

Docket Nos.: 50-413
50-414

December 23, 1987

Mr. H. B. Tucker, Vice President
Nuclear Production Department
Duke Power Company
422 South Church Street
Charlotte, North Carolina 28242

Dear Mr. Tucker:

Subject: Correction to License Amendments

My December 14, 1987, letter forwarded Amendments 37 and 29 to Facility Operating Licenses NPF-35 and NPF-52, respectively, for the Catawba Nuclear Station, Units 1 and 2. Enclosed with this letter were revised Technical Specification pages. Please replace page 3/4 6-16, which was sent with that letter, with the enclosed corrected page.

Sincerely,

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Kahtan N. Jabbour, Project Manager
Project Directorate II-3
Division of Reactor Projects, I/II

Enclosure: As stated

cc w/enclosure: See next page

DISTRIBUTION:

[REDACTED]	DHagan
NRC PDR	WJones
Local PDR	TBarnhart (8)
PRC System	EButcher
PDII-3 Reading	GPA/PA
MRood	ARM/LFMB
KJabbour	
ACRS (10)	
OGC-Bethesda	
JStone	
EJordan	
SVarga/GLainas	

PD#II-3/DRP-I/II
MRood/mac
12/23/87

DSIT
PD#II-3/DRP-I/II
KJabbour
12/23/87

DSIT
PD#II-3/DRP-I/II
KJabbour, Acting PD
12/23/87



UNITED STATES
NUCLEAR REGULATORY COMMISSION
WASHINGTON, D. C. 20555

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Duke Power Company
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Sincerely,

A handwritten signature in dark ink, appearing to read "Kahtan N. Jabbour".

to Kahtan N. Jabbour, Project Manager
Project Directorate II-3
Division of Reactor Projects, I/II

Enclosure: As stated

cc w/enclosure: See next page

Mr. H. B. Tucker
Duke Power Company

Catawba Nuclear Station

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Raleigh, North Carolina 27626-0513

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CONTAINMENT SYSTEMS

CONTAINMENT PURGE SYSTEMS

LIMITING CONDITION FOR OPERATION

3.6.1.9 Each containment purge supply and exhaust isolation valve shall be OPERABLE and:

- a. Each containment purge supply and/or exhaust isolation valve for the lower compartment and the upper compartment (24-inch), instrument room (12-inch), and the Hydrogen Purge System (4-inch) shall be sealed closed, and
- b. The Containment Air Release and Addition System (4-inch) isolation valve(s) may be open for up to 3000 hours during a calendar year for pressure control, for ALARA and respirable air quality considerations for personnel entry* and for surveillance tests that require the valve(s) to be open.

APPLICABILITY: MODES 1, 2, 3, and 4.

ACTION:

- a. With any containment purge supply and/or exhaust isolation valve for the lower compartment and the upper compartment, or instrument room, or Hydrogen Purge System open or not sealed closed, close and/or seal closed that valve or isolate the penetrations(s) within 4 hours, otherwise be in at least HOT STANDBY within the next 6 hours and in COLD SHUTDOWN within the following 30 hours.
- b. With the Containment Air Release and Addition System isolation valve(s) open for more than 3000 hours during a calendar year or for reasons other than given in 3.6.1.9b. above, close the open valve(s) or isolate the penetration(s) within 4 hours, otherwise be in at least HOT STANDBY within the next 6 hours, and in COLD SHUTDOWN within the following 30 hours.
- c. With a containment purge supply and/or exhaust isolation valve(s) having a measured leakage rate in excess of the limits of Specifications 4.6.1.9.3 and/or 4.6.1.9.4, restore the inoperable valve(s) to OPERABLE status within 24 hours, otherwise be in at least HOT STANDBY within the next 6 hours, and in COLD SHUTDOWN within the following 30 hours.

SURVEILLANCE REQUIREMENTS

4.6.1.9.1 Each containment purge supply and/or exhaust isolation valves for the lower compartment and the upper containment, or instrument room, or Hydrogen Purge System shall be verified to be sealed closed at least once per 31 days.

4.6.1.9.2 The cumulative time that the Containment Air Release and Addition System has been open during a calendar year shall be determined at least once per 7 days.

CATAWBA - UNITS 1 & 2

3/4 6-16

Amendment No. 36 (Unit 1)
Amendment No. 28 (Unit 2)

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PDR ADOCK 05000413
PDR
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