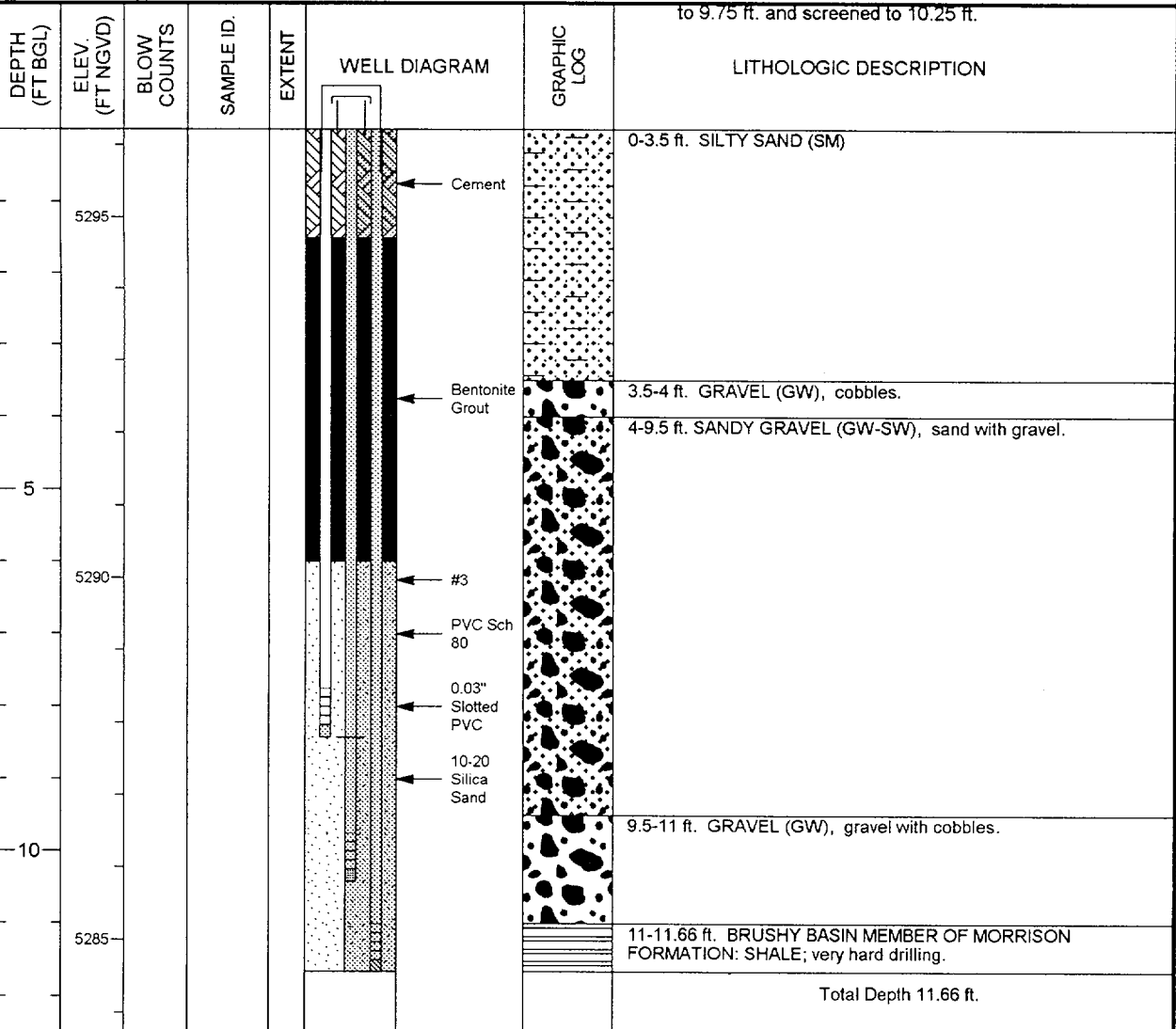
PAGE 1 OF 1 08/02/2001

# **MONITORING WELL COMPLETION LOG NAT01-NAT14-3**

PROJECT	UMTRA GROUND WATER	NORTH COORD. (FT)	587568.48	DATE DRILLED	06/30/1999
LOCATION	CO	EAST COORD. (FT)	1106939.85	SURFACE ELEV. ( FT NGVD)	5296.22
SITE	NATURITA	HOLE DEPTH (FT)	11.66	TOP OF CASING (FT)	5299.31
WELL NUMBER	NAT14-3	WELL DEPTH (FT)	8.42	MEAS. PT. ELEV. (FT)	5299.31
				SLOT SIZE (IN)	0.030
				BIT SIZE(S) (IN)	4.0

<b>WELL INSTALLATION</b>		<b>INTERVAL (FT)</b>		
<b>SURFACE CASING:</b>				<b>DRILLING METHOD</b> HAMMER CASING ADVANCE
<b>BLANK CASING:</b>	0.5 in. PVC Sch 80	-3.09	to 7.75	<b>SAMPLING METHOD</b>
<b>WELL SCREEN:</b>	0.5 in. Slotted PVC	7.75	to 8.25	<b>DATE DEVELOPED</b>
<b>SUMP/END CAP:</b>	0.5 in. PVC Sch 80	8.25	to 8.42	<b>WATER LEVEL (FT BGS)</b>
<b>SURFACE SEAL:</b>	Cement	0.0	to 1.5	<b>LOGGED BY</b> Holmes/Rowland
<b>GROUT:</b>	Bentonite Grout	1.5	to 6.0	<b>REMARKS</b> Cluster of 3 casings. NAT14-3 casing
<b>SEAL:</b>				and screen depths provided; NAT14-1 casing is from 0 to
<b>UPPER PACK:</b>				11 ft. and screened to 11.5 ft; NAT14-2 casing is from 0
<b>LOWER PACK:</b>	10-20 Silica Sand	6.0	to 11.66	to 9.75 ft. and screened to 10.25 ft.



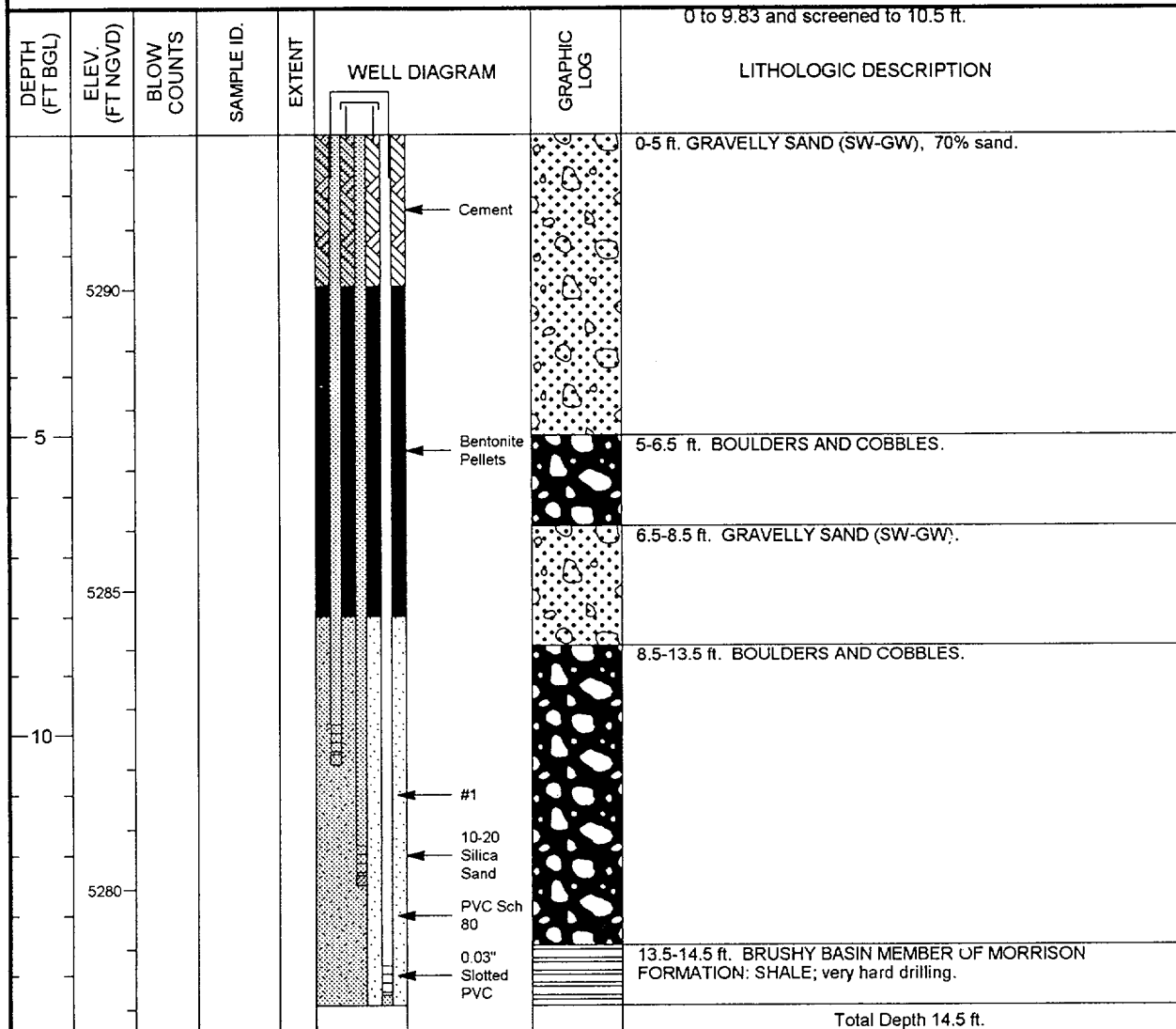
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**U.S. DEPARTMENT OF ENERGY**  
GRAND JUNCTION OFFICE, COLORADO

PAGE 1 OF 1 08/02/2001

# MONITORING WELL COMPLETION LOG NAT01-NAT15-1

PROJECT	UMTRA GROUND WATER	NORTH COORD. (FT)	588305.94	DATE DRILLED	07/01/1999
LOCATION	CO	EAST COORD. (FT)	1106235.04	SURFACE ELEV. ( FT NGVD)	5292.57
SITE	NATURITA	HOLE DEPTH (FT)	14.50	TOP OF CASING (FT)	5294.93
WELL NUMBER	NAT15-1	WELL DEPTH (FT)	14.50	MEAS. PT. ELEV. (FT)	5294.93
				SLOT SIZE (IN)	0.030
				BIT SIZE(S) (IN)	4.0
	WELL INSTALLATION	INTERVAL (FT)			
SURFACE CASING:				DRILLING METHOD	HAMMER CASING ADVANCE
BLANK CASING:	0.5 in. PVC Sch 80	-2.36 to 13.83		SAMPLING METHOD	
WELL SCREEN:	0.5 in. Slotted PVC	13.83 to 14.33		DATE DEVELOPED	
SUMP/END CAP:	0.5 in. PVC Sch 80	14.33 to 14.5		WATER LEVEL (FT BGS)	
SURFACE SEAL:	Cement	0.0 to 2.5		LOGGED BY	Holmes/Rowland
GROUT:				REMARKS	Cluster of 3 casings. NAT15-1 casing
SEAL:	Bentonite Pellets	2.5 to 8.0			and screen depths provided; NAT15-2 casing is from 0 to
UPPER PACK:					11.83 ft and screened to 12.5 ft.; and NAT15-3 casing is
LOWER PACK:	10-20 Silica Sand	8.0 to 14.5			0 to 9.83 and screened to 10.5 ft.



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U.S. DEPARTMENT OF ENERGY  
GRAND JUNCTION OFFICE, COLORADO

PAGE 1 OF 1 08/02/2001

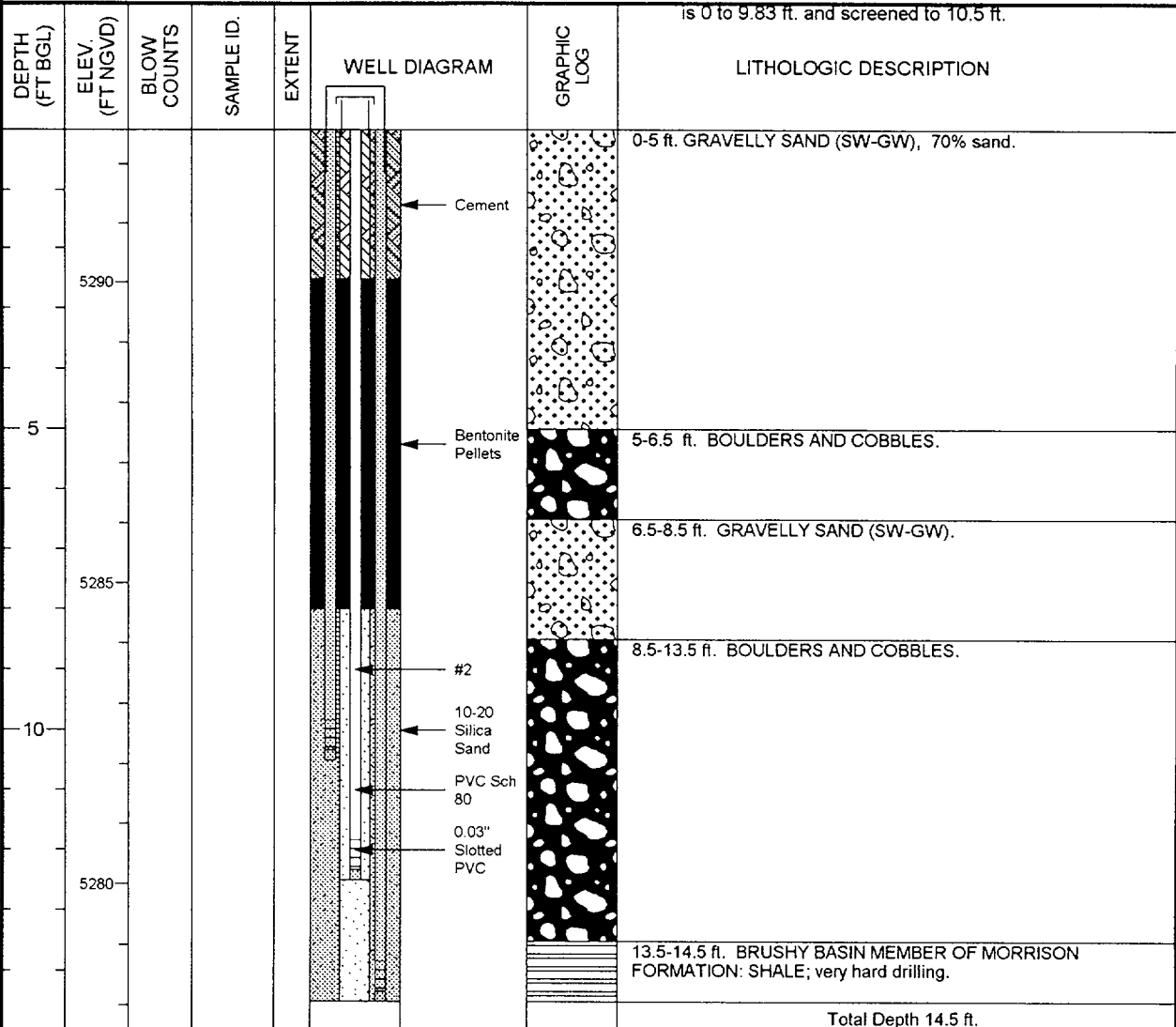


# MONITORING WELL COMPLETION LOG NAT01-NAT15-2

PROJECT	UMTRA GROUND WATER	NORTH COORD. (FT)	588305.94	DATE DRILLED	07/01/1999
LOCATION	CO	EAST COORD. (FT)	1106235.04	SURFACE ELEV. ( FT NGVD)	5292.57
SITE	NATURITA	HOLE DEPTH (FT)	14.50	TOP OF CASING (FT)	5294.96
WELL NUMBER	NAT15-2	WELL DEPTH (FT)	12.50	MEAS. PT. ELEV. (FT)	5294.96
				SLOT SIZE (IN)	0.030
				BIT SIZE(S) (IN)	4.0

	WELL INSTALLATION	INTERVAL (FT)	
SURFACE CASING:			
BLANK CASING:	0.5 in. PVC Sch 80	-2.39 to 11.83	DRILLING METHOD HAMMER CASING ADVANCE
WELL SCREEN:	0.5 in. Slotted PVC	11.83 to 12.33	SAMPLING METHOD
SUMP/END CAP:	0.5 in. PVC Sch 80	12.33 to 12.5	DATE DEVELOPED
SURFACE SEAL:	Cement	0.0 to 2.5	WATER LEVEL (FT BGS)
GROUT:			LOGGED BY Holmes/Rowland
SEAL:	Bentonite Pellets	2.5 to 8.0	REMARKS Cluster of 3 casings. NAT15-2 casing
UPPER PACK:			and screen depths provided; NAT15-1 casing is from 0 to
LOWER PACK:	10-20 Silica Sand	8.0 to 14.5	13.83 ft. and screened to 14.33 ft.; and NAT15-3 casing
			is 0 to 9.83 ft. and screened to 10.5 ft.



# **MONITORING WELL COMPLETION LOG NAT01-NAT15-3**

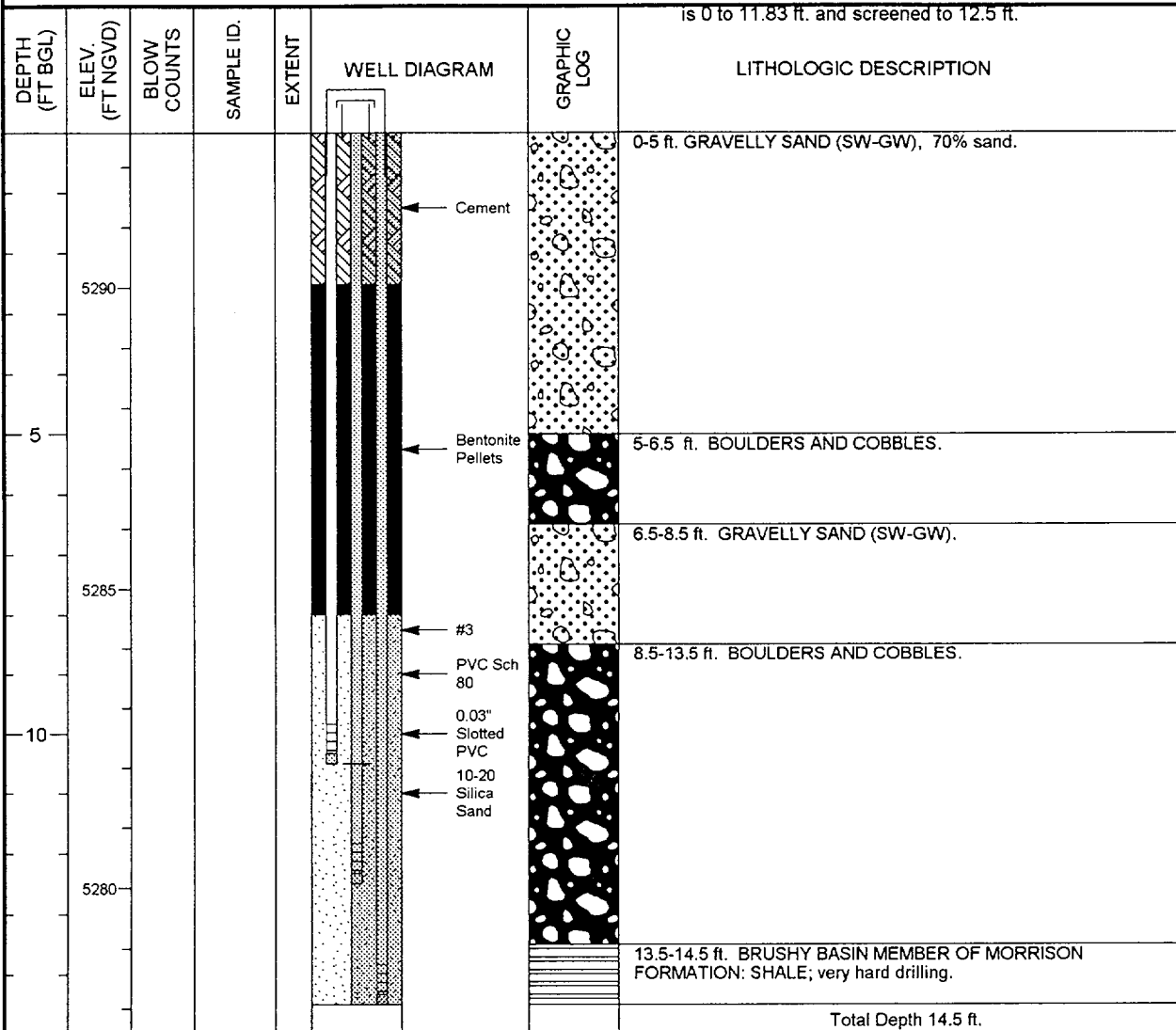
PROJECT	UMTRA GROUND WATER	NORTH COORD. (FT)	588305.94	DATE DRILLED	07/01/1999
LOCATION	CO	EAST COORD. (FT)	1106235.04	SURFACE ELEV. ( FT NGVD)	5292.57
SITE	NATURITA	HOLE DEPTH (FT)	14.50	TOP OF CASING (FT)	5294.95
WELL NUMBER	NAT15-3	WELL DEPTH (FT)	10.50	MEAS. PT. ELEV. (FT)	5294.95
				SLOT SIZE (IN)	0.030
				BIT SIZE(S) (IN)	4.0

WELL INSTALLATION		INTERVAL (FT)		
<b>SURFACE CASING:</b>				
BLANK CASING:	0.5 in. PVC Sch 80	-2.38	to	9.83
WELL SCREEN:	0.5 in. Slotted PVC	9.83	to	10.33
SUMP/END CAP:	0.5 in. PVC Sch 80	10.33	to	10.5
SURFACE SEAL:	Cement	0.0	to	2.5
GROUT:				
SEAL:	Bentonite Pellets	2.5	to	8.0
UPPER PACK:				
LOWER PACK:	10-20 Silica Sand	8.0	to	14.5

DRILLING METHOD	HAMMER CASING ADVANCE
SAMPLING METHOD	
DATE DEVELOPED	
WATER LEVEL (FT BGS)	
LOGGED BY	Holmes/Rowland
REMARKS	Cluster of 3 casings. NAT15-3 casing and screen depths provided; NAT15-1 casing is from 0 to 13.83 ft. and screened to 14.33 ft.; and NAT15-2 casing is 0 to 11.83 ft. and screened to 12.5 ft.



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GRAND JUNCTION OFFICE, COLORADO

PAGE 1 OF 1 08/02/2001

# MONITORING WELL COMPLETION LOG NAT01-NAT16-1

PROJECT	UMTRA GROUND WATER	NORTH COORD. (FT)	587987.01	DATE DRILLED	07/02/1999
LOCATION	CO	EAST COORD. (FT)	1106706.27	SURFACE ELEV. ( FT NGVD)	5293.14
SITE	NATURITA	HOLE DEPTH (FT)	12.33	TOP OF CASING (FT)	5295.82
WELL NUMBER	NAT16-1	WELL DEPTH (FT)	12.33	MEAS. PT. ELEV. (FT)	5295.82
				SLOT SIZE (IN)	0.030
				BIT SIZE(S) (IN)	4.0
WELL INSTALLATION		INTERVAL (FT)		DRILLING METHOD	
SURFACE CASING:				HAMMER CASING ADVANCE	
BLANK CASING:	0.5 in. PVC Sch 80	-2.68	to 11.66	SAMPLING METHOD	
WELL SCREEN:	0.5 in. Slotted PVC	11.66	to 12.16	DATE DEVELOPED	
SUMP/END CAP:	0.5 in. PVC Sch 80	12.16	to 12.33	WATER LEVEL (FT BGS)	
SURFACE SEAL:	Cement	0.0	to 1.5	LOGGED BY	Holmes/Rowland
GROUT:				REMARKS	Cluster of 3 casings. NAT16-1 casing
SEAL:	Bentonite Pellets	1.5	to 5.5	and screen depths provided; NAT16-2 casing is from 0 to 9.83 ft. and screened to 10.33 ft.; and NAT16-3 casing is from 0 to 7.83 ft. and screened to 8.33 ft.	
UPPER PACK:					
LOWER PACK:	10-20 Silica Sand	5.5	to 12.33		

DEPTH (FT BGL)	ELEV. (FT NGVD)	BLOW COUNTS	SAMPLE ID.	EXTENT	WELL DIAGRAM	GRAPHIC LOG	LITHOLOGIC DESCRIPTION
							0-3.5 ft. SILTY SAND (SM).
	5290						
5							3.5-6.5 ft. GRAVEL (GW), some cobbles.
							6.5-6.83 ft. BOULDERS.
							6.83-10.5 ft. SANDY GRAVEL (GW-SW), some cobbles.
	5285						
10							
							10.5-10.83 ft. BOULDERS.
							10.83-12.25 ft. SANDY GRAVEL (GW-SW), sand, gravel and cobbles.
	5280						12.25-12.33 ft. BRUSHY BASIN MEMBER OF MORRISON FORMATION: SHALE; very hard drilling.
							Total Depth 12.33 ft.

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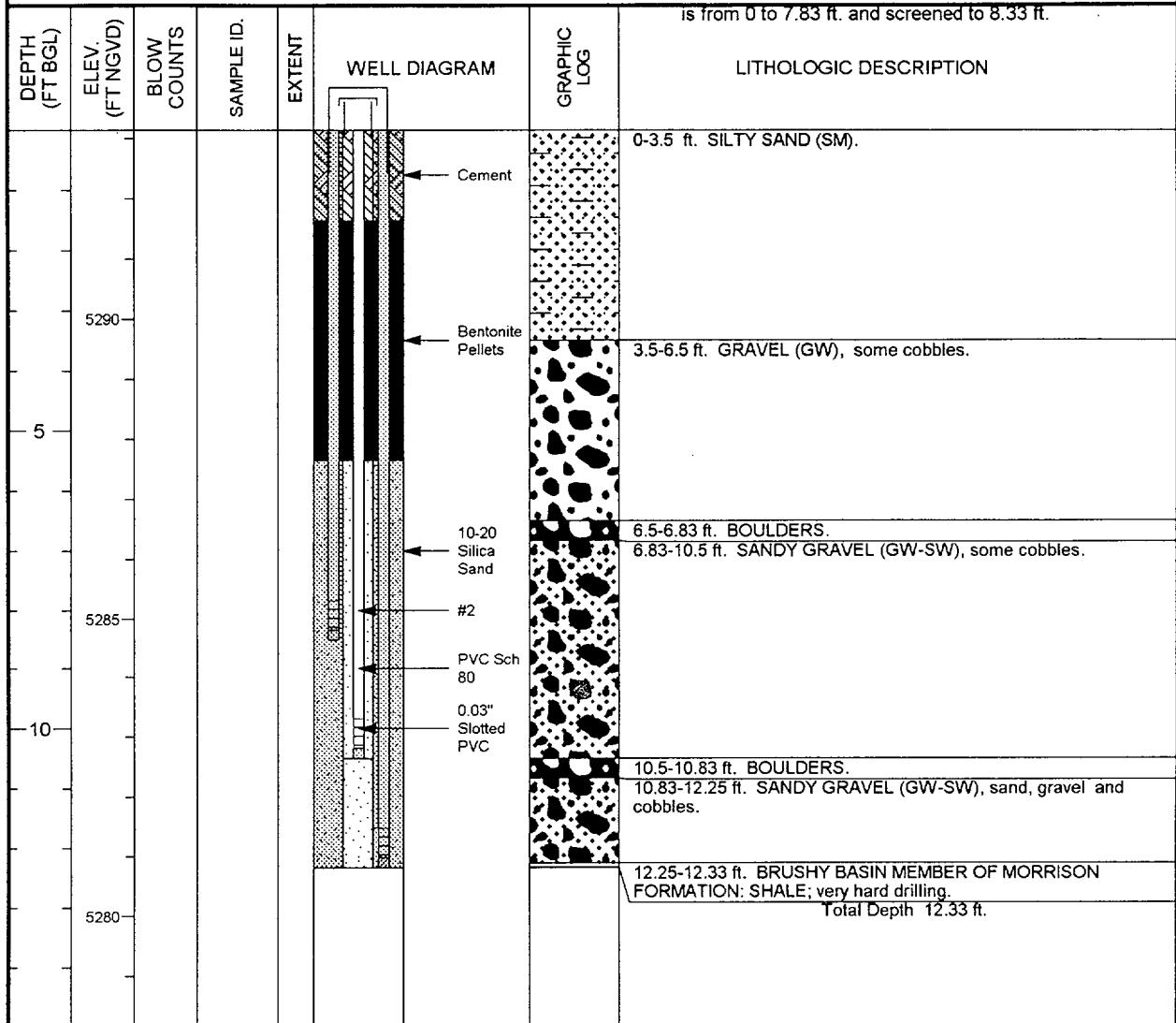
PAGE 1 OF 1 08/02/2001

# MONITORING WELL COMPLETION LOG NAT01-NAT16-2

PROJECT	UMTRA GROUND WATER	NORTH COORD. (FT)	587987.01	DATE DRILLED	07/02/1999
LOCATION	CO	EAST COORD. (FT)	1106706.27	SURFACE ELEV. ( FT NGVD)	5293.14
SITE	NATURITA	HOLE DEPTH (FT)	12.33	TOP OF CASING (FT)	5295.75
WELL NUMBER	NAT16-2	WELL DEPTH (FT)	10.50	MEAS. PT. ELEV. (FT)	5295.75
				SLOT SIZE (IN)	0.030
				BIT SIZE(S) (IN)	4.0

WELL INSTALLATION		INTERVAL (FT)		
SURFACE CASING:				DRILLING METHOD
BLANK CASING:	0.5 in. PVC Sch 80	-2.61	to 9.83	HAMMER CASING ADVANCE
WELL SCREEN:	0.5 in. Slotted PVC	9.83	to 10.33	SAMPLING METHOD
SUMP/END CAP:	0.5 in. PVC Sch 80	10.33	to 10.5	DATE DEVELOPED
SURFACE SEAL:	Cement	0.0	to 1.5	WATER LEVEL (FT BGS)
GROUT:				LOGGED BY
SEAL:	Bentonite Pellets	1.5	to 5.5	REMARKS
UPPER PACK:				Cluster of 3 casings. NAT16-2 casing
LOWER PACK:	10-20 Silica Sand	5.5	to 12.33	and screen depths provided; NAT16-1 casing is from 0 to
				11.66 ft. and screened to 12.16 ft.; and NAT16-3 casing
				is from 0 to 7.83 ft. and screened to 8.33 ft.

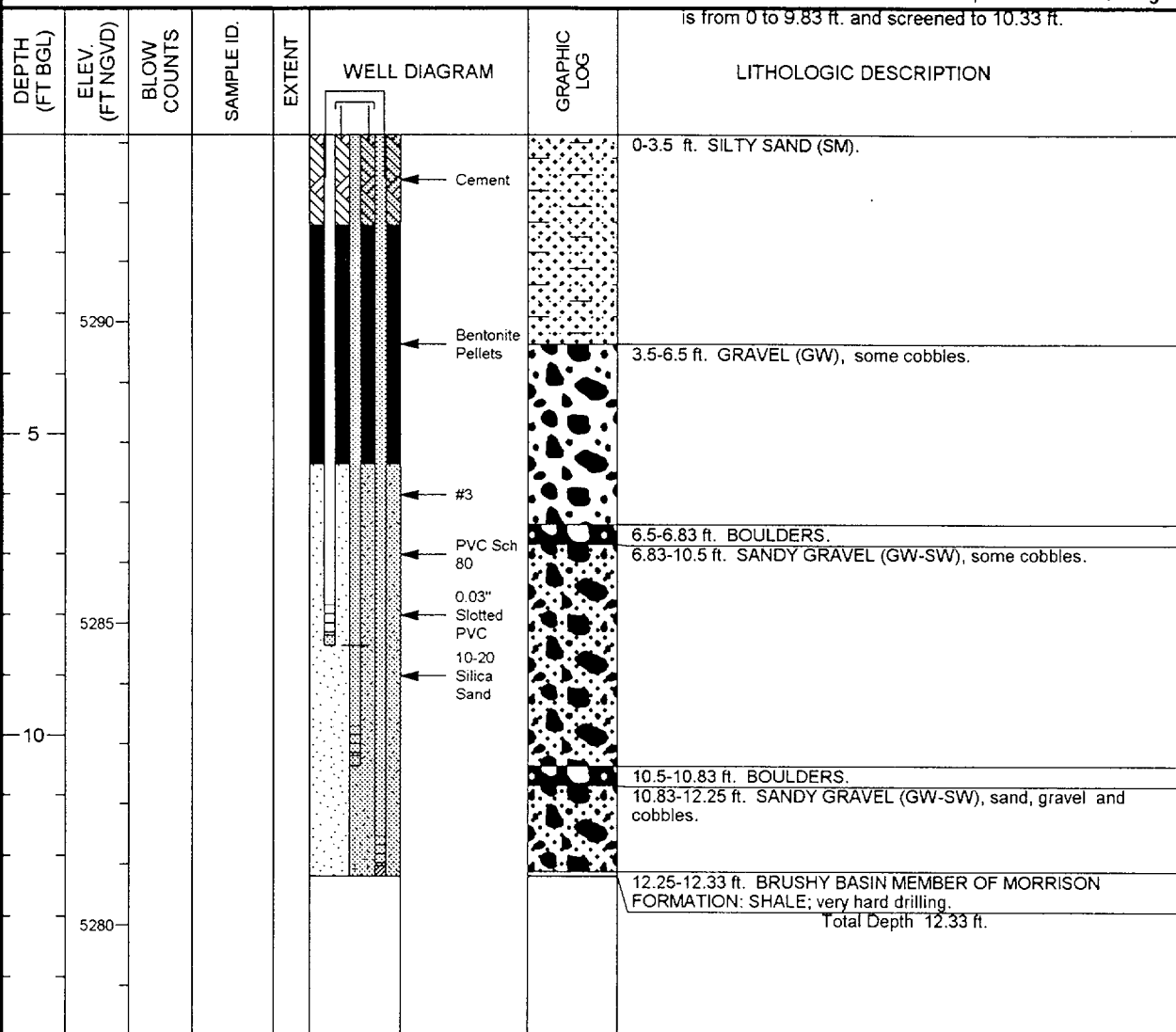


# **MONITORING WELL COMPLETION LOG NAT01-NAT16-3**

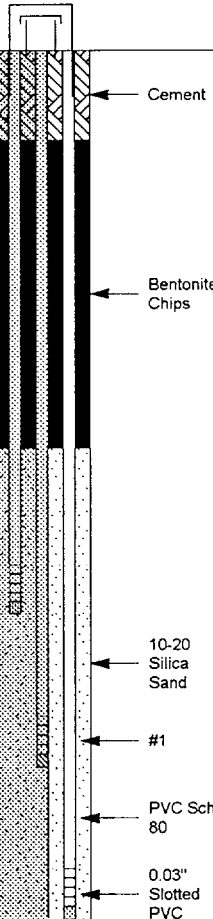
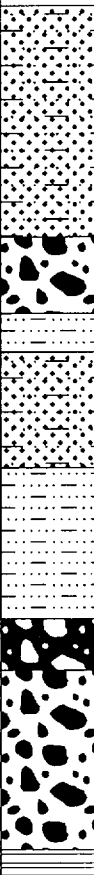
PROJECT	UMTRA GROUND WATER	NORTH COORD. (FT)	587987.01	DATE DRILLED	07/02/1999
LOCATION	CO	EAST COORD. (FT)	1106706.27	SURFACE ELEV. ( FT NGVD)	5293.14
SITE	NATURITA	HOLE DEPTH (FT)	12.33	TOP OF CASING (FT)	5295.75
WELL NUMBER	NAT16-3	WELL DEPTH (FT)	8.50	MEAS. PT. ELEV. (FT)	5295.75
				SLOT SIZE (IN)	0.030
				BIT SIZE(S) (IN)	4.0

	<b>WELL INSTALLATION</b>	<b>INTERVAL (FT)</b>	
<b>SURFACE CASING:</b>			
BLANK CASING:	0.5 in. PVC Sch 80	-2.61 to 7.83	DRILLING METHOD HAMMER CASING ADVANCE
WELL SCREEN:	0.5 in. Slotted PVC	7.83 to 8.33	SAMPLING METHOD
SUMP/END CAP:	0.5 in. PVC Sch 80	8.33 to 8.5	DATE DEVELOPED
SURFACE SEAL:	Cement	0.0 to 1.5	WATER LEVEL (FT BGS)
GROUT:			LOGGED BY Holmes/Rowland
SEAL:	Bentonite Pellets	1.5 to 5.5	REMARKS Cluster of 3 casings. NAT16-3 casing
UPPER PACK:			and screen depths provided; NAT16-1 casing is from 0 to
LOWER PACK:	10-20 Silica Sand	5.5 to 12.33	11.66 ft. and screened to 12.33 ft.; and NAT16-2 casing
			is from 0 to 9.83 ft. and screened to 10.33 ft.




PROJECT	UMTRA GROUND WATER	NORTH COORD. (FT)	587235.58	DATE DRILLED	07/02/1999
LOCATION	CO	EAST COORD. (FT)	1107135.98	SURFACE ELEV. ( FT NGVD)	5298.41
SITE	NATURITA	HOLE DEPTH (FT)	11.33	TOP OF CASING (FT)	5300.74
WELL NUMBER	NAT17-1	WELL DEPTH (FT)	11.33	MEAS. PT. ELEV. (FT)	5300.74
				SLOT SIZE (IN)	0.030
				BIT SIZE(S) (IN)	4.0
	WELL INSTALLATION	INTERVAL (FT)			
SURFACE CASING:				DRILLING METHOD	HAMMER CASING ADVANCE
BLANK CASING:	0.5 in. PVC Sch 80	-2.33 to	10.66	SAMPLING METHOD	
WELL SCREEN:	0.5 in. Slotted PVC	10.66 to	11.16	DATE DEVELOPED	
SUMP/END CAP:	0.5 in. PVC Sch 80	11.16 to	11.33	WATER LEVEL (FT BGS)	
SURFACE SEAL:	Cement	0.0 to	1.16	LOGGED BY	Holmes/Rowland
GROUT:				REMARKS	Cluster of 3 casings: NAT17-1 casing
SEAL:	Bentonite Chips	1.16 to	5.16		and screen depths provided; NAT17-2 casing is from 0 to
UPPER PACK:					8.67 ft. and screened to 9.17 ft.; and NAT17-3 casing is
LOWER PACK:	10-20 Silica Sand	5.16 to	11.33		from 0 to 6.67 ft. and screened to 7.17 ft.

							from 0 to 6.67 ft. and screened to 7.17 ft.	
DEPTH (FT BGL)	ELEV. (FT NGVD)	BLOW COUNTS	SAMPLE ID.	EXTENT	WELL DIAGRAM	GRAPHIC LOG	LITHOLOGIC DESCRIPTION	
							0-3 ft. SILTY SAND (SM).	
							3-4 ft. GRAVEL (GW), some cobbles.	
							4-4.5 ft. SILT (ML).	
							4.5-6 ft. SILTY SAND (SM)	
							6-8 ft. SILT (ML)	
							8-8.66 ft. BOULDERS	
							8.66-11 ft. GRAVEL (GW), some gravel.	
							11-11.33 ft. BRUSHY BASIN MEMBER OF MORRISON FORMATION: SHALE	
							Total Depth 11.33 ft.	

PROJECT	UMTRA GROUND WATER	NORTH COORD. (FT)	587235.58	DATE DRILLED	07/02/1999
LOCATION	CO	EAST COORD. (FT)	1107135.98	SURFACE ELEV. ( FT NGVD)	5298.41
SITE	NATURITA	HOLE DEPTH (FT)	11.33	TOP OF CASING (FT)	5300.74
WELL NUMBER	NAT17-2	WELL DEPTH (FT)	9.17	MEAS. PT. ELEV. (FT)	5300.74
				SLOT SIZE (IN)	0.030
				BIT SIZE(S) (IN)	4.0
WELL INSTALLATION		INTERVAL (FT)			
SURFACE CASING:					
BLANK CASING:	0.5 in. PVC Sch 80	-2.33	to 8.67	DRILLING METHOD	HAMMER CASING ADVANCE
WELL SCREEN:	0.5 in. Slotted PVC	8.67	to 9.17	SAMPLING METHOD	
SUMP/END CAP:	0.5 in. PVC Sch 80	9.17	to 9.34	DATE DEVELOPED	
SURFACE SEAL:	Cement	0.0	to 1.16	WATER LEVEL (FT BGS)	
GROUT:				LOGGED BY	Holmes/Rowland
SEAL:	Bentonite Chips	1.16	to 5.16	REMARKS	Cluster of 3 casings: NAT17-2 casing
UPPER PACK:				and screen depths provided; NAT17-1 casing is from 0 to	
LOWER PACK:	10-20 Silica Sand	5.16	to 11.33	10.66 ft. and screened to 11.16 ft.; and NAT17-3 casing	

is from 0 to 6.67 ft. and screened to 7.17 ft.

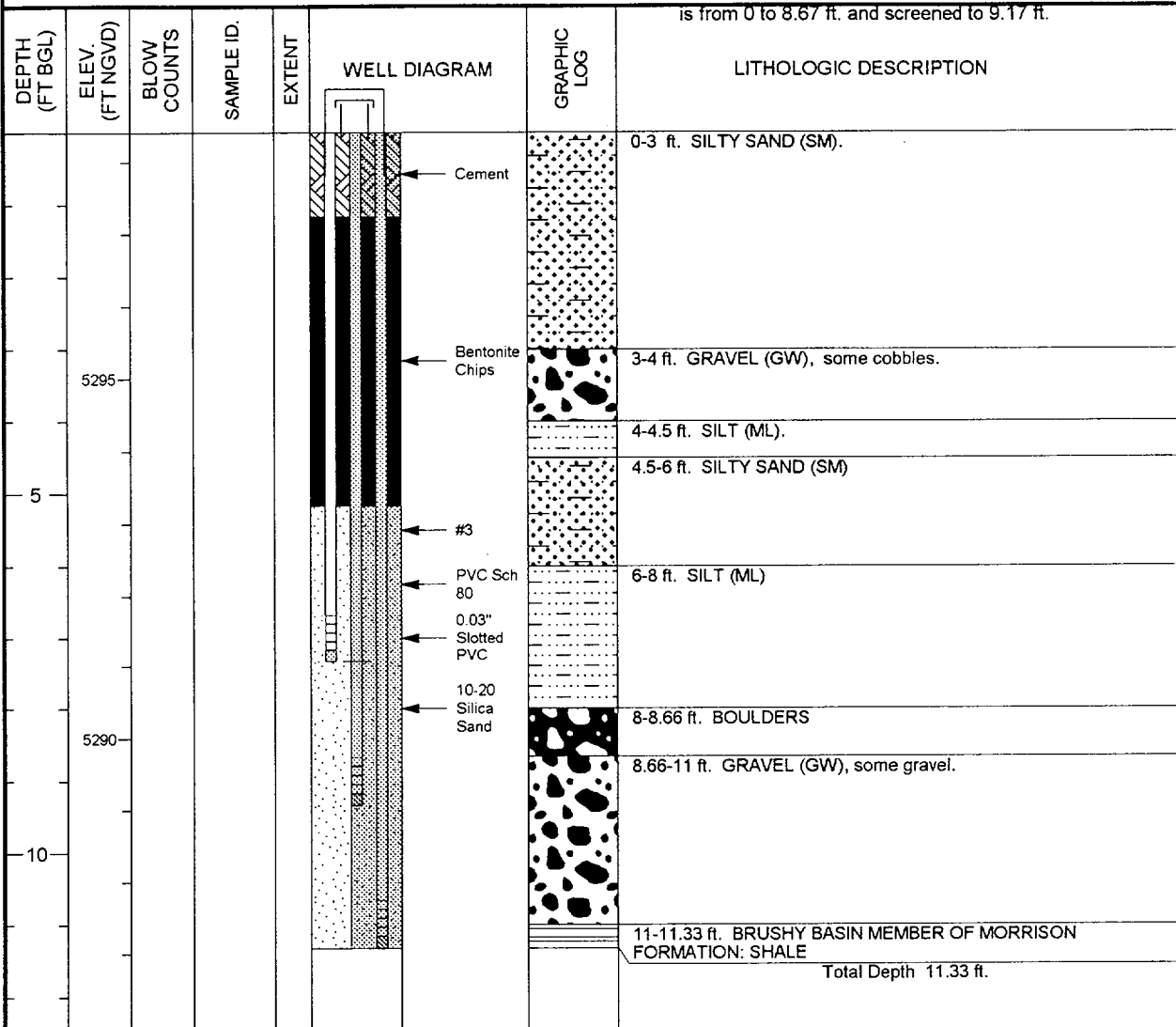

**U.S. DEPARTMENT OF ENERGY**  
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 PAGE 1 OF 1    08/02/2001

# MONITORING WELL COMPLETION LOG NAT01-NAT17-3

PROJECT <u>UMTRA GROUND WATER</u>	NORTH COORD. (FT) <u>587235.58</u>	DATE DRILLED <u>07/02/1999</u>
LOCATION <u>CO</u>	EAST COORD. (FT) <u>1107135.98</u>	SURFACE ELEV. (FT NGVD) <u>5298.41</u>
SITE <u>NATURITA</u>	HOLE DEPTH (FT) <u>11.33</u>	TOP OF CASING (FT) <u>5300.74</u>
WELL NUMBER <u>NAT17-3</u>	WELL DEPTH (FT) <u>7.17</u>	MEAS. PT. ELEV. (FT) <u>5300.74</u>
		SLOT SIZE (IN) <u>0.030</u>
		BIT SIZE(S) (IN) <u>4.0</u>

	WELL INSTALLATION	INTERVAL (FT)	
SURFACE CASING:			DRILLING METHOD <u>HAMMER CASING ADVANCE</u>
BLANK CASING:	0.5 in. PVC Sch 80	-2.33 to 6.67	SAMPLING METHOD _____
WELL SCREEN:	0.5 in. Slotted PVC	6.67 to 7.17	DATE DEVELOPED _____
SUMP/END CAP:	0.5 in. PVC Sch 80	7.17 to 7.34	WATER LEVEL (FT BGS) _____
SURFACE SEAL:	Cement	0.0 to 1.16	LOGGED BY <u>Holmes/Rowland</u>
GROUT:			REMARKS <u>Cluster of 3 casings: NAT17-3 casing</u>
SEAL:	Bentonite Chips	1.16 to 5.16	<u>and screen depths provided; NAT17-1 casing is from 0 to</u>
UPPER PACK:			<u>10.66 ft. and screened to 11.16 ft.; and NAT17-2 casing</u>
LOWER PACK:	10-20 Silica Sand	5.16 to 11.33	<u>is from 0 to 8.67 ft. and screened to 9.17 ft.</u>





PROJECT	UMTRA GROUND WATER		NORTH COORD. (FT)	587229.97	DATE DRILLED	07/02/1999
LOCATION	CO		EAST COORD. (FT)	1107140.96	SURFACE ELEV. ( FT NGVD)	5298.51
SITE	NATURITA		HOLE DEPTH (FT)	11.33	TOP OF CASING (FT)	5301.19
WELL NUMBER	NAT18-1		WELL DEPTH (FT)	11.33	MEAS. PT. ELEV. (FT)	5301.19
WELL INSTALLATION			INTERVAL (FT)		SLOT SIZE (IN)	0.030
					BIT SIZE(S) (IN)	4.0
SURFACE CASING:						
BLANK CASING:	0.5 in. PVC Sch 80	-2.68	to	10.66	DRILLING METHOD	HAMMER CASING ADVANCE
WELL SCREEN:	0.5 in. Slotted PVC	10.66	to	11.16	SAMPLING METHOD	
SUMP/END CAP:	0.5 in. PVC Sch 80	11.16	to	11.33	DATE DEVELOPED	
SURFACE SEAL:	Cement	0.0	to	1.67	WATER LEVEL (FT BGS)	
GROUT:					LOGGED BY	Holmes/Rowland
SEAL:	Bentonite Pellets	1.67	to	5.0	REMARKS	Cluster of 3 casings: NAT18-1 casing
UPPER PACK:						and screen depths provided; NAT18-2 casing is from 0 to
LOWER PACK:	10-20 Silica Sand	5.0	to	11.33		8.67 ft. and screened to 9.17 ft.; and NAT18-3 casing is
						from 0 to 6.67 ft. and screened to 7.17 ft.

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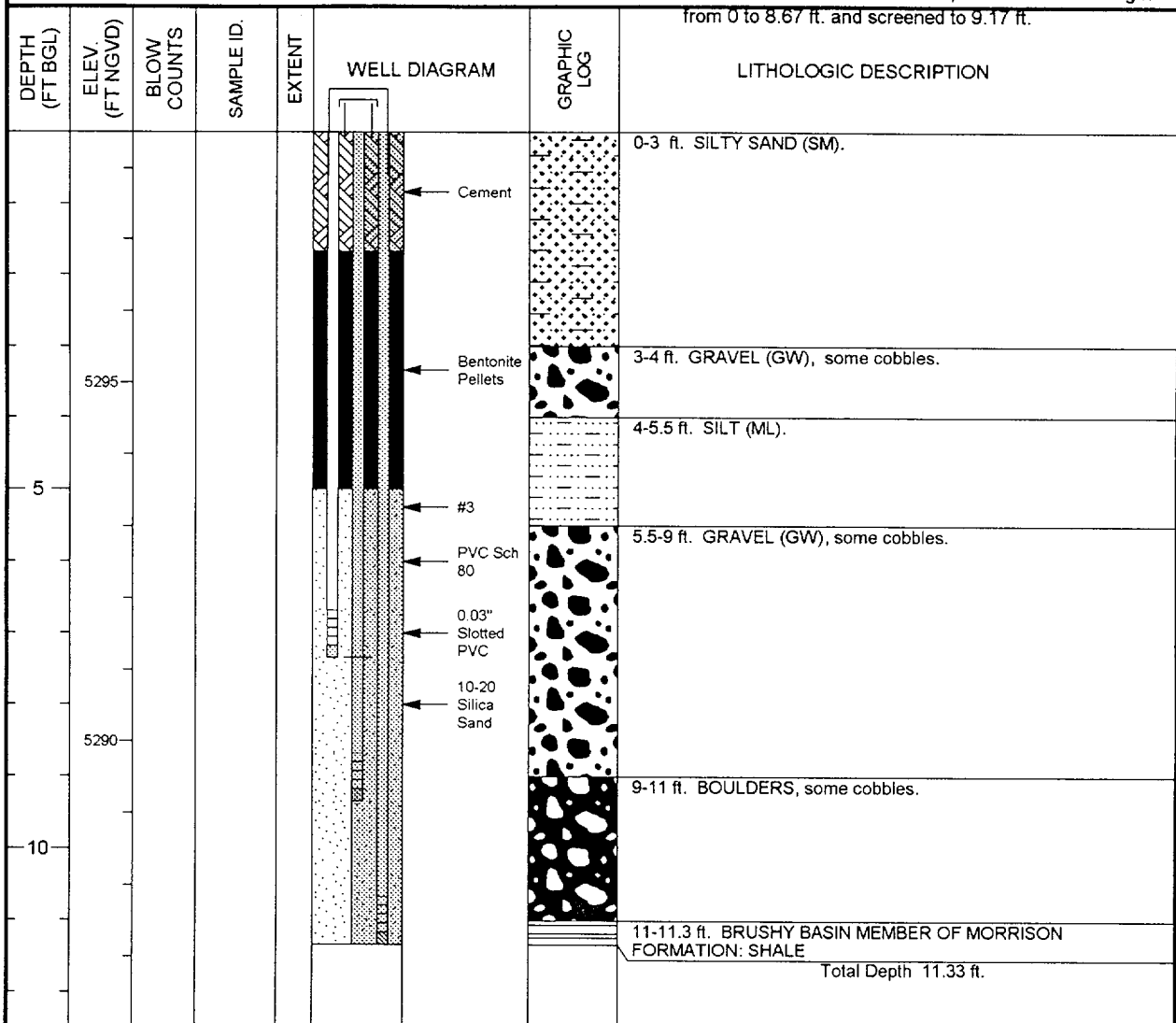
MONITORING WELL COMPLETION LOG NAT01-NAT18-2													
PROJECT		UMTRA GROUND WATER		NORTH COORD. (FT)		587229.97		DATE DRILLED		07/02/1999			
LOCATION		CO		EAST COORD. (FT)		1107140.96		SURFACE ELEV. ( FT NGVD)		5298.51			
SITE		NATURITA		HOLE DEPTH (FT)		11.33		TOP OF CASING (FT)		5301.19			
WELL NUMBER		NAT18-2		WELL DEPTH (FT)		9.34		MEAS. PT. ELEV. (FT)		5301.19			
								SLOT SIZE (IN)		0.030			
								BIT SIZE(S) (IN)		4.0			
SURFACE CASING:				WELL INSTALLATION		INTERVAL (FT)		DRILLING METHOD				HAMMER CASING ADVANCE	
BLANK CASING:				0.5 in. PVC Sch 80		-2.68 to 8.67		SAMPLING METHOD					
WELL SCREEN:				0.5 in. Slotted PVC		8.67 to 9.17		DATE DEVELOPED					
SUMP/END CAP:				0.5 in. PVC Sch 80		9.17 to 9.34		WATER LEVEL (FT BGS)					
SURFACE SEAL:				Cement		0.0 to 1.67		LOGGED BY				Holmes/Rowland	
GROUT:								REMARKS				Cluster of 3 casings: NAT18-2 casing	
SEAL:				Bentonite Pellets		1.67 to 5.0						and screen depths provided; NAT18-1 casing is from 0 to	
UPPER PACK:												10.66 ft. and screened to 11.16 ft.; and NAT18-3 casing	
LOWER PACK:				10-20 Silica Sand		5.0 to 11.33						is from 0 to 6.67 ft. and screened to 7.17 ft.	
DEPTH (FT BGL)	ELEV. (FT NGVD)	BLOW COUNTS	SAMPLE ID.	EXTENT	WELL DIAGRAM		GRAPHIC LOG	LITHOLOGIC DESCRIPTION					
								0-3 ft. SILTY SAND (SM).					
								3-4 ft. GRAVEL (GW), some cobbles.					
								4-5.5 ft. SILT (ML).					
								5.5-9 ft. GRAVEL (GW), some cobbles.					
								9-11 ft. BOULDERS, some cobbles.					
								11-11.3 ft. BRUSHY BASIN MEMBER OF MORRISON FORMATION: SHALE					
								Total Depth 11.33 ft.					
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PAGE 1 OF 1    08/02/2001													

# **MONITORING WELL COMPLETION LOG NAT01-NAT18-3**

PROJECT	UMTRA GROUND WATER	NORTH COORD. (FT)	587229.97	DATE DRILLED	07/02/1999
LOCATION	CO	EAST COORD. (FT)	1107140.96	SURFACE ELEV. ( FT NGVD)	5298.51
SITE	NATURITA	HOLE DEPTH (FT)	11.33	TOP OF CASING (FT)	5301.19
WELL NUMBER	NAT18-3	WELL DEPTH (FT)	7.34	MEAS. PT. ELEV. (FT)	5301.19
				SLOT SIZE (IN)	0.030
				BIT SIZE(S) (IN)	4.0

<b>WELL INSTALLATION</b>		<b>INTERVAL (FT)</b>		
<b>SURFACE CASING:</b>				<b>DRILLING METHOD</b> HAMMER CASING ADVANCE
BLANK CASING:	0.5 in. PVC Sch 80	-2.68	to 6.67	<b>SAMPLING METHOD</b>
WELL SCREEN:	0.5 in. Slotted PVC	6.67	to 7.17	<b>DATE DEVELOPED</b>
SUMP/END CAP:	0.5 in. PVC Sch 80	7.17	to 7.34	<b>WATER LEVEL (FT BGS)</b>
SURFACE SEAL:	Cement	0.0	to 1.67	<b>LOGGED BY</b> Holmes/Rowland
GROUT:				<b>REMARKS</b> Cluster of 3 casings: NAT18-3 casing
SEAL:	Bentonite Pellets	1.67	to 5.0	and screen depths provided; NAT18-1 casing is from 0 to
UPPER PACK:				9.33 ft. and screened to 9.83 ft.; and NAT18-2 casing is
LOWER PACK:	10-20 Silica Sand	5.0	to 11.33	from 0 to 8.67 ft. and screened to 9.17 ft.



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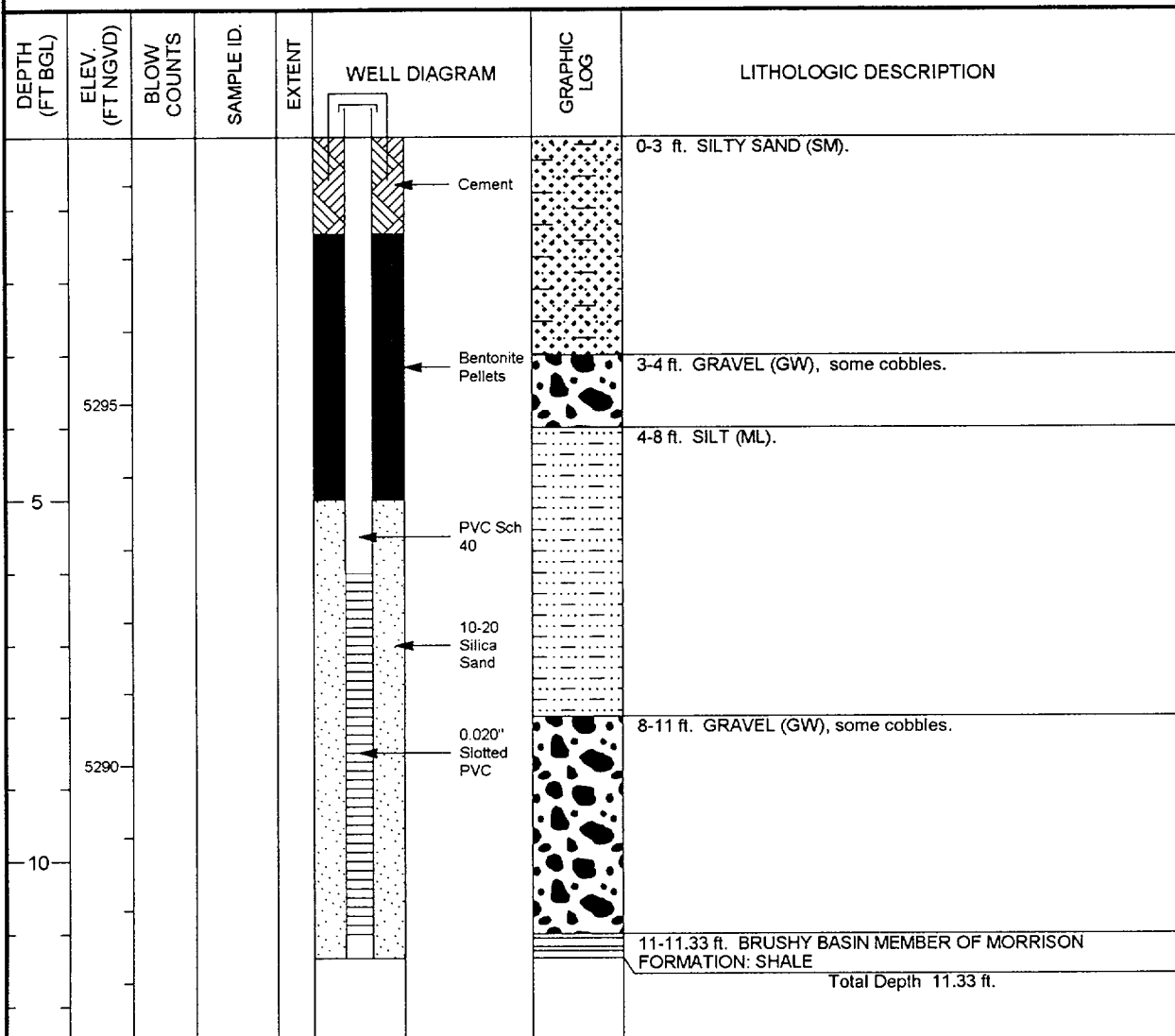
PAGE 1 OF 1 08/02/2001

# **MONITORING WELL COMPLETION LOG NAT01-NAT19**

PROJECT <u>UMTRA GROUND WATER</u>	NORTH COORD. (FT) <u>587224.44</u>	DATE DRILLED <u>07/02/1999</u>
LOCATION <u>CO</u>	EAST COORD. (FT) <u>1107145.63</u>	SURFACE ELEV. ( FT NGVD) <u>5298.67</u>
SITE <u>NATURITA</u>	HOLE DEPTH (FT) <u>11.33</u>	TOP OF CASING (FT) <u>5301.36</u>
WELL NUMBER <u>NAT19</u>	WELL DEPTH (FT) <u>11.33</u>	MEAS. PT. ELEV. (FT) <u>5301.36</u>
		SLOT SIZE (IN) <u>0.020</u>
		BIT SIZE(S) (IN) <u>4.0</u>

<b>WELL INSTALLATION</b>	<b>INTERVAL (FT)</b>	
<b>SURFACE CASING:</b>		
BLANK CASING: 2 in. PVC Sch 40	-2.69 to 6.0	DRILLING METHOD <u>HAMMER CASING ADVANCE</u>
WELL SCREEN: 2 in. Slotted PVC	6.0 to 11.0	SAMPLING METHOD _____
SUMP/END CAP: 2 in. PVC Sch 40	11.0 to 11.33	DATE DEVELOPED _____
SURFACE SEAL: Cement	0.0 to 1.33	WATER LEVEL (FT BGS) _____
GROUT:		LOGGED BY <u>Holmes/Rowland</u>
SEAL: Bentonite Pellets	1.33 to 5.0	REMARKS _____
UPPER PACK: 10-20 Silica Sand	5.0 to 11.33	
LOWER PACK:		



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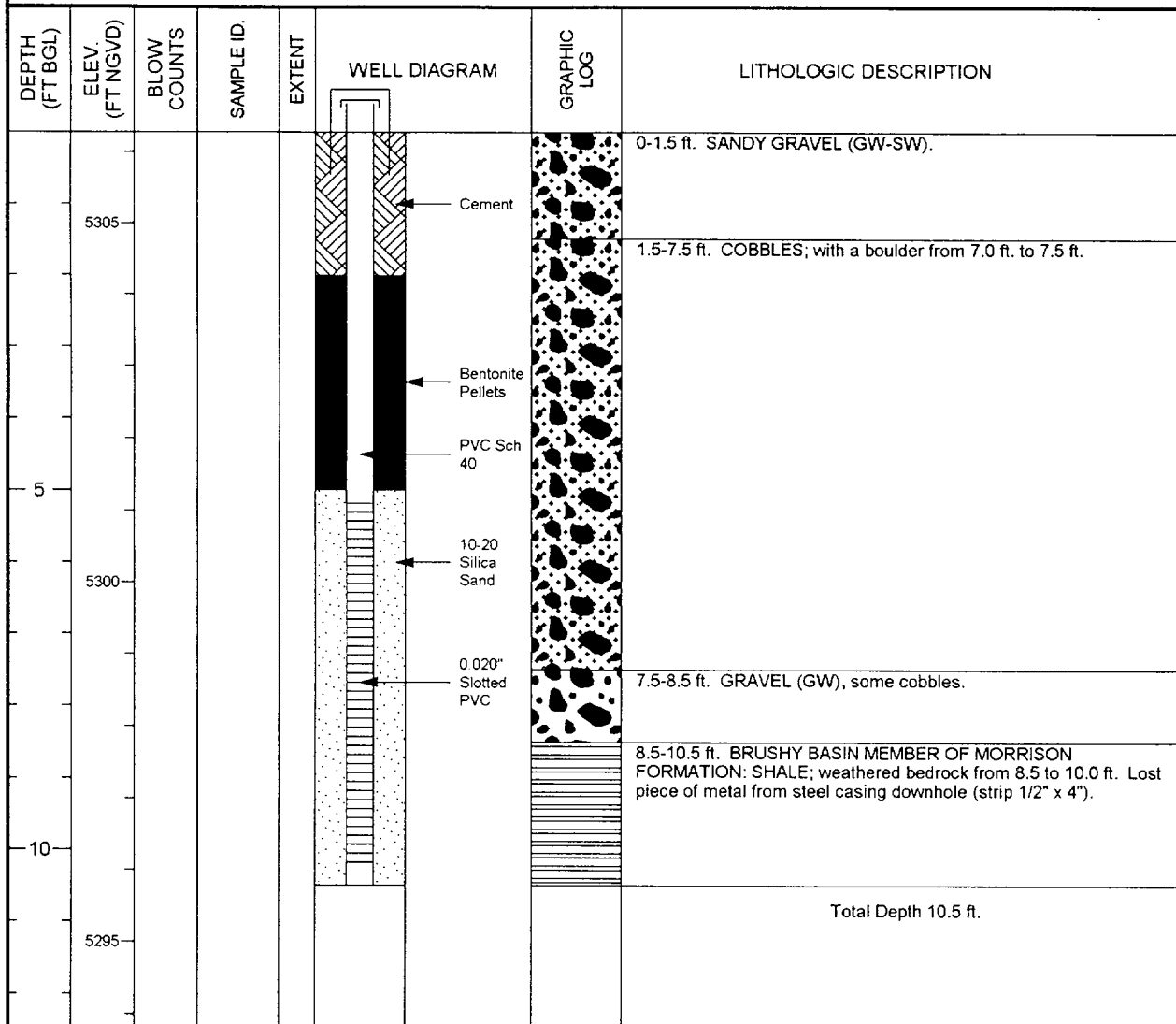
PAGE 1 OF 1 08/02/2001

# MONITORING WELL COMPLETION LOG NAT01-NAT20

PROJECT	UMTRA GROUND WATER	NORTH COORD. (FT)	586308.35	DATE DRILLED	07/03/1999
LOCATION	CO	EAST COORD. (FT)	1107776.56	SURFACE ELEV. ( FT NGVD)	5306.28
SITE	NATURITA	HOLE DEPTH (FT)	10.50	TOP OF CASING (FT)	5309.29
WELL NUMBER	NAT20	WELL DEPTH (FT)	10.50	MEAS. PT. ELEV. (FT)	5309.29
				SLOT SIZE (IN)	0.020
				BIT SIZE(S) (IN)	4.0

	WELL INSTALLATION	INTERVAL (FT)		
SURFACE CASING:				
BLANK CASING:	2 in. PVC Sch 40	-3.01 to 5.17	DRILLING METHOD	HAMMER CASING ADVANCE
WELL SCREEN:	2 in. Slotted PVC	5.17 to 10.17	SAMPLING METHOD	
SUMP/END CAP:	2 in. PVC Sch 40	10.17 to 10.5	DATE DEVELOPED	
SURFACE SEAL:	Cement	0.0 to 2.0	WATER LEVEL (FT BGS)	
GROUT:			LOGGED BY	Holmes/Rowland
SEAL:	Bentonite Pellets	2.0 to 5.0	REMARKS	
UPPER PACK:				
LOWER PACK:	10-20 Silica Sand	5.0 to 10.5		



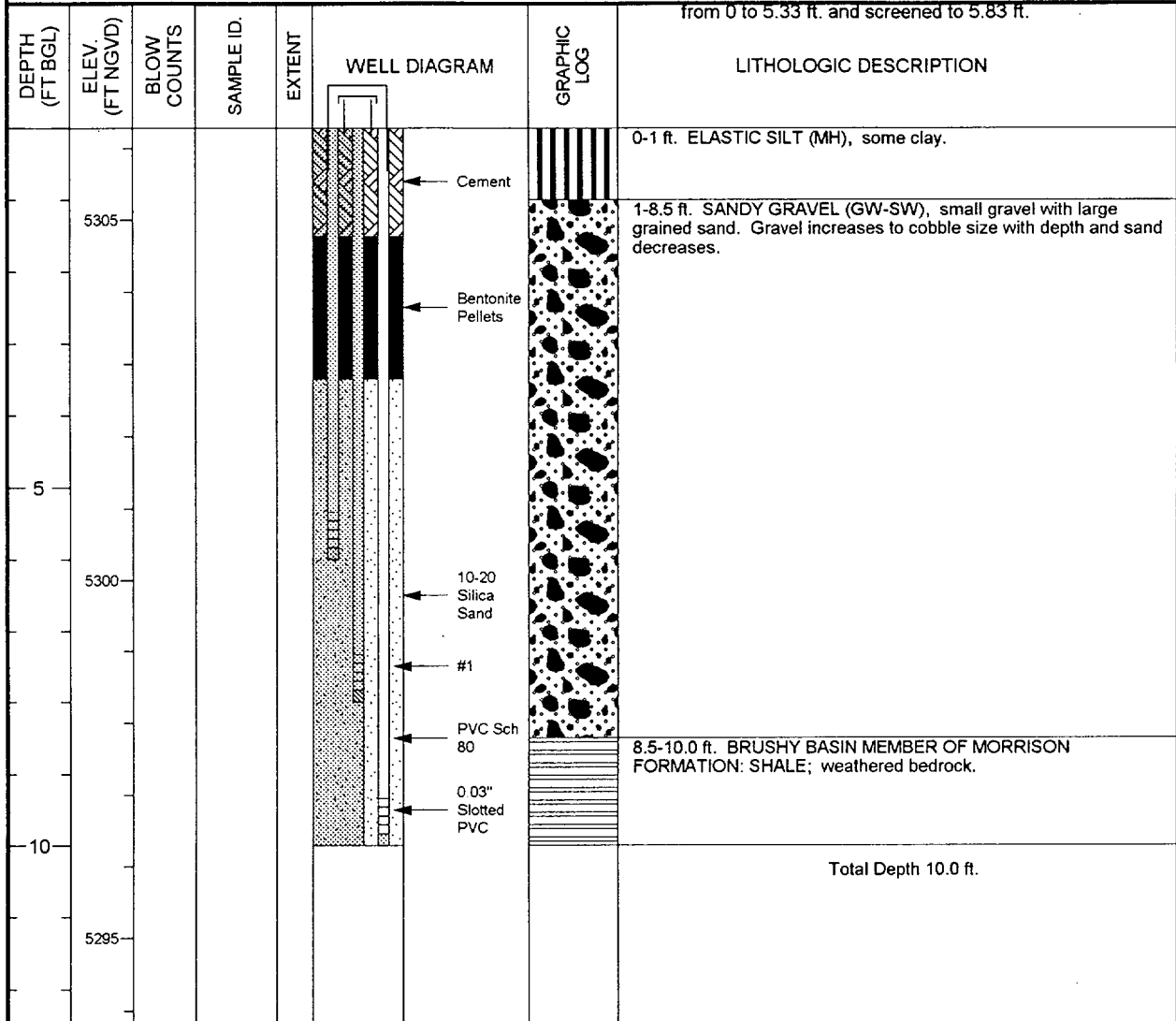
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PAGE 1 OF 1 08/02/2001

# MONITORING WELL COMPLETION LOG NAT01-NAT21-1

PROJECT	UMTRA GROUND WATER	NORTH COORD. (FT)	586313.05	DATE DRILLED	07/03/1999
LOCATION	CO	EAST COORD. (FT)	1107772.43	SURFACE ELEV. ( FT NGVD)	5306.29
SITE	NATURITA	HOLE DEPTH (FT)	10.00	TOP OF CASING (FT)	5309.07
WELL NUMBER	NAT21-1	WELL DEPTH (FT)	10.00	MEAS. PT. ELEV. (FT)	5309.07
WELL INSTALLATION		INTERVAL (FT)		SLOT SIZE (IN)	0.030
SURFACE CASING:				BIT SIZE(S) (IN)	4.0
BLANK CASING:	0.5 in. PVC Sch 80	-2.78	to 9.33	DRILLING METHOD	HAMMER CASING ADVANCE
WELL SCREEN:	0.5 in. Slotted PVC	9.33	to 9.83	SAMPLING METHOD	
SUMP/END CAP:	0.5 in. PVC Sch 80	9.83	to 10.0	DATE DEVELOPED	
SURFACE SEAL:	Cement	0.0	to 1.5	WATER LEVEL (FT BGS)	
GROUT:				LOGGED BY	Holmes/Rowland
SEAL:	Bentonite Pellets	1.5	to 3.5	REMARKS	Cluster of 3 casings: NAT21-1 casing
UPPER PACK:					and screen depths provided; NAT21-2 casing is from 0 to
LOWER PACK:	10-20 Silica Sand	3.5	to 10.0		7.33 ft. and screened to 7.83 ft.; and NAT21-3 casing is
					from 0 to 5.33 ft. and screened to 5.83 ft.



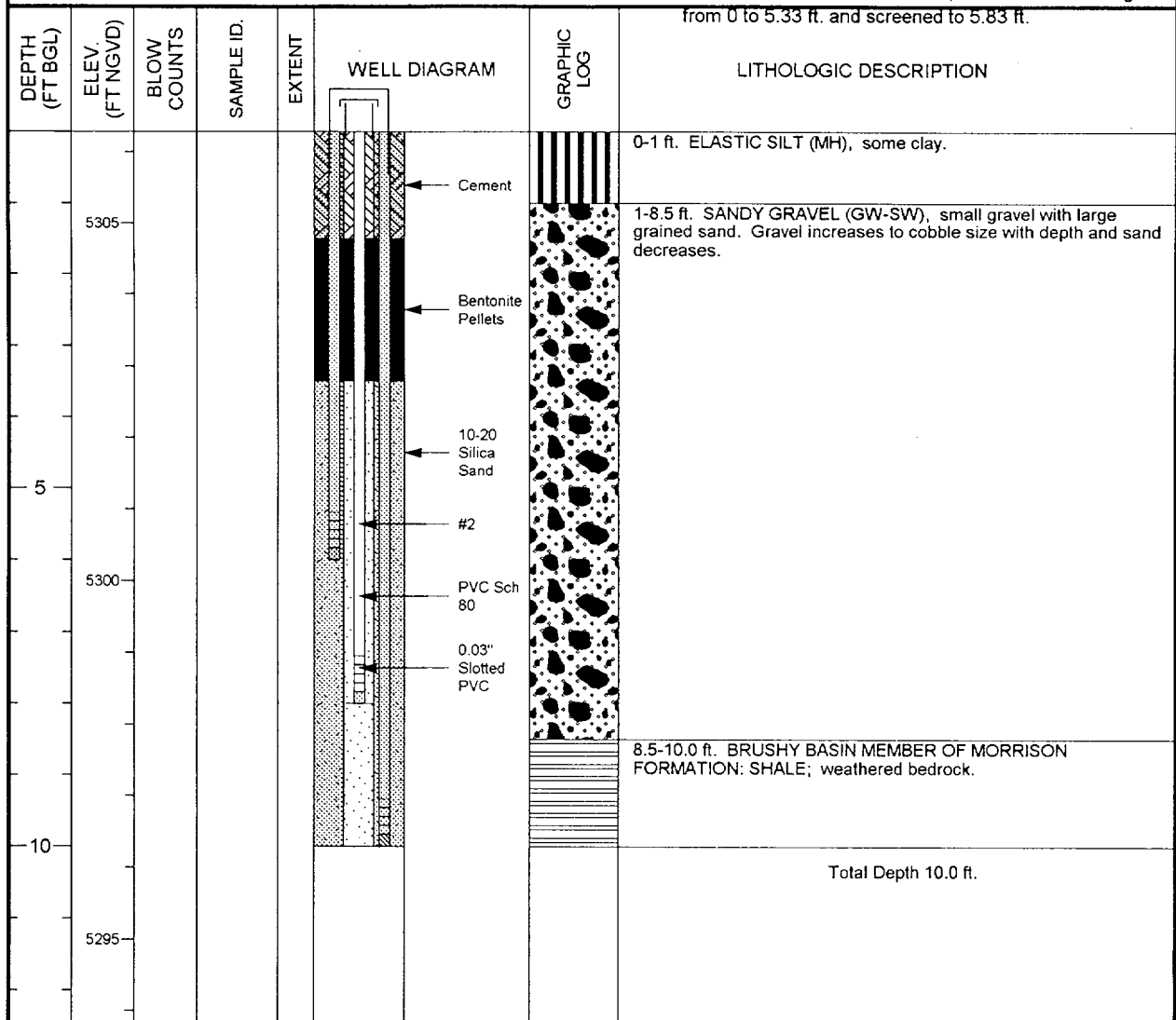
# MONITORING WELL COMPLETION LOG NAT01-NAT21-2

PROJECT	UMTRA GROUND WATER	NORTH COORD. (FT)	586313.05	DATE DRILLED	07/03/1999
LOCATION	CO	EAST COORD. (FT)	1107772.43	SURFACE ELEV. ( FT NGVD)	5306.29
SITE	NATURITA	HOLE DEPTH (FT)	10.00	TOP OF CASING (FT)	5309.07
WELL NUMBER	NAT21-2	WELL DEPTH (FT)	8.00	MEAS. PT. ELEV. (FT)	5309.07
				SLOT SIZE (IN)	0.030
				BIT SIZE(S) (IN)	4.0

WELL INSTALLATION		INTERVAL (FT)	
SURFACE CASING:			
BLANK CASING:	0.5 in. PVC Sch 80	-2.78 to 7.33	DRILLING METHOD HAMMER CASING ADVANCE
WELL SCREEN:	0.5 in. Slotted PVC	7.33 to 7.83	SAMPLING METHOD
SUMP/END CAP:	0.5 in. PVC Sch 80	7.83 to 8.0	DATE DEVELOPED
SURFACE SEAL:	Cement	0.0 to 1.5	WATER LEVEL (FT BGS)
GROUT:			LOGGED BY Holmes/Rowland
SEAL:	Bentonite Pellets	1.5 to 3.5	REMARKS Cluster of 3 casings: NAT21-2 casing
UPPER PACK:			and screen depths provided; NAT21-1 casing is from 0 to
LOWER PACK:	10-20 Silica Sand	3.5 to 10.0	9.33 ft. and screened to 9.83 ft.; and NAT21-3 casing is

from 0 to 5.33 ft. and screened to 5.83 ft.



Total Depth 10.0 ft.

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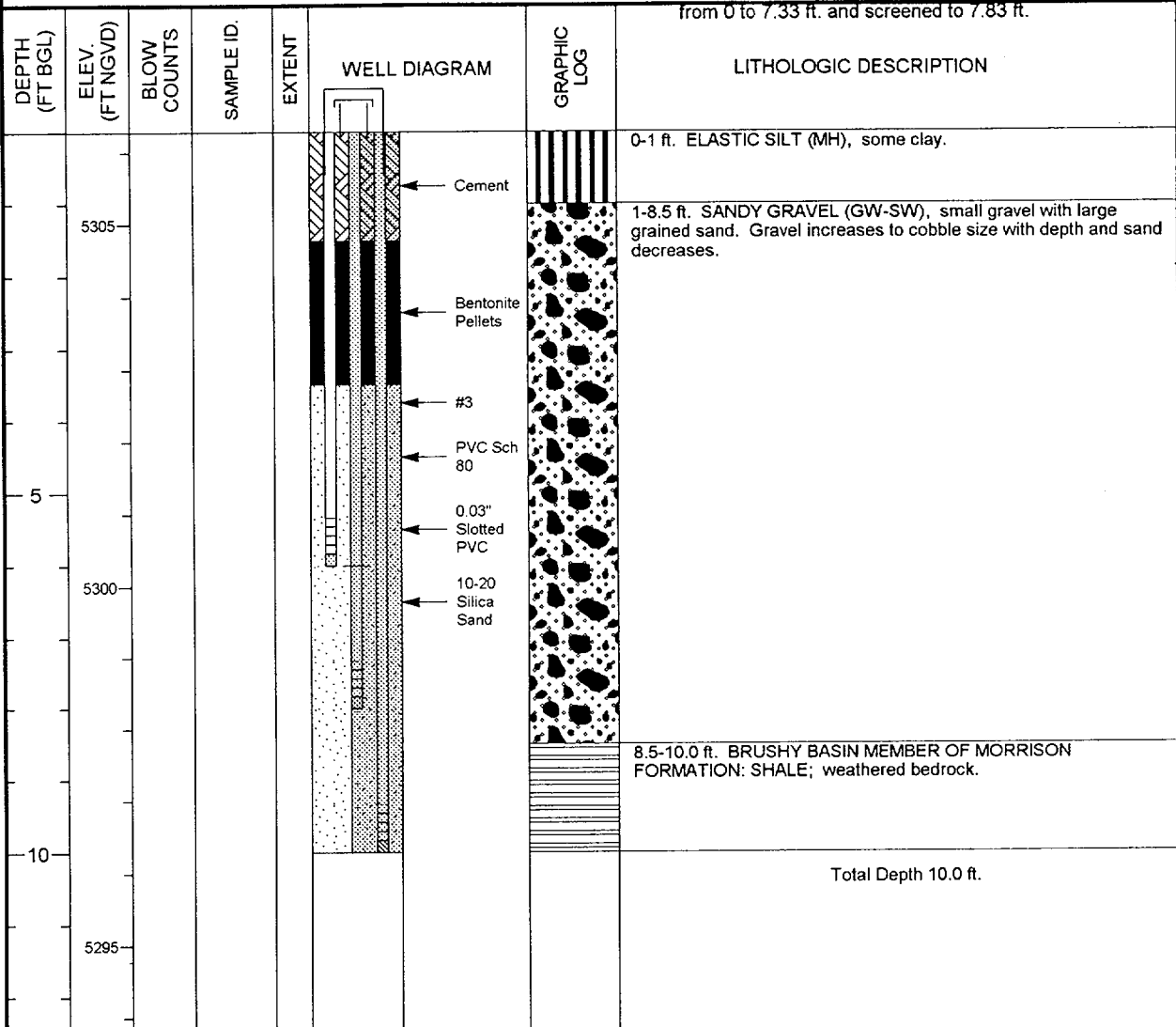
PAGE 1 OF 1 08/02/2001

# MONITORING WELL COMPLETION LOG NAT01-NAT21-3

PROJECT	UMTRA GROUND WATER	NORTH COORD. (FT)	586313.05	DATE DRILLED	07/03/1999
LOCATION	CO	EAST COORD. (FT)	1107772.43	SURFACE ELEV. ( FT NGVD)	5306.29
SITE	NATURITA	HOLE DEPTH (FT)	10.00	TOP OF CASING (FT)	5309.07
WELL NUMBER	NAT21-3	WELL DEPTH (FT)	6.00	MEAS. PT. ELEV. (FT)	5309.07
				SLOT SIZE (IN)	0.030
				BIT SIZE(S) (IN)	4.0

WELL INSTALLATION		INTERVAL (FT)		
SURFACE CASING:				DRILLING METHOD
BLANK CASING:	0.5 in. PVC Sch 80	-2.78	to 5.33	HAMMER CASING ADVANCE
WELL SCREEN:	0.5 in. Slotted PVC	5.33	to 5.83	SAMPLING METHOD
SUMP/END CAP:	0.5 in. PVC Sch 80	5.83	to 6.0	DATE DEVELOPED
SURFACE SEAL:	Cement	0.0	to 1.5	WATER LEVEL (FT BGS)
GROUT:				LOGGED BY
SEAL:	Bentonite Pellets	1.5	to 3.5	REMARKS
UPPER PACK:				Cluster of 3 casings: NAT21-3 casing
LOWER PACK:	10-20 Silica Sand	3.5	to 10.0	and screen depths provided; NAT21-1 casing is from 0 to 9.33 ft. and screened to 9.83 ft.; and NAT21-2 casing is from 0 to 7.33 ft. and screened to 7.83 ft.



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PAGE 1 OF 1 08/02/2001

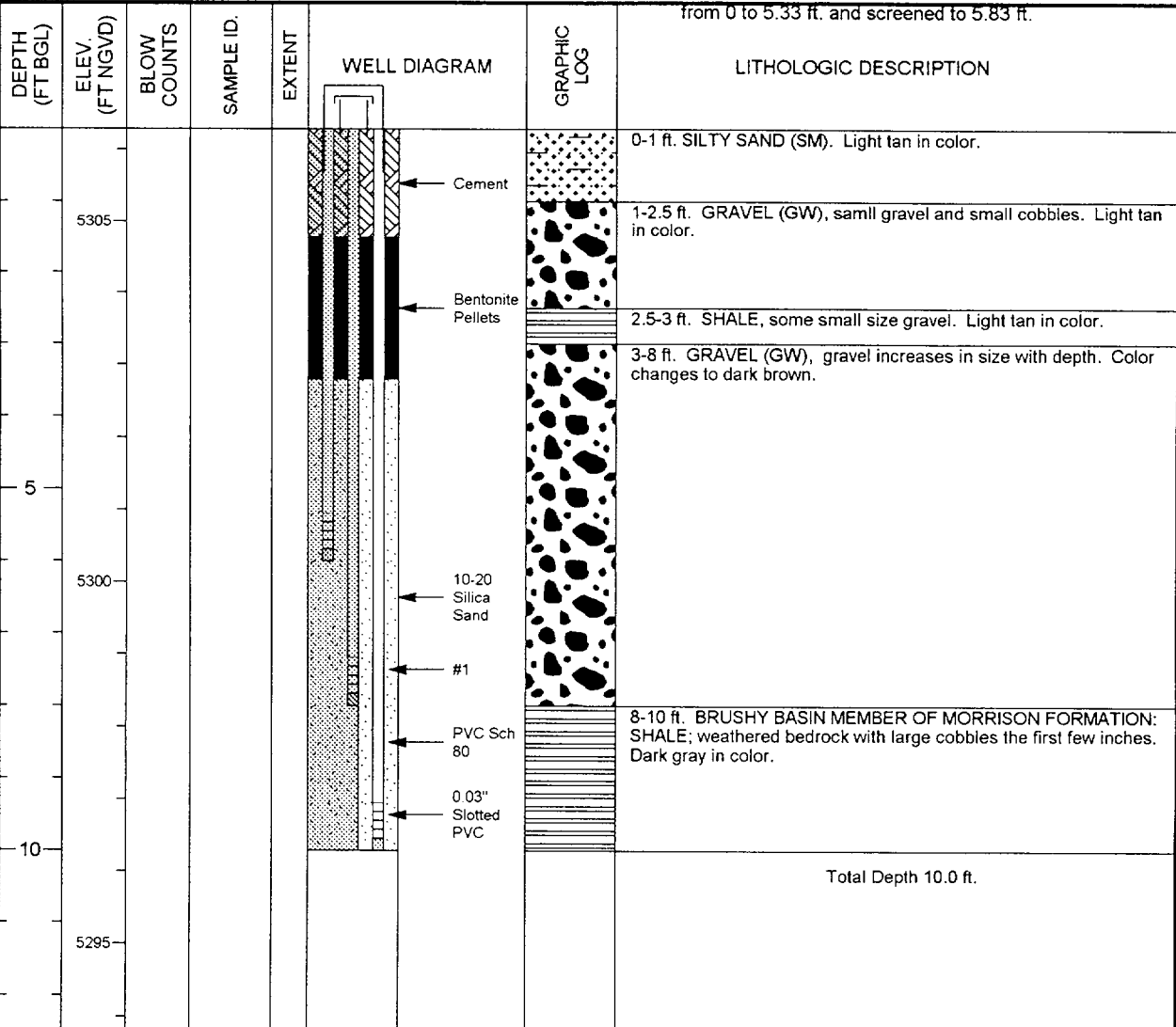


# **MONITORING WELL COMPLETION LOG NAT01-NAT22-1**

<b>PROJECT</b> <u>UMTRA GROUND WATER</u>	<b>NORTH COORD. (FT)</b> <u>586318.78</u>	<b>DATE DRILLED</b> <u>07/04/1999</u>
<b>LOCATION</b> <u>CO</u>	<b>EAST COORD. (FT)</b> <u>1107768.24</u>	<b>SURFACE ELEV. ( FT NGVD)</b> <u>5306.29</u>
<b>SITE</b> <u>NATURITA</u>	<b>HOLE DEPTH (FT)</b> <u>10.00</u>	<b>TOP OF CASING (FT)</b> <u>5309.05</u>
<b>WELL NUMBER</b> <u>NAT22-1</u>	<b>WELL DEPTH (FT)</b> <u>10.00</u>	<b>MEAS. PT. ELEV. (FT)</b> <u>5309.05</u>
		<b>SLOT SIZE (IN)</b> <u>0.030</u>
		<b>BIT SIZE(S) (IN)</b> <u>4.0</u>

<b>WELL INSTALLATION</b>	<b>INTERVAL (FT)</b>	
<b>SURFACE CASING:</b>		
<b>BLANK CASING:</b> 0.5 in. PVC Sch 80	-2.76 to 9.33	<b>DRILLING METHOD</b> <u>HAMMER CASING ADVANCE</u>
<b>WELL SCREEN:</b> 0.5 in. Slotted PVC	9.33 to 9.83	<b>SAMPLING METHOD</b> _____
<b>SUMP/END CAP:</b> 0.5 in. PVC Sch 80	9.83 to 10.0	<b>DATE DEVELOPED</b> _____
<b>SURFACE SEAL:</b> Cement	0.0 to 1.5	<b>WATER LEVEL (FT BGS)</b> _____
<b>GROUT:</b>		<b>LOGGED BY</b> <u>Holmes/Rowland</u>
<b>SEAL:</b> Bentonite Pellets	1.5 to 3.5	<b>REMARKS</b> <u>Cluster of 3 casings: NAT22-1 casing</u>
<b>UPPER PACK:</b>		<u>and screen depths provided; NAT22-2 casing is from 0 to</u>
<b>LOWER PACK:</b> 10-20 Silica Sand	3.5 to 10.0	<u>7.33 ft. and screened to 7.83 ft.; and NAT22.3 casing is</u>
		<u>from 0 to 5.33 ft. and screened to 5.83 ft.</u>



# MONITORING WELL COMPLETION LOG NAT01-NAT22-2

PROJECT	UMTRA GROUND WATER	NORTH COORD. (FT)	586318.78	DATE DRILLED	07/04/1999
LOCATION	CO	EAST COORD. (FT)	1107768.24	SURFACE ELEV. ( FT NGVD)	5306.29
SITE	NATURITA	HOLE DEPTH (FT)	10.00	TOP OF CASING (FT)	5309.05
WELL NUMBER	NAT22-2	WELL DEPTH (FT)	8.00	MEAS. PT. ELEV. (FT)	5309.05
				SLOT SIZE (IN)	0.030
				BIT SIZE(S) (IN)	4.0
WELL INSTALLATION		INTERVAL (FT)		DRILLING METHOD	HAMMER CASING ADVANCE
SURFACE CASING:				SAMPLING METHOD	
BLANK CASING:	0.5 in. PVC Sch 80	-2.76	to 7.33	DATE DEVELOPED	
WELL SCREEN:	0.5 in. Slotted PVC	7.33	to 7.83	WATER LEVEL (FT BGS)	
SUMP/END CAP:	0.5 in. PVC Sch 80	7.83	to 8.0	LOGGED BY	Holmes/Rowland
SURFACE SEAL:	Cement	0.0	to 1.5	REMARKS	Cluster of 3 casings: NAT22-2 casing
GROUT:					and screen depths provided; NAT22-1 casing is from 0 to
SEAL:	Bentonite Pellets	1.5	to 3.5		9.33 ft. and screened to 9.83 ft.; and NAT22.3 casing is
UPPER PACK:					from 0 to 5.33 ft. and screened to 5.83 ft.
LOWER PACK:	10-20 Silica Sand	3.5	to 10.0		

DEPTH (FT BGL)	ELEV. (FT NGVD)	BLOW COUNTS	SAMPLE ID.	EXTENT	WELL DIAGRAM	GRAPHIC LOG	LITHOLOGIC DESCRIPTION
							0-1 ft. SILTY SAND (SM). Light tan in color.
	5305				Cement		1-2.5 ft. GRAVEL (GW), samil gravel and small cobbles. Light tan in color.
					Bentonite Pellets		2.5-3 ft. SHALE, some small size gravel. Light tan in color.
5					10-20 Silica Sand		3-8 ft. GRAVEL (GW), gravel increases in size with depth. Color changes to dark brown.
	5300				#2		
					PVC Sch 80		
					0.03" Slotted PVC		
10							8-10 ft. BRUSHY BASIN MEMBER OF MORRISON FORMATION: SHALE; weathered bedrock with large cobbles the first few inches. Dark gray in color.
	5295						Total Depth 10.0 ft.

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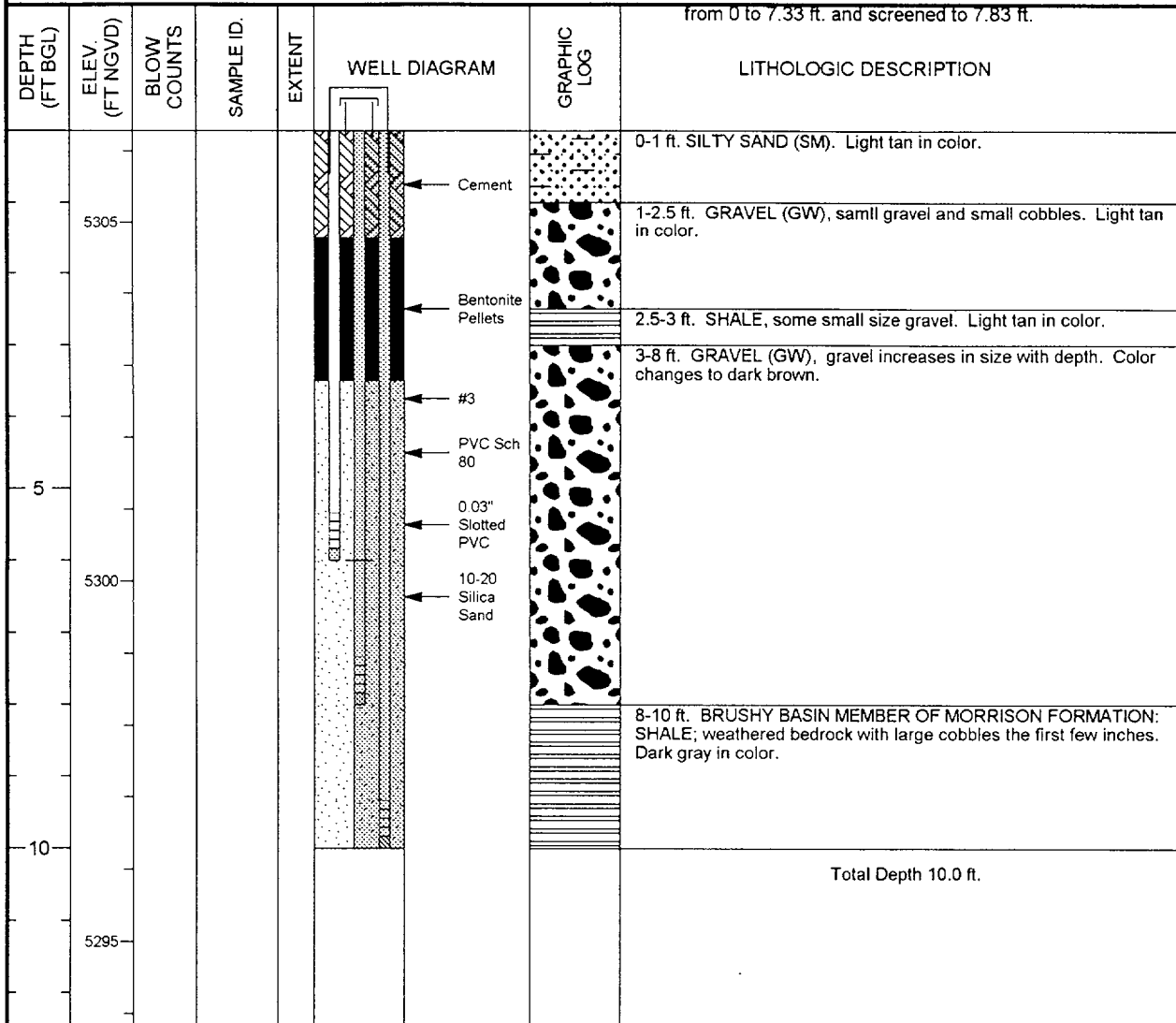
PAGE 1 OF 1 08/02/2001

# **MONITORING WELL COMPLETION LOG NAT01-NAT22-3**

PROJECT <u>UMTRA GROUND WATER</u>	NORTH COORD. (FT) <u>586318.78</u>	DATE DRILLED <u>07/04/1999</u>
LOCATION <u>CO</u>	EAST COORD. (FT) <u>1107768.24</u>	SURFACE ELEV. ( FT NGVD) <u>5306.29</u>
SITE <u>NATURITA</u>	HOLE DEPTH (FT) <u>10.00</u>	TOP OF CASING (FT) <u>5309.05</u>
WELL NUMBER <u>NAT22-3</u>	WELL DEPTH (FT) <u>6.00</u>	MEAS. PT. ELEV. (FT) <u>5309.05</u>
		SLOT SIZE (IN) <u>0.030</u>
		BIT SIZE(S) (IN) <u>4.0</u>

<b>WELL INSTALLATION</b>	<b>INTERVAL (FT)</b>	
<b>SURFACE CASING:</b>		
BLANK CASING: 0.5 in. PVC Sch 80	-2.76 to 5.33	DRILLING METHOD <u>HAMMER CASING ADVANCE</u>
WELL SCREEN: 0.5 in. Slotted PVC	5.33 to 5.83	SAMPLING METHOD _____
SUMP/END CAP: 0.5 in. PVC Sch 80	5.83 to 6.0	DATE DEVELOPED _____
SURFACE SEAL: Cement	0.0 to 1.5	WATER LEVEL (FT BGS) _____
GROUT:		LOGGED BY <u>Holmes/Rowland</u>
SEAL: Bentonite Pellets	1.5 to 3.5	REMARKS <u>Cluster of 3 casings: NAT22-2 casing</u>
UPPER PACK: 10-20 Silica Sand	3.5 to 10.0	<u>and screen depths provided; NAT22-1 casing is from 0 to</u>
LOWER PACK:		<u>9.33 ft. and screened to 9.83 ft.; and NAT22-2 casing is</u>
		<u>from 0 to 7.33 ft. and screened to 7.83 ft.</u>



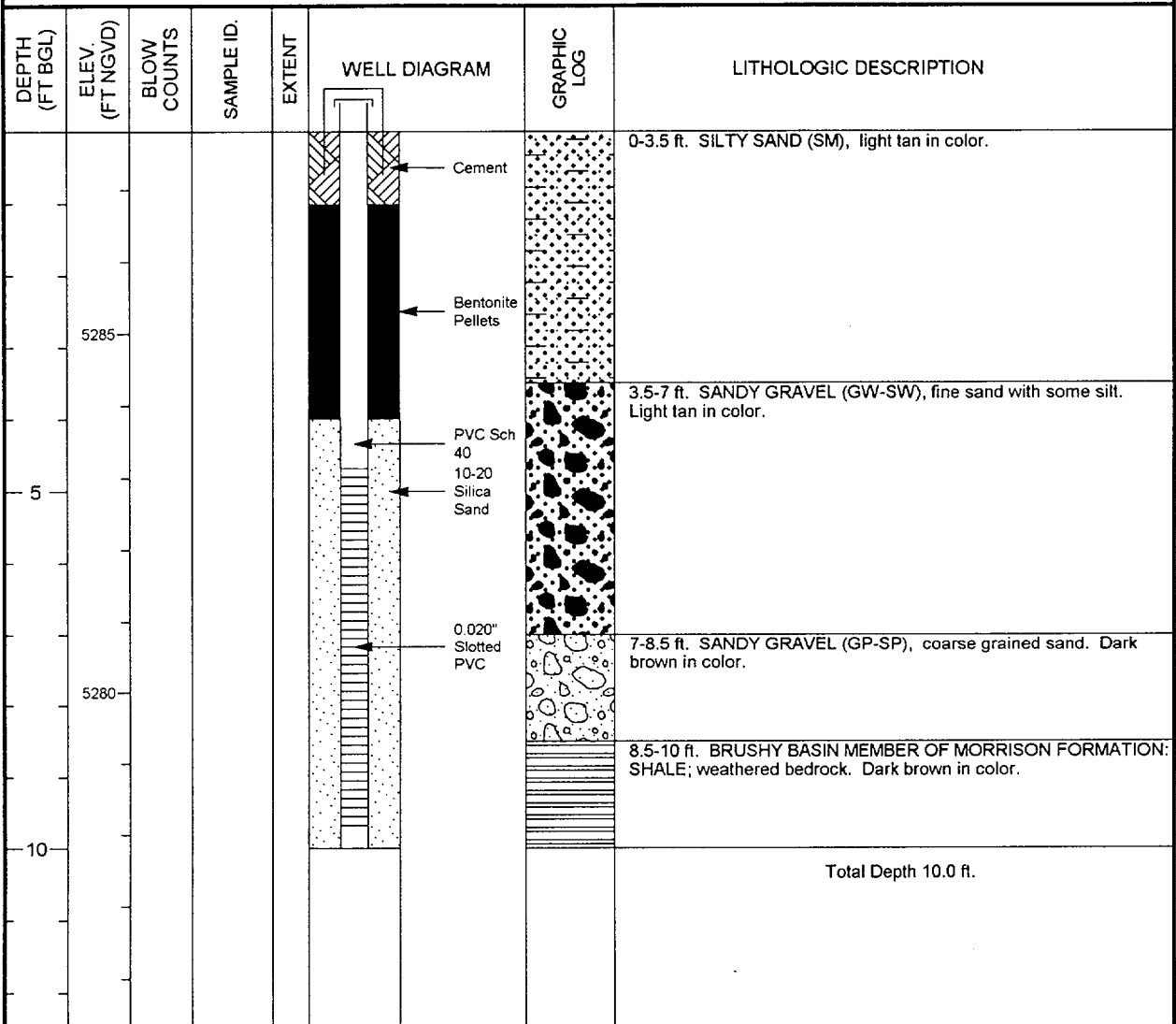
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PAGE 1 OF 1 08/02/2001

# **MONITORING WELL COMPLETION LOG NAT01-NAT23**

PROJECT	UMTRA GROUND WATER	NORTH COORD. (FT)	589215.25	DATE DRILLED	07/05/1999
LOCATION	CO	EAST COORD. (FT)	1106290.35	SURFACE ELEV. ( FT NGVD)	5287.81
SITE	NATURITA	HOLE DEPTH (FT)	10.00	TOP OF CASING (FT)	5290.19
WELL NUMBER	NAT23	WELL DEPTH (FT)	10.00	MEAS. PT. ELEV. (FT)	5290.19
				SLOT SIZE (IN)	0.020
				BIT SIZE(S) (IN)	4.0
WELL INSTALLATION		INTERVAL (FT)		DRILLING METHOD	
SURFACE CASING:				HAMMER CASING ADVANCE	
BLANK CASING:	2 in. PVC Sch 40	-2.38	to 4.67	SAMPLING METHOD	
WELL SCREEN:	2 in. Slotted PVC	4.67	to 9.67	DATE DEVELOPED	
SUMP/END CAP:	2 in. PVC Sch 40	9.67	to 10.0	WATER LEVEL (FT BGS)	
SURFACE SEAL:	Cement	0.0	to 1.0	LOGGED BY	
GROUT:				Holmes/Rowland	
SEAL:	Bentonite Pellets	1.0	to 4.0	REMARKS	
UPPER PACK:					
LOWER PACK:	10-20 Silica Sand	4.0	to 10.0		

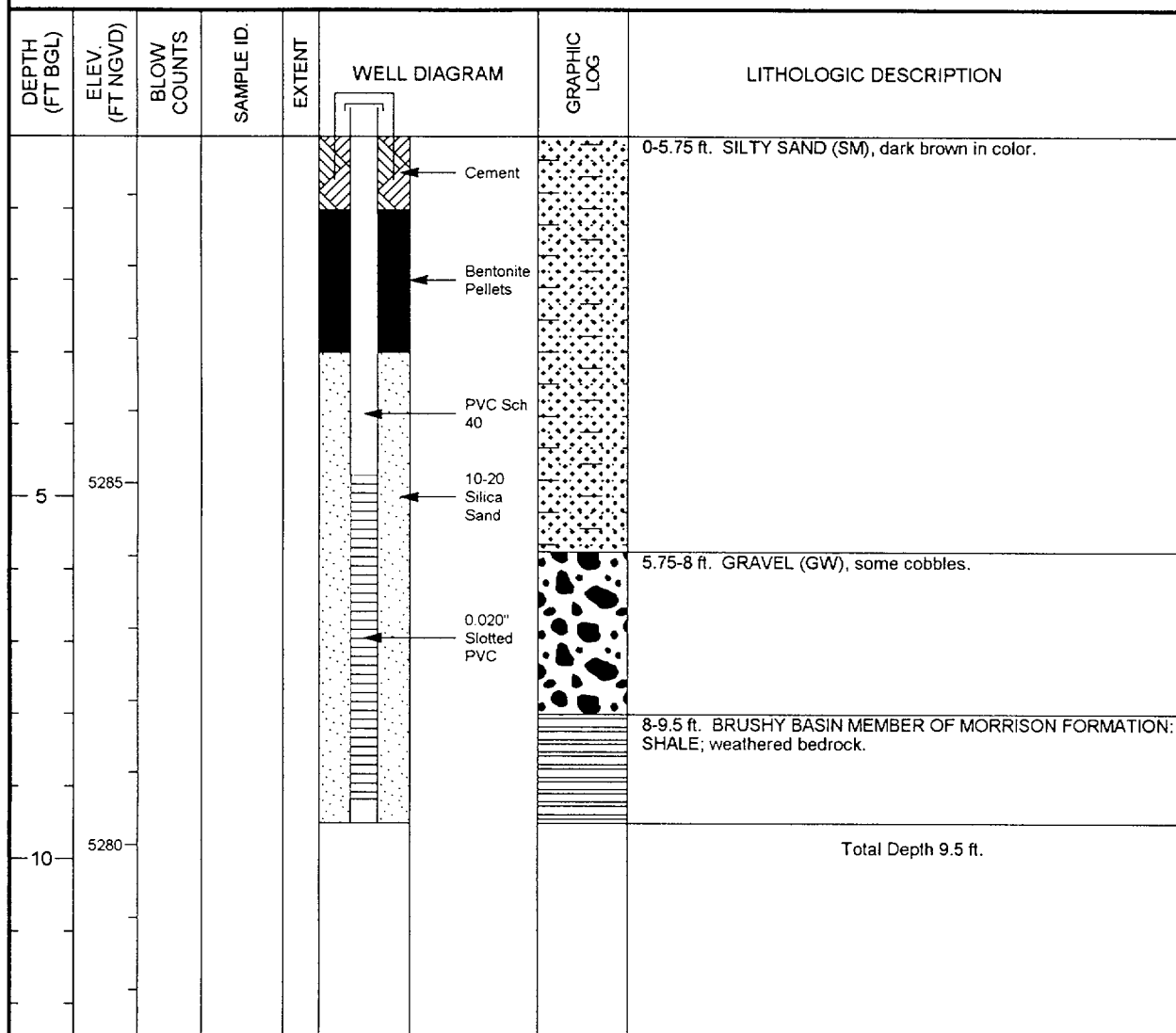


# MONITORING WELL COMPLETION LOG NAT01-NAT24

PROJECT	UMTRA GROUND WATER	NORTH COORD. (FT)	589167.42	DATE DRILLED	07/05/1999
LOCATION	CO	EAST COORD. (FT)	1106178.07	SURFACE ELEV. ( FT NGVD)	5289.81
SITE	NATURITA	HOLE DEPTH (FT)	9.50	TOP OF CASING (FT)	5292.34
WELL NUMBER	NAT24	WELL DEPTH (FT)	9.50	MEAS. PT. ELEV. (FT)	5292.34
				SLOT SIZE (IN)	0.020
				BIT SIZE(S) (IN)	4.0

WELL INSTALLATION		INTERVAL (FT)	
SURFACE CASING:			
BLANK CASING:	2 in. PVC Sch 40	-2.53 to 4.7	DRILLING METHOD HAMMER CASING ADVANCE
WELL SCREEN:	2 in. Slotted PVC	4.7 to 9.17	SAMPLING METHOD
SUMP/END CAP:	2 in. PVC Sch 40	9.17 to 9.5	DATE DEVELOPED
SURFACE SEAL:	Cement	0.0 to 1.0	WATER LEVEL (FT BGS)
GROUT:			LOGGED BY Holmes/Rowland
SEAL:	Bentonite Pellets	1.0 to 3.0	REMARKS
UPPER PACK:			
LOWER PACK:	10-20 Silica Sand	3.0 to 9.5	

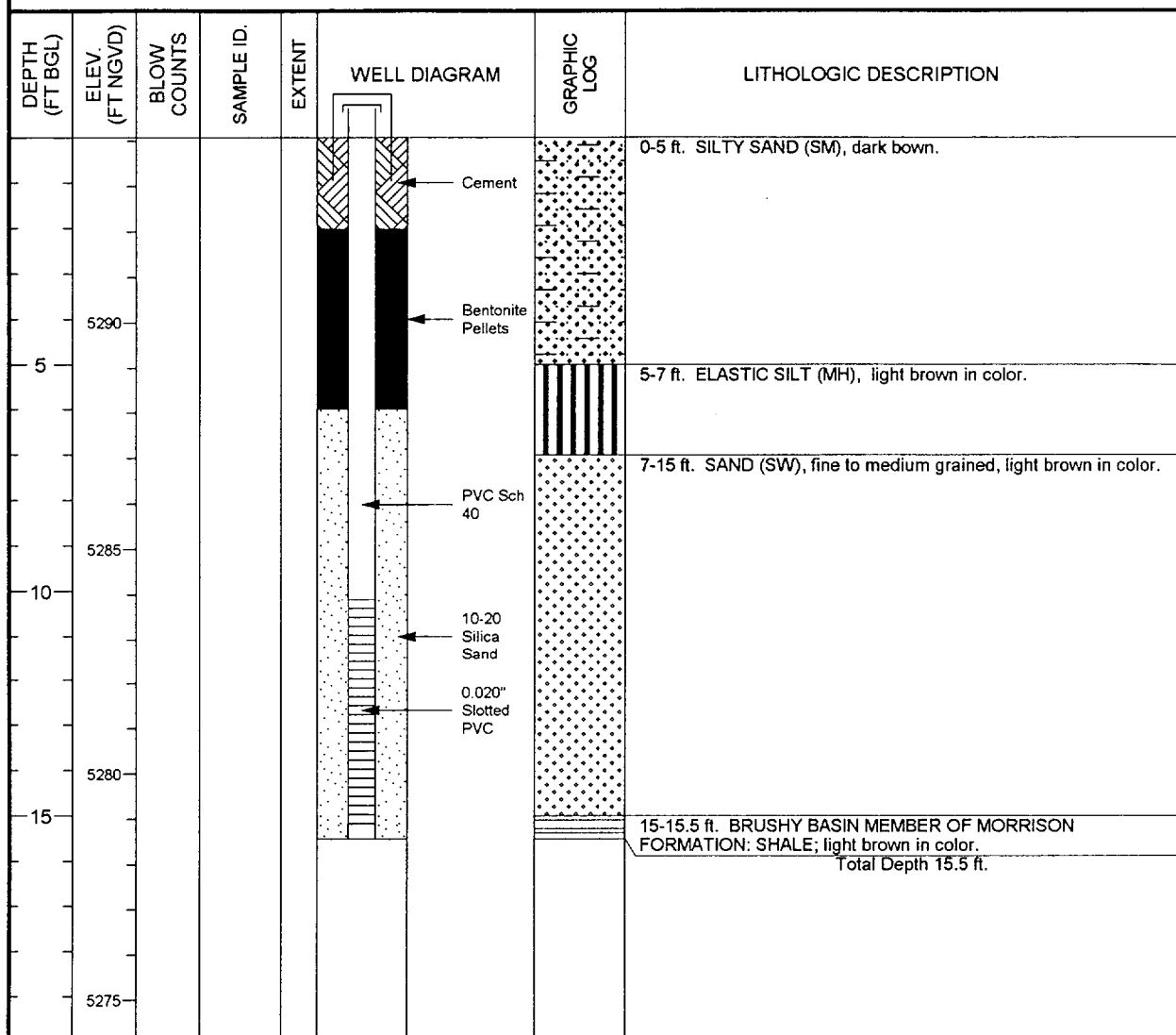


# **MONITORING WELL COMPLETION LOG NAT01-NAT25**

PROJECT <u>UMTRA GROUND WATER</u>	NORTH COORD. (FT) <u>589095.59</u>	DATE DRILLED <u>07/05/1999</u>
LOCATION <u>CO</u>	EAST COORD. (FT) <u>1106042.99</u>	SURFACE ELEV. ( FT NGVD) <u>5294.08</u>
SITE <u>NATURITA</u>	HOLE DEPTH (FT) <u>15.50</u>	TOP OF CASING (FT) <u>5296.55</u>
WELL NUMBER <u>NAT25</u>	WELL DEPTH (FT) <u>15.50</u>	MEAS. PT. ELEV. (FT) <u>5296.55</u>
		SLOT SIZE (IN) <u>0.020</u>
		BIT SIZE(S) (IN) <u>4.0</u>

	<b>WELL INSTALLATION</b>	<b>INTERVAL (FT)</b>	
<b>SURFACE CASING:</b>			<b>DRILLING METHOD</b> <u>HAMMER CASING ADVANCE</u>
<b>BLANK CASING:</b>	2 in. PVC Sch 40	-2.47 to 10.17	<b>SAMPLING METHOD</b> _____
<b>WELL SCREEN:</b>	2 in. Slotted PVC	10.17 to 15.17	<b>DATE DEVELOPED</b> _____
<b>SUMP/END CAP:</b>	2 in. PVC Sch 40	15.17 to 15.5	<b>WATER LEVEL (FT BGS)</b> _____
<b>SURFACE SEAL:</b>	Cement	0.0 to 2.0	<b>LOGGED BY</b> <u>Holmes/Rowland</u>
<b>GROUT:</b>			<b>REMARKS</b> _____
<b>SEAL:</b>	Bentonite Pellets	2.0 to 6.0	
<b>UPPER PACK:</b>			
<b>LOWER PACK:</b>	10-20 Silica Sand	6.0 to 15.5	



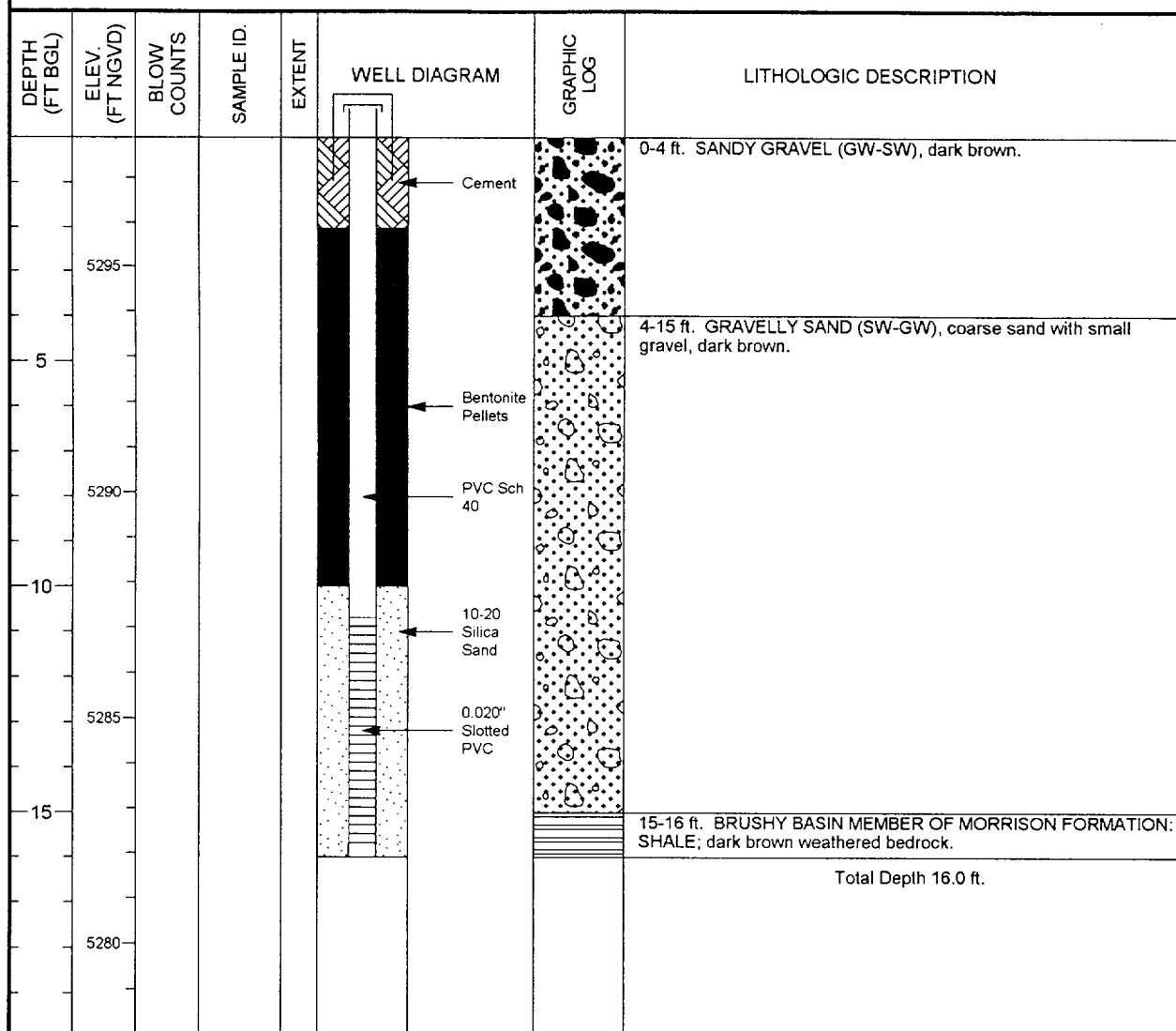
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PAGE 1 OF 1 08/02/2001

# MONITORING WELL COMPLETION LOG NAT01-NAT26

PROJECT	UMTRA GROUND WATER	NORTH COORD. (FT)	588699.25	DATE DRILLED	07/05/1999
LOCATION	CO	EAST COORD. (FT)	1106014.15	SURFACE ELEV. ( FT NGVD)	5297.90
SITE	NATURITA	HOLE DEPTH (FT)	16.00	TOP OF CASING (FT)	5300.21
WELL NUMBER	NAT26	WELL DEPTH (FT)	16.00	MEAS. PT. ELEV. (FT)	5300.21
				SLOT SIZE (IN)	0.020
				BIT SIZE(S) (IN)	4.0
WELL INSTALLATION					
SURFACE CASING:		INTERVAL (FT)		DRILLING METHOD	
BLANK CASING:	2 in. PVC Sch 40	-2.31	to 10.67	HAMMER CASING ADVANCE	
WELL SCREEN:	2 in. Slotted PVC	10.67	to 15.67	SAMPLING METHOD	
SUMP/END CAP:	2 in. PVC Sch 40	15.67	to 16.0	DATE DEVELOPED	
SURFACE SEAL:	Cement	0.0	to 2.0	WATER LEVEL (FT BGS)	
GROUT:				LOGGED BY	
SEAL:	Bentonite Pellets	2.0	to 10.0	REMARKS	
UPPER PACK:					
LOWER PACK:	10-20 Silica Sand	10.0	to 16.0		



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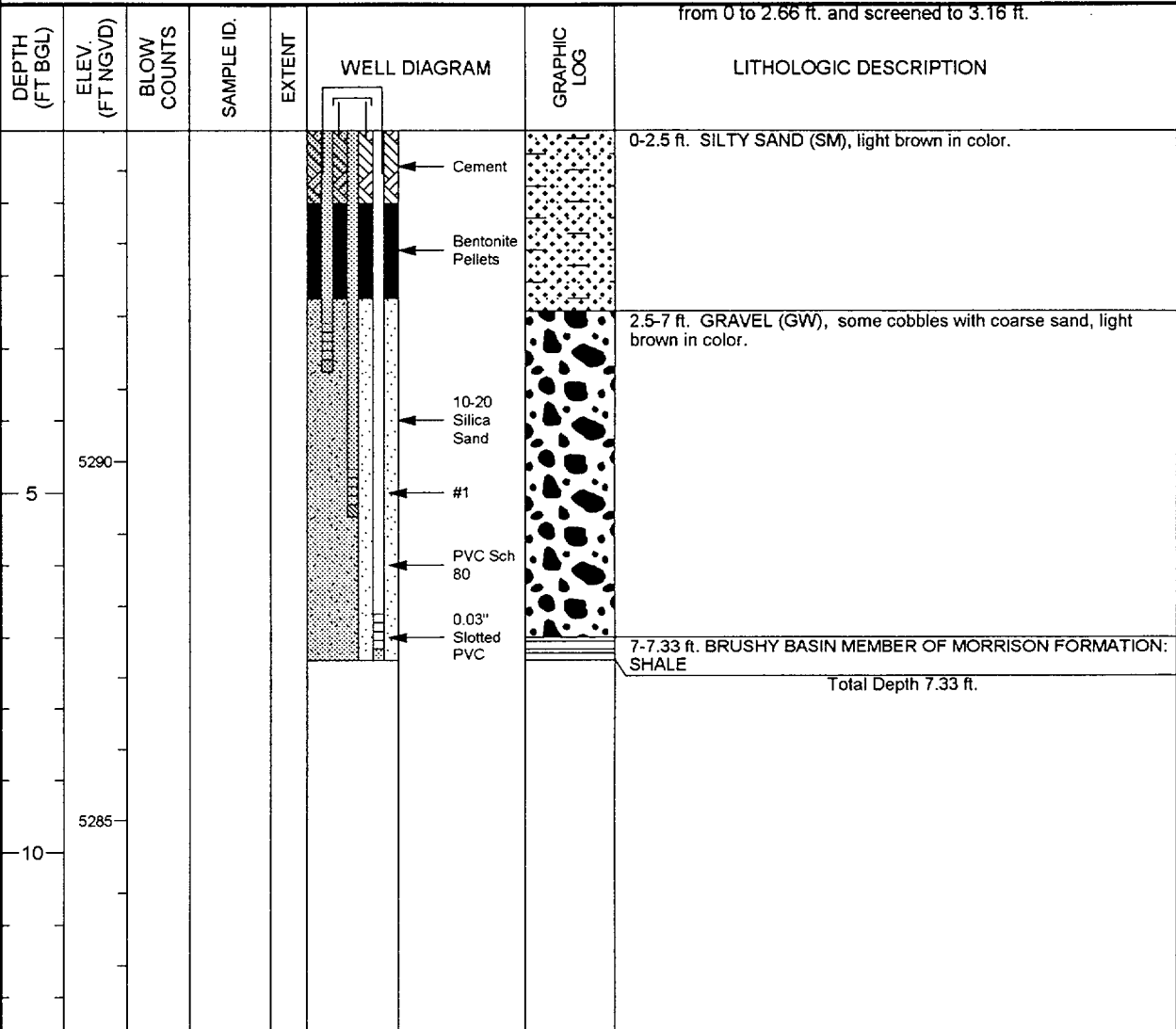
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PAGE 1 OF 1 08/02/2001

# **MONITORING WELL COMPLETION LOG NAT01-NAT27-1**

PROJECT <u>UMTRA GROUND WATER</u>	NORTH COORD. (FT) <u>587776.30</u>	DATE DRILLED <u>07/05/1999</u>
LOCATION <u>CO</u>	EAST COORD. (FT) <u>1107200.51</u>	SURFACE ELEV. ( FT NGVD) <u>5294.56</u>
SITE <u>NATURITA</u>	HOLE DEPTH (FT) <u>7.33</u>	TOP OF CASING (FT) <u>5297.53</u>
WELL NUMBER <u>NAT27-1</u>	WELL DEPTH (FT) <u>7.33</u>	MEAS. PT. ELEV. (FT) <u>5297.53</u>
		SLOT SIZE (IN) <u>0.030</u>
		BIT SIZE(S) (IN) <u>4.0</u>

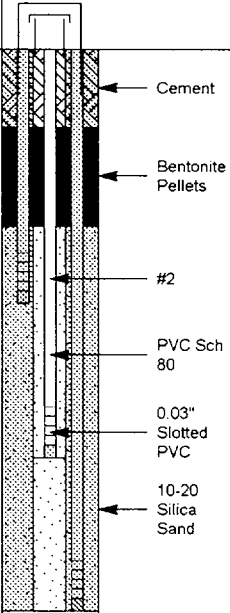

WELL INSTALLATION		INTERVAL (FT)	
SURFACE CASING:			
BLANK CASING:	0.5 in. PVC Sch 80	-2.97 to 6.66	DRILLING METHOD <u>HAMMER CASING ADVANCE</u>
WELL SCREEN:	0.5 in. Slotted PVC	6.66 to 7.16	SAMPLING METHOD _____
SUMP/END CAP:	0.5 in. PVC Sch 80	7.16 to 7.33	DATE DEVELOPED _____
SURFACE SEAL:	Cement	0.0 to 1.0	WATER LEVEL (FT BGS) _____
GROUT:			LOGGED BY <u>Holmes/Rowland</u>
SEAL:	Bentonite Pellets	1.0 to 2.33	REMARKS <u>Cluster of 3 casings: NAT27-1 casing</u>
UPPER PACK:			<u>and screen depths provided; NAT27-2 casing is from 0 to</u>
LOWER PACK:	10-20 Silica Sand	2.33 to 7.33	<u>4.66 ft. and screened to 5.16 ft.; and NAT27-3 casing is</u>
			<u>from 0 to 2.66 ft. and screened to 3.16 ft.</u>





## MONITORING WELL COMPLETION LOG NAT01-NAT27-2

PROJECT	UMTRA GROUND WATER	NORTH COORD. (FT)	587776.30	DATE DRILLED	07/05/1999
LOCATION	CO	EAST COORD. (FT)	1107200.51	SURFACE ELEV. ( FT NGVD)	5294.56
SITE	NATURITA	HOLE DEPTH (FT)	7.33	TOP OF CASING (FT)	5297.50
WELL NUMBER	NAT27-2	WELL DEPTH (FT)	5.33	MEAS. PT. ELEV. (FT)	5297.50
WELL INSTALLATION		INTERVAL (FT)		SLOT SIZE (IN)	0.030
				BIT SIZE(S) (IN)	4.0
SURFACE CASING:				DRILLING METHOD	HAMMER CASING ADVANCE
BLANK CASING:	0.5 in. PVC Sch 80	-2.94	to 4.66	SAMPLING METHOD	
WELL SCREEN:	0.5 in. Slotted PVC	4.66	to 5.16	DATE DEVELOPED	
SUMP/END CAP:	0.5 in. PVC Sch 80	5.16	to 5.33	WATER LEVEL (FT BGS)	
SURFACE SEAL:	Cement	0.0	to 1.0	LOGGED BY	Holmes/Rowland
GROUT:				REMARKS	Cluster of 3 casings: NAT27-2 casing
SEAL:	Bentonite Pellets	1.0	to 2.33		and screen depths provided; NAT27-1 casing is from 0 to
UPPER PACK:					6.66 ft. and screened to 7.16 ft.; and NAT27-3 casing is
LOWER PACK:	10-20 Silica Sand	2.33	to 7.33		from 0 to 2.66 ft. and screened to 3.16 ft.

DEPTH (FT BGL)	ELEV. (FT NGVD)	BLOW COUNTS	SAMPLE ID.	EXTENT	WELL DIAGRAM	GRAPHIC LOG	LITHOLOGIC DESCRIPTION
							0-2.5 ft. SILTY SAND (SM), light brown in color.
							2.5-7 ft. GRAVEL (GW), some cobbles with coarse sand, light brown in color.
5	5290						7-7.33 ft. BRUSHY BASIN MEMBER OF MORRISON FORMATION: SHALE
							Total Depth 7.33 ft.
10	5285						

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PAGE 1 OF 1 08/02/2001

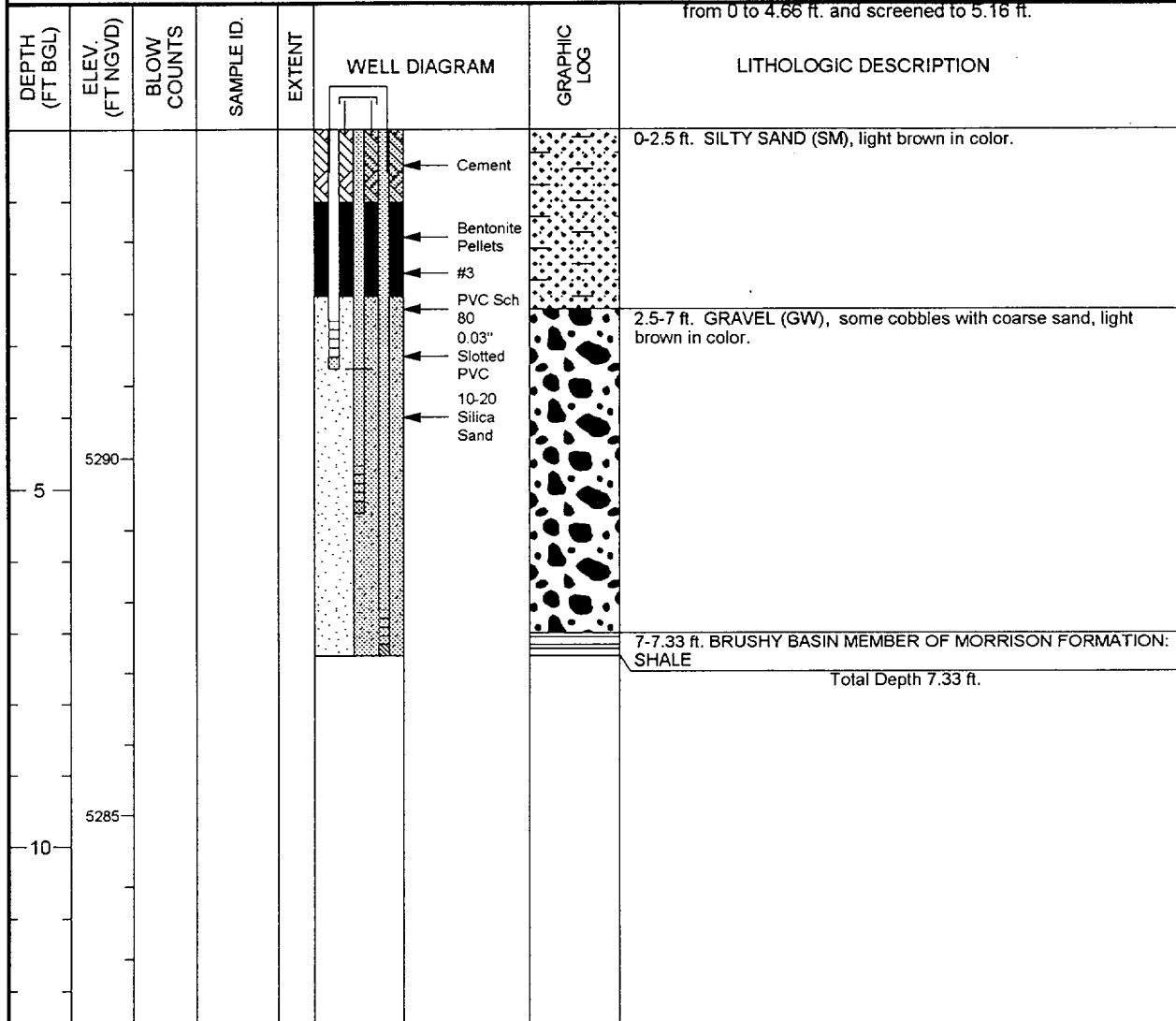
# MONITORING WELL COMPLETION LOG NAT01-NAT27-3

PROJECT	UMTRA GROUND WATER	NORTH COORD. (FT)	587776.30	DATE DRILLED	07/05/1999
LOCATION	CO	EAST COORD. (FT)	1107200.51	SURFACE ELEV. ( FT NGVD)	5294.56
SITE	NATURITA	HOLE DEPTH (FT)	7.33	TOP OF CASING (FT)	5297.51
WELL NUMBER	NAT27-3	WELL DEPTH (FT)	3.33	MEAS. PT. ELEV. (FT)	5297.51
				SLOT SIZE (IN)	0.030
				BIT SIZE(S) (IN)	4.0

WELL INSTALLATION		INTERVAL (FT)	
SURFACE CASING:			
BLANK CASING:	0.5 in. PVC Sch 80	-2.95 to 2.66	DRILLING METHOD HAMMER CASING ADVANCE
WELL SCREEN:	0.5 in. Slotted PVC	2.66 to 3.16	SAMPLING METHOD
SUMP/END CAP:	0.5 in. PVC Sch 80	3.16 to 3.33	DATE DEVELOPED
SURFACE SEAL:	Cement	0.0 to 1.0	WATER LEVEL (FT BGS)
GROUT:			LOGGED BY Holmes/Rowland
SEAL:	Bentonite Pellets	1.0 to 2.33	REMARKS Cluster of 3 casings: NAT27-3 casing
UPPER PACK:			and screen depths provided; NAT27-1 casing is from 0 to
LOWER PACK:	10-20 Silica Sand	2.33 to 7.33	6.66 ft. and screened to 7.16 ft.; and NAT27-2 casing is

from 0 to 4.66 ft. and screened to 5.16 ft.



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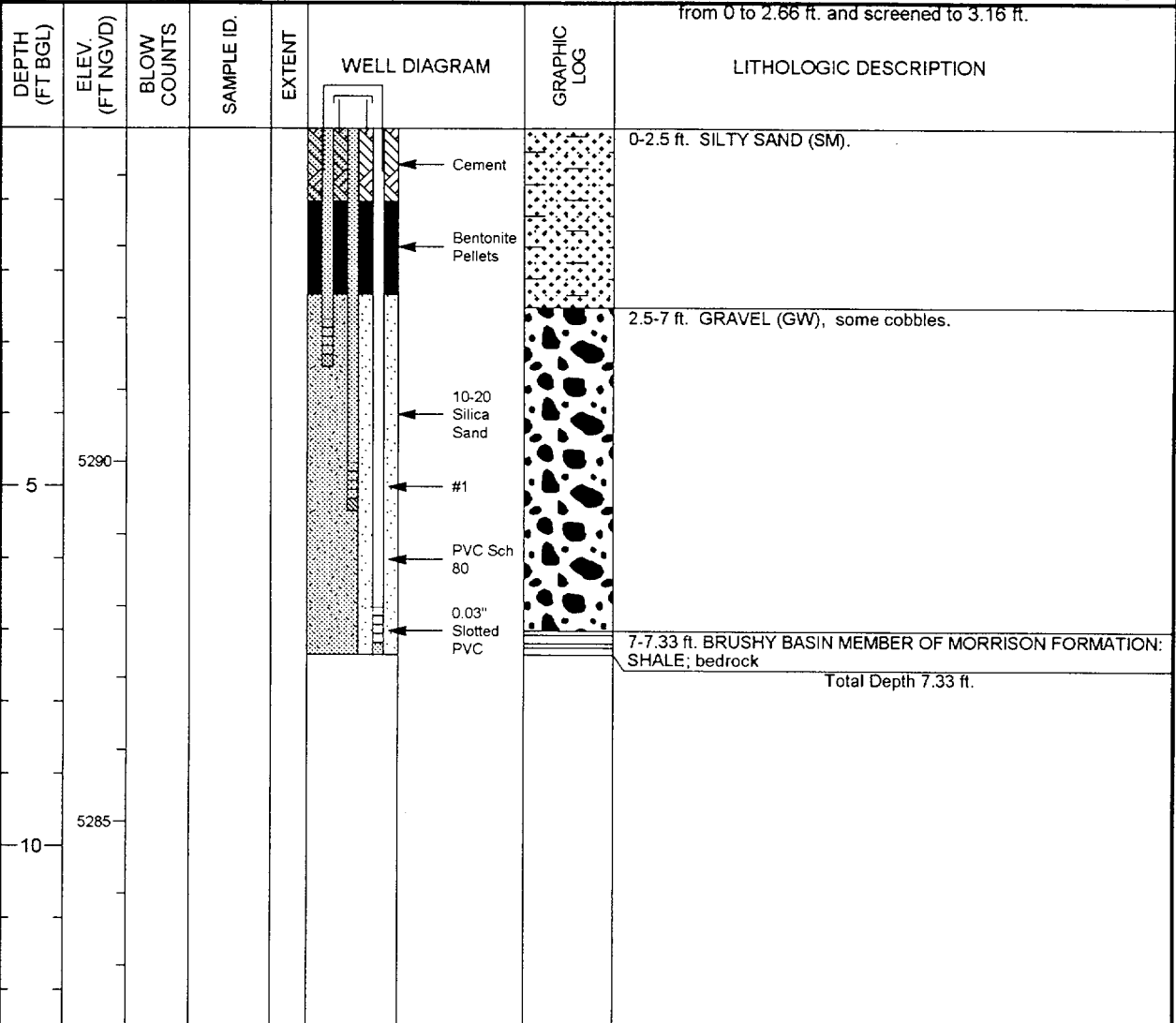
PAGE 1 OF 1 08/02/2001

# **MONITORING WELL COMPLETION LOG NAT01-NAT28-1**

PROJECT <u>UMTRA GROUND WATER</u>	NORTH COORD. (FT) <u>587770.69</u>	DATE DRILLED <u>07/06/1999</u>
LOCATION <u>CO</u>	EAST COORD. (FT) <u>1107204.15</u>	SURFACE ELEV. ( FT NGVD) <u>5294.66</u>
SITE <u>NATURITA</u>	HOLE DEPTH (FT) <u>7.33</u>	TOP OF CASING (FT) <u>5297.37</u>
WELL NUMBER <u>NAT28-1</u>	WELL DEPTH (FT) <u>7.33</u>	MEAS. PT. ELEV. (FT) <u>5297.37</u>
		SLOT SIZE (IN) <u>0.030</u>
		BIT SIZE(S) (IN) <u>4.0</u>

<b>WELL INSTALLATION</b>	<b>INTERVAL (FT)</b>	
<b>SURFACE CASING:</b>		
BLANK CASING: 0.5 in. PVC Sch 80	-2.71 to 6.66	DRILLING METHOD <u>HAMMER CASING ADVANCE</u>
WELL SCREEN: 0.5 in. Slotted PVC	6.66 to 7.16	SAMPLING METHOD _____
SUMP/END CAP: 0.5 in. PVC Sch 80	7.16 to 7.33	DATE DEVELOPED _____
SURFACE SEAL: Cement	0.0 to 1.0	WATER LEVEL (FT BGS) _____
GROUT: _____		LOGGED BY <u>Holmes/Rowland</u>
SEAL: Bentonite Pellets	1.0 to 2.0	REMARKS <u>Cluster of 3 casings: NAT28-1 casing</u>
UPPER PACK: _____		<u>and screen depths provided; NAT28-2 casing is from 0 to</u>
LOWER PACK: 10-20 Silica Sand	2.0 to 7.33	<u>4.66 ft. and screened to 5.16 ft.; and NAT28-3 casing is</u>
		<u>from 0 to 2.66 ft. and screened to 3.16 ft.</u>

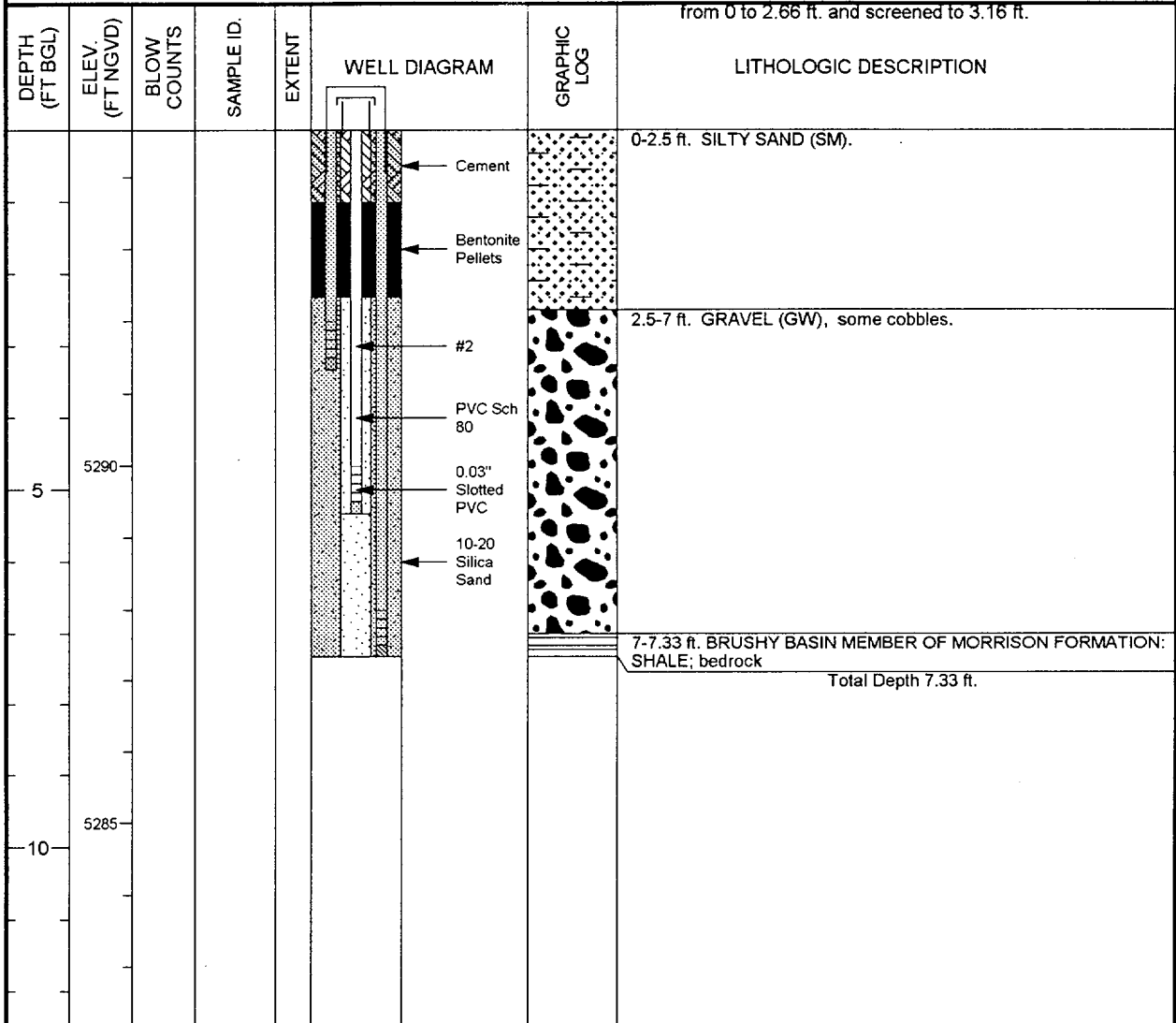


# **MONITORING WELL COMPLETION LOG NAT01-NAT28-2**

PROJECT	UMTRA GROUND WATER	NORTH COORD. (FT)	587770.69	DATE DRILLED	07/06/1999
LOCATION	CO	EAST COORD. (FT)	1107204.15	SURFACE ELEV. ( FT NGVD)	5294.66
SITE	NATURITA	HOLE DEPTH (FT)	7.33	TOP OF CASING (FT)	5297.37
WELL NUMBER	NAT28-2	WELL DEPTH (FT)	5.33	MEAS. PT. ELEV. (FT)	5297.37
				SLOT SIZE (IN)	0.030
				BIT SIZE(S) (IN)	4.0

<b>WELL INSTALLATION</b>		<b>INTERVAL (FT)</b>		
<b>SURFACE CASING:</b>				<b>DRILLING METHOD</b> HAMMER CASING ADVANCE
<b>BLANK CASING:</b>	0.5 in. PVC Sch 80	-2.71	to 4.66	<b>SAMPLING METHOD</b>
<b>WELL SCREEN:</b>	0.5 in. Slotted PVC	4.66	to 5.16	<b>DATE DEVELOPED</b>
<b>SUMP/END CAP:</b>	0.5 in. PVC Sch 80	5.16	to 5.33	<b>WATER LEVEL (FT BGS)</b>
<b>SURFACE SEAL:</b>	Cement	0.0	to 1.0	<b>LOGGED BY</b> Holmes/Rowland
<b>GROUT:</b>				<b>REMARKS</b> Cluster of 3 casings: NAT28-2 casing
<b>SEAL:</b>	Bentonite Pellets	1.0	to 2.0	and screen depths provided; NAT28-1 casing is from 0 to
<b>UPPER PACK:</b>				6.66 ft. and screened to 7.16 ft.; and NAT28-3 casing is
<b>LOWER PACK:</b>	10-20 Silica Sand	2.0	to 7.33	from 0 to 2.66 ft. and screened to 3.16 ft.



# MONITORING WELL COMPLETION LOG NAT01-NAT28-3

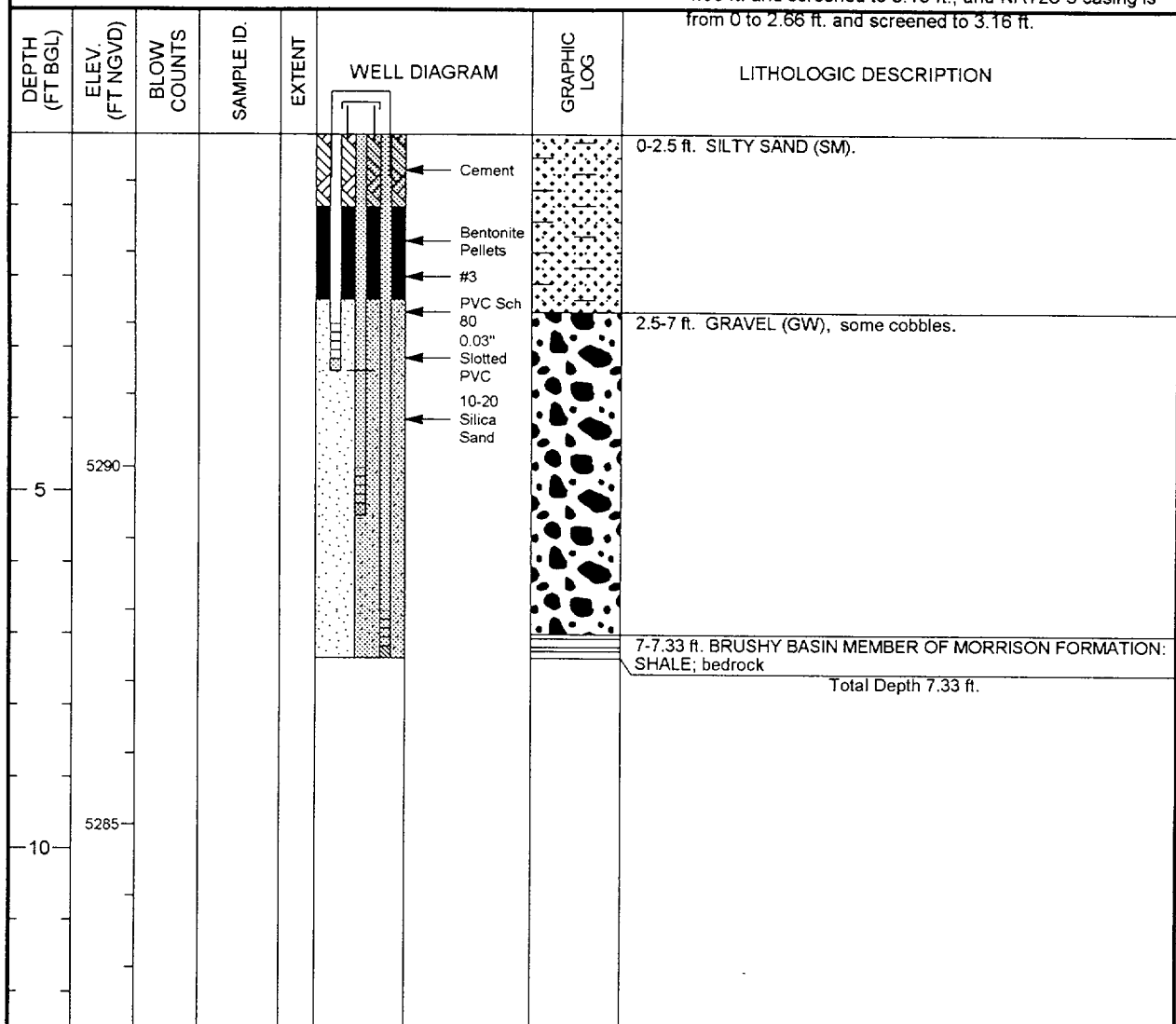
PROJECT	UMTRA GROUND WATER	NORTH COORD. (FT)	587770.69	DATE DRILLED	07/06/1999
LOCATION	CO	EAST COORD. (FT)	1107204.15	SURFACE ELEV. ( FT NGVD)	5294.66
SITE	NATURITA	HOLE DEPTH (FT)	7.33	TOP OF CASING (FT)	5297.36
WELL NUMBER	NAT28-3	WELL DEPTH (FT)	3.33	MEAS. PT. ELEV. (FT)	5297.36
				SLOT SIZE (IN)	0.030
				BIT SIZE(S) (IN)	4.0

WELL INSTALLATION		INTERVAL (FT)		
SURFACE CASING:				
BLANK CASING:	0.5 in. PVC Sch 80	-2.7	to	2.66
WELL SCREEN:	0.5 in. Slotted PVC	2.66	to	3.16
SUMP/END CAP:	0.5 in. PVC Sch 80	3.16	to	3.33
SURFACE SEAL:	Cement	0.0	to	1.0
GROUT:				
SEAL:	Bentonite Pellets	1.0	to	2.0
UPPER PACK:				
LOWER PACK:	10-20 Silica Sand	2.0	to	7.33

DRILLING METHOD	HAMMER CASING ADVANCE
SAMPLING METHOD	
DATE DEVELOPED	
WATER LEVEL (FT BGS)	
LOGGED BY	Holmes/Rowland
REMARKS	Cluster of 3 casings: NAT28-1 casing and screen depths provided; NAT28-2 casing is from 0 to 4.66 ft. and screened to 5.16 ft.; and NAT28-3 casing is from 0 to 2.66 ft. and screened to 3.16 ft.



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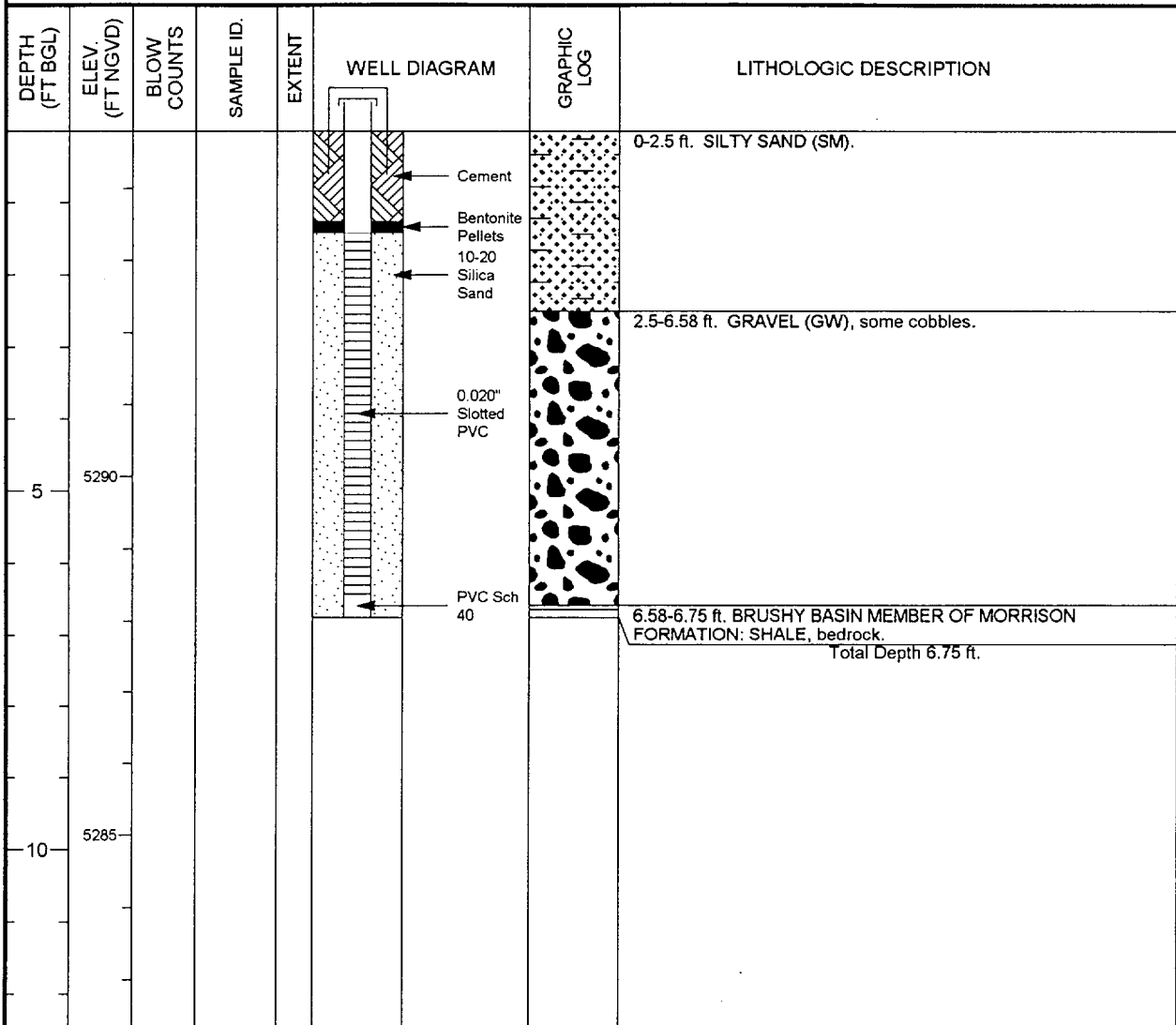
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PAGE 1 OF 1 08/02/2001

# **MONITORING WELL COMPLETION LOG NAT01-NAT29**

PROJECT <u>UMTRA GROUND WATER</u>	NORTH COORD. (FT) <u>587764.89</u>	DATE DRILLED <u>07/06/1999</u>
LOCATION <u>CO</u>	EAST COORD. (FT) <u>1107208.58</u>	SURFACE ELEV. ( FT NGVD) <u>5294.80</u>
SITE <u>NATURITA</u>	HOLE DEPTH (FT) <u>6.75</u>	TOP OF CASING (FT) <u>5297.65</u>
WELL NUMBER <u>NAT29</u>	WELL DEPTH (FT) <u>6.75</u>	MEAS. PT. ELEV. (FT) <u>5297.65</u>

<b>WELL INSTALLATION</b>		<b>INTERVAL (FT)</b>	<b>SLOT SIZE (IN)</b> <u>0.020</u>	<b>BIT SIZE(S) (IN)</b> <u>4.0</u>
<b>SURFACE CASING:</b>				
BLANK CASING:	2 in. PVC Sch 40	-2.85 to 1.42	DRILLING METHOD <u>HAMMER CASING ADVANCE</u>	
WELL SCREEN:	2 in. Slotted PVC	1.42 to 6.42	SAMPLING METHOD _____	
SUMP/END CAP:	2 in. PVC Sch 80	6.42 to 6.75	DATE DEVELOPED _____	
SURFACE SEAL:	Cement	0.0 to 1.25	WATER LEVEL (FT BGS) _____	
GROUT:			LOGGED BY <u>Holmes/Rowland</u>	
SEAL:	Bentonite Pellets	1.25 to 1.42	REMARKS _____	
UPPER PACK:				
LOWER PACK:	10-20 Silica Sand	1.42 to 6.75		



# MONITORING WELL COMPLETION LOG NAT01-NAT30-1

PROJECT	UMTRA GROUND WATER	NORTH COORD. (FT)	586838.30	DATE DRILLED	07/06/1999
LOCATION	CO	EAST COORD. (FT)	1107476.19	SURFACE ELEV. ( FT NGVD)	5302.05
SITE	NATURITA	HOLE DEPTH (FT)	8.50	TOP OF CASING (FT)	5304.91
WELL NUMBER	NAT30-1	WELL DEPTH (FT)	8.50	MEAS. PT. ELEV. (FT)	5304.91
				SLOT SIZE (IN)	0.030
				BIT SIZE(S) (IN)	4.0

WELL INSTALLATION		INTERVAL (FT)	
SURFACE CASING:			
BLANK CASING:	0.5 in. PVC Sch 80	-2.86 to 7.83	DRILLING METHOD HAMMER CASING ADVANCE
WELL SCREEN:	0.5 in. Slotted PVC	7.83 to 8.33	SAMPLING METHOD
SUMP/END CAP:	0.5 in. PVC Sch 80	8.33 to 8.5	DATE DEVELOPED
SURFACE SEAL:	Cement	0.0 to 1.5	WATER LEVEL (FT BGS)
GROUT:			LOGGED BY Holmes/Rowland
SEAL:	Bentonite Pellets	1.5 to 3.0	REMARKS Cluster of 3 casings: NAT30-1 casing
UPPER PACK:			and screen depths provided; NAT30-2 casing is from 0 to
LOWER PACK:	10-20 Silica Sand	3.0 to 8.5	5.83 ft. and screened to 6.33 ft.; and NAT30-3 casing is

from 0 to 3.83 ft. and screened to 4.33 ft.

DEPTH (FT BGL)	ELEV. (FT NGVD)	BLOW COUNTS	SAMPLE ID.	EXTENT	WELL DIAGRAM	GRAPHIC LOG	LITHOLOGIC DESCRIPTION
							0-3 ft. SILTY SAND (SM), light brown.
	5300				Cement		
					Bentonite Pellets		
							3-7 ft. GRAVEL (GW), some cobbles and dark brown in color.
5					10-20 Silica Sand		
					#1		
	5295				PVC Sch 80		7-8.5 ft. BRUSHY BASIN MEMBER OF MORRISON FORMATION: SHALE, weathered bedrock from 7.0 to 8.0 ft.
					0.03" Slotted PVC		
							Total Depth 8.5 ft.
10							
	5290						



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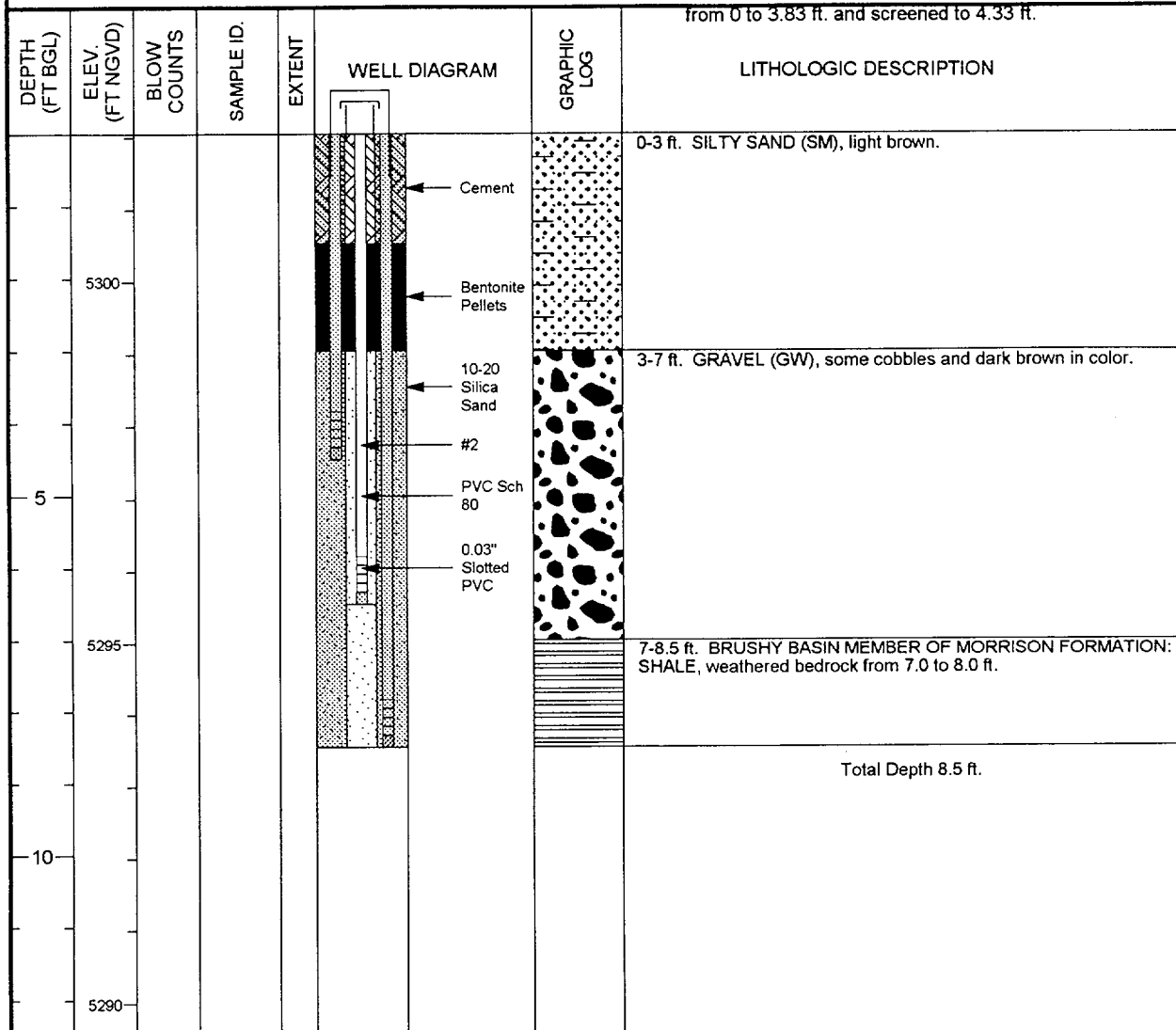
PAGE 1 OF 1 08/02/2001

# MONITORING WELL COMPLETION LOG NAT01-NAT30-2

PROJECT	UMTRA GROUND WATER	NORTH COORD. (FT)	586838.30	DATE DRILLED	07/06/1999
LOCATION	CO	EAST COORD. (FT)	1107476.19	SURFACE ELEV. ( FT NGVD)	5302.05
SITE	NATURITA	HOLE DEPTH (FT)	8.50	TOP OF CASING (FT)	5304.87
WELL NUMBER	NAT30-2	WELL DEPTH (FT)	6.50	MEAS. PT. ELEV. (FT)	5304.87
				SLOT SIZE (IN)	0.030
				BIT SIZE(S) (IN)	4.0

WELL INSTALLATION		INTERVAL (FT)		DRILLING METHOD	HAMMER CASING ADVANCE
SURFACE CASING:				SAMPLING METHOD	
BLANK CASING:	0.5 in. PVC Sch 80	-2.82	to 5.83	DATE DEVELOPED	
WELL SCREEN:	0.5 in. Slotted PVC	5.83	to 6.33	WATER LEVEL (FT BGS)	
SUMP/END CAP:	0.5 in. PVC Sch 80	6.33	to 6.5	LOGGED BY	Holmes/Rowland
SURFACE SEAL:	Cement	0.0	to 1.5	REMARKS	Cluster of 3 casings: NAT30-2 casing
GROUT:				and screen depths provided; NAT30-1 casing is from 0 to	
SEAL:	Bentonite Pellets	1.5	to 3.0	7.83 ft. and screened to 8.33 ft.; and NAT30-3 casing is	
UPPER PACK:				from 0 to 3.83 ft. and screened to 4.33 ft.	
LOWER PACK:	10-20 Silica Sand	3.0	to 8.5		



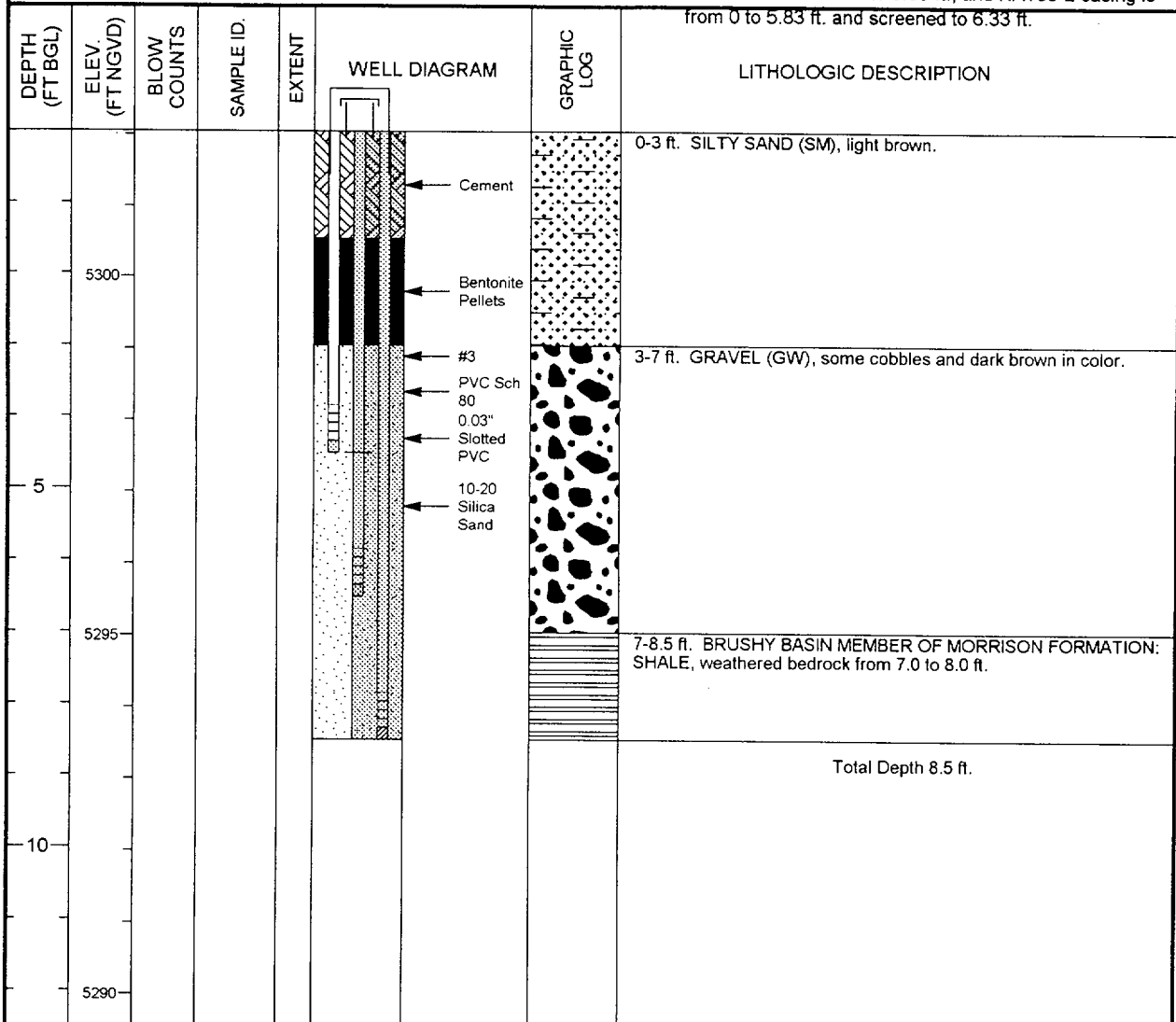


# MONITORING WELL COMPLETION LOG NAT01-NAT30-3

PROJECT	UMTRA GROUND WATER	NORTH COORD. (FT)	586838.30	DATE DRILLED	07/06/1999
LOCATION	CO	EAST COORD. (FT)	1107476.19	SURFACE ELEV. ( FT NGVD)	5302.05
SITE	NATURITA	HOLE DEPTH (FT)	8.50	TOP OF CASING (FT)	5304.87
WELL NUMBER	NAT30-3	WELL DEPTH (FT)	4.50	MEAS. PT. ELEV. (FT)	5304.87
				SLOT SIZE (IN)	0.030
				BIT SIZE(S) (IN)	4.0

WELL INSTALLATION		INTERVAL (FT)	
SURFACE CASING:			
BLANK CASING:	0.5 in. PVC Sch 80	-2.82 to 3.83	DRILLING METHOD HAMMER CASING ADVANCE
WELL SCREEN:	0.5 in. Slotted PVC	3.83 to 4.33	SAMPLING METHOD
SUMP/END CAP:	0.5 in. PVC Sch 80	4.33 to 4.5	DATE DEVELOPED
SURFACE SEAL:	Cement	0.0 to 1.5	WATER LEVEL (FT BGS)
GROUT:			LOGGED BY Holmes/Rowland
SEAL:	Bentonite Pellets	1.5 to 3.0	REMARKS Cluster of 3 casings: NAT30-3 casing
UPPER PACK:			and screen depths provided; NAT30-1 casing is from 0 to
LOWER PACK:	10-20 Silica Sand	3.0 to 8.5	7.83 ft. and screened to 8.33 ft.; and NAT30-2 casing is
			from 0 to 5.83 ft. and screened to 6.33 ft.



**Appendices B, C and D are provided on CD**

**Final Site Observational Work Plan  
for the Naturita, Colorado,  
UMTRA Project Site  
Appendices B, C, and D**

**Appendix E**

**USGS Distribution Coefficient Analysis**

## 1.0 Introduction

### 1.1 Distribution Coefficient ( $K_d$ ) Analysis

The  $K_d$  is a bulk parameter that has been used with some success to describe the retardation of contaminant movement in an aquifer system. Laboratory measurements to determine the  $K_d$  for selected analytes were performed on alluvial material to support computer-modeling efforts in characterizing subsurface contaminant transport at the Naturita site.

#### 1.1.1 Method of Solution

Laboratory analyses of the  $K_d$  were performed according to American Society for Testing and Materials (ASTM) procedure D 4646–87 (ASTM 1987), with slight modifications as detailed below, for two site-related contaminants of potential concern (COPCs): uranium and vanadium. Essentially, the procedure involves placing a sample representative of a location (e.g., soil, sediments, cuttings, core) into a solution of simulated contaminated ground water with which the material is likely to come in contact. The simulated ground water solution was agitated for 96 hours (uranium) or 24 hours (vanadium) and then centrifuged. The supernatant solution was analyzed and compared to the contaminant concentrations of the original solution. The difference between the two is assumed to be adsorbed to the sample. The linear adsorption isotherm distribution coefficient is generally defined as

$$C_{\text{soil}} = K_d \times C_{\text{water}}, \text{ which can be rearranged to } K_d = C_{\text{soil}}/C_{\text{water}},$$

or the ratio of the concentration of the contaminant in soil (or other material of interest) to the concentration of the contaminant in water at equilibrium. Therefore, the higher the  $K_d$ , the greater the retardation of contaminant movement in ground water.

The procedure requires analysis of only the solutions (and no actual soil samples) used in the experiments. Site samples collected from background areas or uncontaminated site samples are generally used, and all contaminant loss in the final solution is attributed to sample adsorption. However, for this study, uranium-contaminated alluvial samples were also collected, and uranium(VI) adsorption on these samples was determined by desorption in alkaline solutions and by uranium isotopic exchange in artificial ground water solution.

##### 1.1.1.1 Sample Selection

A large sample of background alluvial material was collected by backhoe from the saturated zone of the aquifer at a location upgradient of the site on July 16 and 17, 1998. The sample was considered uncontaminated because concentrations of dissolved uranium at well 0547 (and decommissioned DOE wells nearby) were always very low, near the background uranium concentrations in the San Miguel River. The background sample of alluvium was screened in the field to remove cobbles larger than about 65 mm, and it was estimated visually that about 50 percent of the material scooped by the backhoe did not pass the 65-mm screen.

##### 1.1.1.2 Preparation of the Sample of Background Alluvium

The sample was air dried at room temperature and sieved to separate the <3 mm fraction. Alluvial material totaling 190 kg passed a 3-mm screen and was mixed into a single composite

sample, representing 30 percent (by weight) of the material that had been sieved in the field through a 65-mm screen. The <3 mm sample represented approximately 15 percent of the total material sampled by backhoe in the field.

Synthetic solutions were prepared that simulated ground water at the Naturita site. Based on ground water analyses for several wells sampled in November 1998 and on preliminary batch experiments, a composition of synthetic ground water (AGW-3) was prepared for experiments equilibrated with air as follows (in mg/L): Na = 55.5, K = 2.5, Ca = 189, Mg = 36.8, SO<sub>4</sub> = 459, Cl = 171, C (inorganic) = 6.46, with pH adjusted to 7.9. The concentrations of C (inorganic) and Ca were expected to change somewhat during the batch experiments, because of the presence of calcite in the alluvial material. The AGW-3 solution equilibrated in the batch experiments with alluvial material and air without a significant change in pH (about 7.9) or alkalinity (37.5 mg/L as CaCO<sub>3</sub>).

For uranium(VI), because of its tendency to form aqueous carbonate complexes, other synthetic solutions were prepared for experiments equilibrated with gas mixtures containing 0.5 percent CO<sub>2</sub>/99.5 percent N<sub>2</sub> (AGW-7) and 2.0 percent CO<sub>2</sub>/98 percent N<sub>2</sub> (AGW-5). The composition of AGW-7 was Na = 55.5, K = 2.5, Ca = 98.2, Mg = 36.8, SO<sub>4</sub> = 368.5, Cl = 8.2, and C (inorganic) = 30. This solution yielded a final pH of about 7.58 and an alkalinity of 152 mg/L as CaCO<sub>3</sub> after equilibration with the alluvial material and the gas mixture containing 0.5 percent CO<sub>2</sub>. This alkalinity corresponds to a C (inorganic) concentration of 36.5 mg/L.

The composition of AGW-5 was Na = 55.5, K = 2.5, Ca = 257, Mg = 36.8, SO<sub>4</sub> = 459, Cl = 193, and C (inorganic) = 40. This solution yielded a final pH of about 7.18 and an alkalinity of 202 mg/L as CaCO<sub>3</sub>, after equilibration with the alluvial material and the gas mixture containing 2.0 percent CO<sub>2</sub>. This alkalinity corresponds to a C (inorganic) concentration of 48.4 mg/L. This latter solution was closer to the observed ground water pH and C (inorganic) concentrations observed in the alluvial aquifer than could be obtained by equilibrating experiments in the presence of air. Alkalinity in the alluvial aquifer ranges from 200 to 500 mg/L (as CaCO<sub>3</sub>).

After equilibration of the synthetic solution with the alluvial material for 12 hours, either uranium or vanadium was then added from acidified nitrate stock solutions to study a range of target concentrations: 0.006 to 1.9 mg/L uranium or 1 to 16 mg/L vanadium.

#### 1.1.1.3 Sample Analysis

The synthetic ground water solutions were analyzed to determine that the target concentrations were achieved by additions from the uranium(VI) and vanadium(V) stock solutions. These results are reported in Table 1.

Table 1. Laboratory Analytical Results for Synthetic Ground Water Solutions

Sample ID	Sample Description	Solution Volume (mL)	Target Concentration (mg/L)		Analyzed Concentration (mg/L)	
			U	V	U	V
AGW3-1	Synthetic ground water	30	0.0255	1.75	0.0267	1.73
AGW3-2	Synthetic ground water	30	0.241	5.25	0.0254	5.35
AGW3-3	Synthetic ground water	30	2.40	8.75	2.62	8.95

Aliquots of the synthetic ground water were first preequilibrated with each sample at a concentration of 25 g/L prior to use in the actual sample analyses, to preequilibrate the synthetic ground water with the sample surface. The preequilibrated synthetic ground water was filtered through a 0.45 micrometer ( $\mu\text{m}$ ) filter prior to use in the sample analyses. For analysis with the ground water AGW-3, approximately 0.5 or 0.75 g of each sample was measured and placed in 50-milliliter (mL) polycarbonate centrifuge tubes with 20 or 30 mL of the filtered, preequilibrated synthetic ground water, resulting in sample suspension of 25 g/L. For analysis with the ground water AGW-7, approximately 3.75 g of each sample was measured and placed in 50-mL polycarbonate centrifuge tubes with 30 mL of the filtered, preequilibrated synthetic ground water, resulting in a sample suspension of 125 g/L. For analysis with the ground water AGW-5, approximately 7.5 g of each sample was measured and placed in 50 mL polycarbonate centrifuge tubes with 30 mL of the filtered, preequilibrated synthetic ground water, resulting in a sample suspension of 250 g/L.

Samples were rotated end over end at 14 revolutions per minute (rpm) for 24 hours, after which an aliquot of uranium(VI) or vanadium(V) stock solution was added to achieve the target contaminant concentration in the analysis. Samples were then rotated end-over-end at 14 rpm for 24 hours (V analysis) or 96 hours (U analysis). They were then centrifuged at 23,500 rpm for 30 minutes. The 5 mL aliquots of the resulting leachate samples were preserved with 50  $\mu\text{L}$  concentrated  $\text{HNO}_3$  in glass scintillation vials for analysis of U(VI) or vanadium. Analytical results are reported in Tables 2 through 4. Blank centrifuge tubes (with no solid sample) were included for each analysis to check for adsorption onto container walls; no adsorption on the container walls was observed. U(VI) was analyzed by kinetic phosphorescence analysis (KPA), and vanadium was analyzed by inductively coupled plasma optical emission spectrometry (ICP-OES).

*Table 2. Analytical Results for Sample Leachate Solutions Using the Uncontaminated Alluvial Deposit Sample and Synthetic Ground Water AGW-3 (equilibrated with the partial pressure of CO<sub>2</sub> in air)*

Sample ID	Sample Description	Solution Volume (mL)	Synthetic Solution Type	Sample Mass (g)	Concentration (mg/L)	
					U	V
Ex6S7	Alluvium composite leachate	30	AGW-3	0.75	0.00635	
Ex6S8	Duplicate	30	AGW-3	0.75	0.00584	
Ex6S9	Alluvium composite leachate	30	AGW-3	0.75	0.0167	
Ex6S10	Duplicate	30	AGW-3	0.75	0.0180	
Ex6S11	Alluvium composite leachate	30	AGW-3	0.75	0.0530	
Ex6S12	Duplicate	30	AGW-3	0.75	0.0514	
Ex6S13	Alluvium composite leachate	30	AGW-3	0.75	0.196	
Ex6S14	Duplicate	30	AGW-3	0.75	0.192	
Ex6S15	Alluvium composite leachate	30	AGW-3	0.75	0.412	
Ex6S16	Duplicate	30	AGW-3	0.75	0.420	
Ex6S17	Alluvium composite leachate	30	AGW-3	0.75	2.24	
Ex6S18	Duplicate	30	AGW-3	0.75	2.13	
ExVS5	Alluvium composite leachate	20	AGW-3	0.5		1.16
ExVS6	Duplicate	20	AGW-3	0.5		1.17
ExVS8	Alluvium composite leachate	20	AGW-3	0.5		4.34
ExVS9	Duplicate	20	AGW-3	0.5		4.32
ExVS11	Alluvium composite leachate	20	AGW-3	0.5		7.75
ExVS12	Duplicate	20	AGW-3	0.5		7.83
ExVS14	Alluvium composite leachate	20	AGW-3	0.5		11.8
ExVS15	Duplicate	20	AGW-3	0.5		12.0
ExVS17	Alluvium composite leachate	20	AGW-3	0.5		16.2
ExVS18	Duplicate	20	AGW-3	0.5		16.1



**Table 3. Analytical Results for Sample Leachate Solutions Using the Uncontaminated Alluvial Deposit Sample and Synthetic Ground Water AGW-7 (equilibrated with 0.5 percent CO<sub>2</sub>)**

Sample ID	Sample Description	Solution Volume (mL)	Synthetic Solution Type	Sample Mass (g)	Concentration (mg/L)
					U
Ex11S107	Alluvium composite leachate	30	AGW-7	3.75	0.0178
Ex11S108	Duplicate	30	AGW-7	3.75	0.0182
Ex11S109	Alluvium composite leachate	30	AGW-7	3.75	0.0305
Ex11S110	Duplicate	30	AGW-7	3.75	0.0304
Ex11S111	Alluvium composite leachate	30	AGW-7	3.75	0.0644
Ex11S112	Duplicate	30	AGW-7	3.75	0.0657
Ex11S113	Alluvium composite leachate	30	AGW-7	3.75	0.188
Ex11S114	Duplicate	30	AGW-7	3.75	0.200
Ex11S115	Alluvium composite leachate	30	AGW-7	3.75	0.589
Ex11S116	Duplicate	30	AGW-7	3.75	0.574
Ex11S117	Alluvium composite leachate	30	AGW-7	3.75	1.95
Ex11S118	Duplicate	30	AGW-7	3.75	1.96

**Table 4. Analytical Results for Sample Leachate Solutions Using the Uncontaminated Alluvial Deposit Sample and Synthetic Ground Water AGW-5 (equilibrated with 2.0 percent CO<sub>2</sub>)**

Sample ID	Sample Description	Solution Volume (mL)	Synthetic Solution Type	Sample Mass (g)	Concentration (mg/L)
					U
Ex10S7	Alluvium composite leachate	30	AGW-5	7.5	0.0252
Ex10S8	Duplicate	30	AGW-5	7.5	0.0225
Ex10S9	Alluvium composite leachate	30	AGW-5	7.5	0.0308
Ex10S10	Duplicate	30	AGW-5	7.5	0.0307
Ex10S11	Alluvium composite leachate	30	AGW-5	7.5	0.0566
Ex10S12	Duplicate	30	AGW-5	7.5	0.0621
Ex10S13	Alluvium composite leachate	30	AGW-5	7.5	0.180
Ex10S14	Duplicate	30	AGW-5	7.5	0.187
Ex10S15	Alluvium composite leachate	30	AGW-5	7.5	0.529
Ex10S16	Duplicate	30	AGW-5	7.5	0.535
Ex10S17	Alluvium composite leachate	30	AGW-5	7.5	1.87
Ex10S18	Duplicate	30	AGW-5	7.5	1.83

1.1.1.4  $K_d$  Calculation

$K_d$ s are calculated using the analytical data summarized in Table 5 through Table 8 and the following equation:

$$K_d = \frac{(A - B)V}{(M_s)B}$$

where

- A = total initial concentration (mg/L) of the COPCs in the synthetic ground water,  
 B = final concentration of the COPCs in the leachate after 96 hours (uranium) or 24 hours (vanadium) in contact with the sediment sample (mg/L),  
 V = volume of solution (mL),  
 $M_s$  = mass of sediment sample (grams), and  
 $K_d$  = distribution coefficient (milliliters per gram [mL/g]).

Results of the calculations are presented in Table 5 through Table 7. The  $K_d$  values are consistent with  $R_d$  values in the ASTM procedure; this value only represents a true  $K_d$  if equilibrium conditions were attained during the test period.

Table 5. Measured  $K_d$  Values for the Uncontaminated Alluvial Deposit Sample and Synthetic Ground Water AGW-3 (equilibrated with the partial pressure of  $CO_2$  in air)

Sample ID	Sample Description	Initial Concentration (mg/L)		Final Concentration (mg/L)		$K_d$ (mL/g)	
		U	V	U	V	U	V
Ex6S7	Alluvium composite leachate	0.0108		0.00635		28.1	
Ex6S8	Duplicate	0.0107		0.00584		33.9	
Ex6S9	Alluvium composite leachate	0.0279		0.0167		27.1	
Ex6S10	Duplicate	0.0280		0.0180		22.5	
Ex6S11	Alluvium composite leachate	0.0791		0.0530		19.8	
Ex6S12	Duplicate	0.0794		0.0514		21.9	
Ex6S13	Alluvium composite leachate	0.255		0.196		12.2	
Ex6S14	Duplicate	0.256		0.192		13.2	
Ex6S15	Alluvium composite leachate	0.533		0.412		11.7	
Ex6S16	Duplicate	0.534		0.420		10.8	
Ex6S17	Alluvium composite leachate	2.59		2.24		6.1	
Ex6S18	Duplicate	2.59		2.13		8.6	
ExVS5	Alluvium composite leachate		1.73		1.16		20.0
ExVS6	Duplicate		1.73		1.17		19.5
ExVS8	Alluvium composite leachate		5.35		4.34		9.3
ExVS9	Duplicate		5.35		4.32		9.5
ExVS11	Alluvium composite leachate		8.95		7.75		6.2
ExVS12	Duplicate		8.95		7.83		5.7
ExVS14	Alluvium composite leachate		13.3		11.8		5.2
ExVS15	Duplicate		13.3		12.0		4.5
ExVS17	Alluvium composite leachate		17.8		16.2		4.0
ExVS18	Duplicate		17.8		16.1		4.3

*Table 6. Measured Uranium  $K_d$  Values for the Uncontaminated Alluvial Deposit Sample and Synthetic Ground Water AGW-7 (equilibrated with 0.5 percent  $\text{CO}_2$ )*

Sample ID	Sample Description	Initial Concentration (mg/L)	Final Concentration (mg/L)	$K_d$ (mL/g)
		U	U	U
Ex11S107	Alluvium composite leachate	0.0304	0.0178	5.8
Ex11S108	Duplicate	0.0304	0.0182	5.4
Ex11S109	Alluvium composite leachate	0.0466	0.0305	4.3
Ex11S110	Duplicate	0.0454	0.0304	4.2
Ex11S111	Alluvium composite leachate	0.0904	0.0644	3.5
Ex11S112	Duplicate	0.0940	0.0657	3.6
Ex11S113	Alluvium composite leachate	0.273	0.188	3.7
Ex11S114	Duplicate	0.274	0.200	3.0
Ex11S115	Alluvium composite leachate	0.756	0.589	2.3
Ex11S116	Duplicate	0.756	0.574	2.6
Ex11S117	Alluvium composite leachate	2.42	1.95	2.0
Ex11S118	Duplicate	2.40	1.96	1.8

*Table 7. Measured Uranium  $K_d$  Values for the Uncontaminated Alluvial Deposit Sample and Synthetic Ground Water AGW-5 (equilibrated with 2.0 percent  $\text{CO}_2$ )*

Sample ID	Sample Description	Initial Concentration (mg/L)	Final Concentration (mg/L)	$K_d$ (mL/g)
		U	U	U
Ex10S7	Alluvium composite leachate	0.0430	0.0252	3.0
Ex10S8	Duplicate	0.0429	0.0225	3.8
Ex10S9	Alluvium composite leachate	0.0570	0.0308	3.6
Ex10S10	Duplicate	0.0570	0.0307	3.6
Ex10S11	Alluvium composite leachate	0.0974	0.0566	3.1
Ex10S12	Duplicate	0.0979	0.0621	2.5
Ex10S13	Alluvium composite leachate	0.283	0.180	2.4
Ex10S14	Duplicate	0.282	0.187	2.2
Ex10S15	Alluvium composite leachate	0.772	0.529	2.0
Ex10S16	Duplicate	0.777	0.535	1.9
Ex10S17	Alluvium composite leachate	2.55	1.87	1.5
Ex10S18	Duplicate	2.54	1.83	1.6

Measured  $K_d$  values obtained for the alluvial aquifer samples were adjusted on the basis of aquifer grain size analysis. It was found in collecting the uncontaminated alluvial material that only 15 percent of the aquifer material was in the <3 mm fraction and that most of the material was gravel to cobble size. Therefore, the measured  $K_d$  values for the alluvial aquifer, which were

performed on the <3 mm fraction, were adjusted by multiplying by 0.15. This assumes that the gravel- and cobble-sized materials are insignificant in terms of contaminant adsorption. The adjusted values are reported in Table 8 through Table 10.

*Table 8. Results for  $K_d$  Values Adjusted for Grain-Size Distribution for the Uncontaminated Alluvial Deposit Sample and Synthetic Ground Water AGW-3 (equilibrated with the partial pressure of  $\text{CO}_2$  in air)*

Sample ID	Sample Description	$K_d$ (mL/g)	
		U	V
Ex6S7	Alluvium composite leachate	4.2	
Ex6S8	Duplicate	5.1	
Ex6S9	Alluvium composite leachate	4.1	
Ex6S10	Duplicate	3.4	
Ex6S11	Alluvium composite leachate	3.0	
Ex6S12	Duplicate	3.3	
Ex6S13	Alluvium composite leachate	1.8	
Ex6S14	Duplicate	2.0	
Ex6S15	Alluvium composite leachate	1.8	
Ex6S16	Duplicate	1.6	
Ex6S17	Alluvium composite leachate	0.92	
Ex6S18	Duplicate	1.3	
ExVS5	Alluvium composite leachate		3.0
ExVS6	Duplicate		2.9
ExVS8	Alluvium composite leachate		1.4
ExVS9	Duplicate		1.4
ExVS11	Alluvium composite leachate		0.93
ExVS12	Duplicate		0.86
ExVS14	Alluvium composite leachate		0.77
ExVS15	Duplicate		0.67
ExVS17	Alluvium composite leachate		0.59
ExVS18	Duplicate		0.64

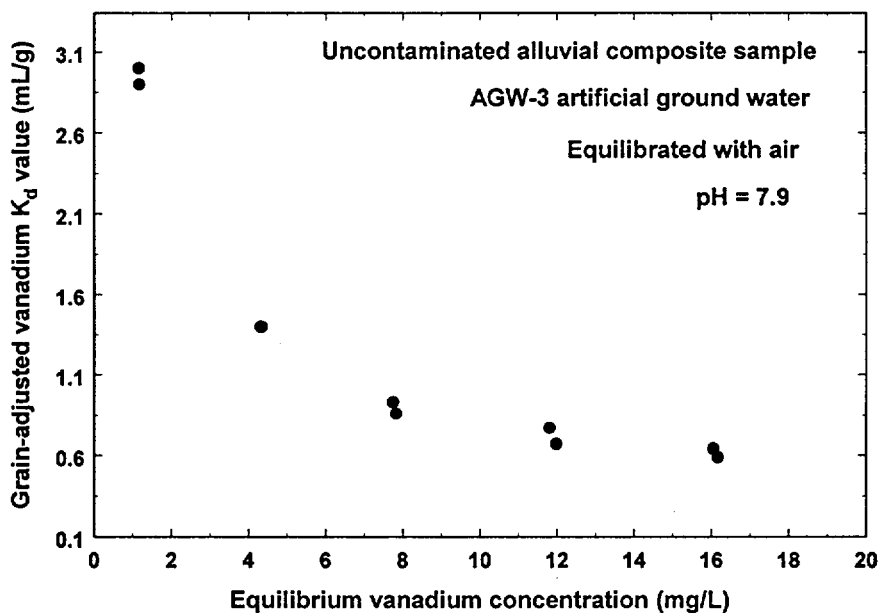
*Table 9. Results for  $K_d$  Values Adjusted for Grain-Size Distribution for the Uncontaminated Alluvial Deposit Sample and Synthetic Ground Water AGW-7 (equilibrated with 0.5 percent  $\text{CO}_2$ )*

Sample ID	Sample Description	$K_d$ (mL/g) U
Ex11S107	Alluvium composite leachate	0.87
Ex11S108	Duplicate	0.81
Ex11S109	Alluvium composite leachate	0.65
Ex11S110	Duplicate	0.63
Ex11S111	Alluvium composite leachate	0.52
Ex11S112	Duplicate	0.54
Ex11S113	Alluvium composite leachate	0.56
Ex11S114	Duplicate	0.45
Ex11S115	Alluvium composite leachate	0.35
Ex11S116	Duplicate	0.39
Ex11S117	Alluvium composite leachate	0.30
Ex11S118	Duplicate	0.27

*Table 10. Results for  $K_d$  Values Adjusted for Grain-Size Distribution for the Uncontaminated Alluvial Deposit Sample and Synthetic Ground Water AGW-5 (equilibrated with 2.0 percent  $\text{CO}_2$ )*

Sample ID	Sample Description	$K_d$ (mL/g) U
Ex10S7	Alluvium composite leachate	0.45
Ex10S8	Duplicate	0.58
Ex10S9	Alluvium composite leachate	0.54
Ex10S10	Duplicate	0.54
Ex10S11	Alluvium composite leachate	0.46
Ex10S12	Duplicate	0.37
Ex10S13	Alluvium composite leachate	0.36
Ex10S14	Duplicate	0.32
Ex10S15	Alluvium composite leachate	0.29
Ex10S16	Duplicate	0.28
Ex10S17	Alluvium composite leachate	0.23
Ex10S18	Duplicate	0.25

The data show that the  $K_d$  values are somewhat dependent on the concentration of the COPC, under otherwise constant chemical conditions (Figure 1 through Figure 3). In addition, the data show that the uranium  $K_d$  values are greatly decreased by increasing alkalinity (or partial pressure of carbon dioxide gas), due to the formation of weakly adsorbing, aqueous uranyl-carbonate complexes (Figure 4).



*Figure 1. Grain-Adjusted  $K_d$  Values for Vanadium as a Function of Vanadium Concentration*  
 Vanadium Concentrations in the Alluvial Aquifer Vary from Below Detection to 7 mg/L

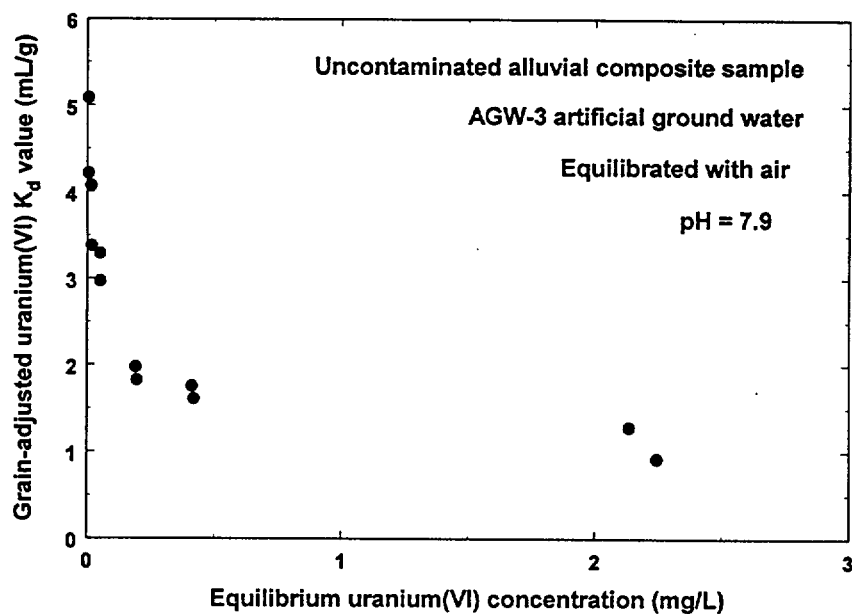


Figure 2. Grain-Adjusted  $K_d$  Values for Uranium as a Function of Uranium Concentration  
Uranium Concentrations in the Alluvial Aquifer Vary from 0.005 to 2.6 mg/L

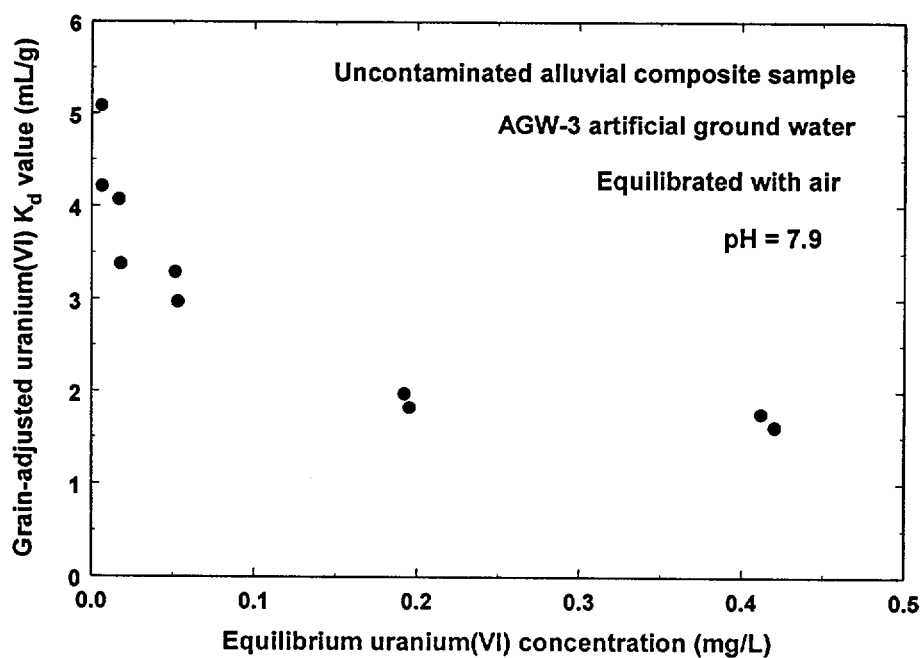


Figure 3. Grain-Adjusted  $K_d$  Values for Uranium as a Function of Uranium Concentration at Low Uranium Concentrations  
Uranium Concentrations in the Alluvial Aquifer Vary from 0.005 to 2.6 mg/L

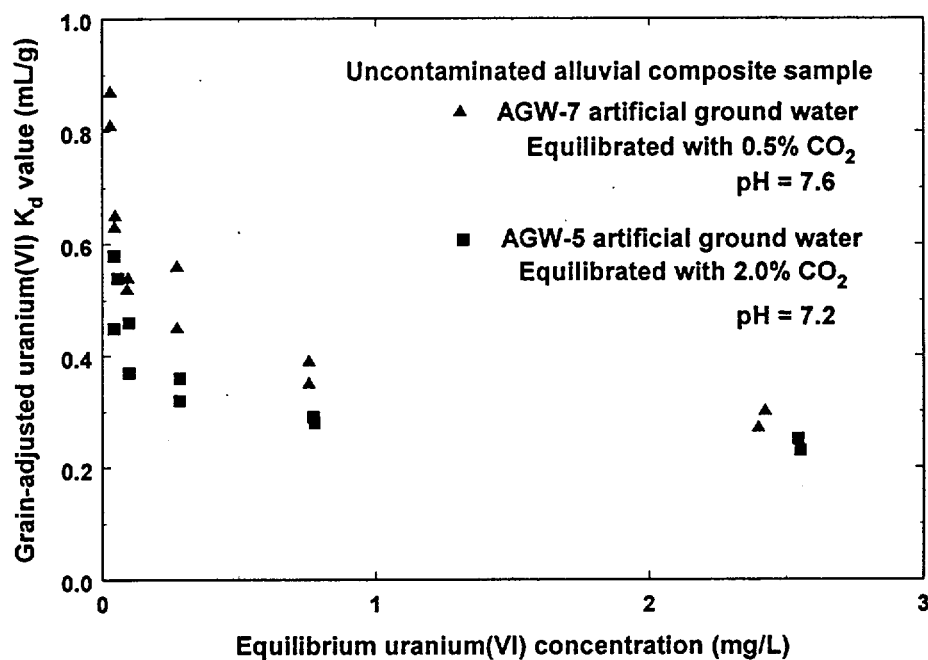


Figure 4. Grain-Adjusted  $K_d$  values for Uranium as a Function of Uranium Concentration in Waters Equilibrated with 0.5 or 2 percent CO<sub>2</sub>. Each System Reaches a Different Equilibrium pH Value Due to Equilibration with Carbonate Minerals in the Alluvial Sediments. Partial Pressures of CO<sub>2</sub> in the Alluvial Aquifer Range from 1 to 10 percent CO<sub>2</sub>.

If left undisturbed, the trailing edge of the contaminant plume will probably leave the site with low uranium concentrations and an alkalinity closer to background conditions. This would be near the conditions represented by the sample analysis with 0.5 percent CO<sub>2</sub>, although alluvial ground water usually has a lower pH (7.0 to 7.2). Based on the range of  $K_d$  values indicated by the sample analysis, it is recommended that  $K_d$  values in the range of 1–3 mL/g be used for both uranium and vanadium in the contaminant transport modeling of alluvial ground water.

End of current text