

Docket No. 50-413

February 24, 1986

Mr. H. B. Tucker, Vice President
Nuclear Production Department
Duke Power Company
422 South Church Street
Charlotte, North Carolina 28242

Dear Mr. Tucker:

Subject: Issuance of Amendment No. 6 to Facility Operating License
NPF-35 - Catawba Nuclear Station, Unit 1

The Nuclear Regulatory Commission has issued the enclosed Amendment No. 6 to Facility Operating License NPF-35 for the Catawba Nuclear Station, Unit 1. This amendment consists of changes to the Technical Specifications in response to your applications dated March 15, August 7, October 30, November 7, December 17, December 20, and December 23, 1985.

The amendment changes Technical Specifications (TS) by making editorial and format changes to establish a single TS document that is common for Units 1 and 2.

A copy of the related safety evaluation supporting Amendment No. 6 to Facility Operating License NPF-35 is enclosed.

Notice of issuance will be included in the Commission's next bi-weekly Federal Register notice.

Sincerely,

Original signed by:
D. Hood

Hood
B. J. Youngblood, Director
PWR Project Directorate No. 4
Division of PWR Licensing-A

Enclosures:

1. Amendment No. 6 to NPF-35
2. Safety Evaluation

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February 24, 1986

AMENDMENT NO. 6 TO FACILITY OPERATING LICENSE NPF-35 -
CATAWBA NUCLEAR POWER STATION, UNIT 1

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Catawba Nuclear Station

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UNITED STATES
NUCLEAR REGULATORY COMMISSION
WASHINGTON, D. C. 20555

DUKE POWER COMPANY
NORTH CAROLINA ELECTRIC MEMBERSHIP CORPORATION
SALUDA RIVER ELECTRIC COOPERATIVE, INC.
DOCKET NO. 50-413
CATAWBA NUCLEAR STATION, UNIT 1
AMENDMENT TO FACILITY OPERATING LICENSE

Amendment No. 6
License No. NPF-35

1. The Nuclear Regulatory Commission (the Commission) has found that:
 - A. The applications for amendment to the Catawba Nuclear Station, Unit 1 (the facility) Facility Operating License No. NPF-35 filed by the Duke Power Company acting for itself, North Carolina Electric Membership Corporation and Saluda River Electric Cooperative, Inc., (licensees) dated March 15, August 7, October 30, November 7, December 17, December 20, and December 23, 1985, comply with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act) and the Commission's regulations as set forth in 10 CFR Chapter I;
 - B. The facility will operate in conformity with the application, as amended, the provisions of the Act, and the regulations of the Commission;
 - C. There is reasonable assurance: (i) that the activities authorized by this amendment can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations set forth in 10 CFR Chapter I;
 - D. The issuance of this license amendment will not be inimical to the common defense and security or to the health and safety of the public;
 - E. The issuance of this amendment is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.
2. Accordingly, the license is hereby amended by page changes to the Technical Specifications as indicated in the attachments to this license amendment and Paragraph 2.C.(2) of Facility Operating License No. NPF-35 is hereby amended to read as follows:

(2) Technical Specifications and Environmental Protection Plan

The Technical Specifications contained in Appendix A, as revised through Amendment No. 6, and the Environmental Protection Plan

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contained in Appendix B, both of which are attached hereto, are hereby incorporated into this license. Duke Power Company shall operate the facility in accordance with the Technical Specifications and the Environmental Protection Plan.

3. This license amendment is effective as of its date of issuance.

FOR THE NUCLEAR REGULATORY COMMISSION

Original signed by:
D. Hood



B. J. Youngblood, Director
PWR Project Directorate No. 4
Division of PWR Licensing-A

Attachment:
Technical Specification Changes

Date of Issuance: February 24, 1986

PWR#4-DPWR-A
MDuncan:mac
02/12/86

KWJ
PWR#4/DPWR-A
KJabbour
02/11/86

J. Goldberg
OELD
02/19/86
*subject to
noted changes
in SER and
Notes*

JSF
PWR#4/DPWR-A
BJYoungblood
02/12/86

ATTACHMENT TO LICENSE AMENDMENT NO. 6

FACILITY OPERATING LICENSE NO. NPF-35

DOCKET NO. 50-413

Replace the Appendix A Technical Specifications (NUREG-1106) dated January 1985, as amended, with the enclosed Appendix A Technical Specifications (NUREG-1182) dated February 24, 1986.



UNITED STATES
NUCLEAR REGULATORY COMMISSION
WASHINGTON, D. C. 20555

SAFETY EVALUATION BY THE OFFICE OF NUCLEAR REACTOR REGULATION
RELATED TO AMENDMENT NO. 6 TO FACILITY OPERATING LICENSE NPF-35
CATAWBA NUCLEAR STATION, UNIT 1
DUKE POWER COMPANY
NORTH CAROLINA ELECTRIC MEMBERSHIP CORPORATION
SALUDA RIVER ELECTRIC COOPERATIVE, INC.

INTRODUCTION

By letters dated March 15, August 7, October 30, November 7, December 17, December 20, and December 23, 1985, Duke Power Company (DPC or Licensee) proposed changes to the Catawba Unit 1 facility Technical Specifications to eliminate typographical errors, provide additional clarification, improve consistency, adjust nomenclature, bring portions of the Specifications into conformance with current NRC staff positions, incorporate Unit 2 Specifications where appropriate, and make other minor changes. The NRC staff renumbered many pages to accommodate the additional specifications needed for Unit 2. The changes included in this amendment do not cover all the changes requested by Duke Power Company; some of the changes not included in this amendment are still under consideration by the NRC staff.

A primary objective of this amendment is to achieve a single Technical Specifications document that is common for the nearly identical Units 1 and 2 with individual specifications for each Unit clearly identified, as appropriate.

EVALUATION

The NRC staff has reviewed the licensee's submittals dated March 15, August 7, October 30, November 7, December 17, December 20, and December 23, 1985, and finds that their primary objective is to achieve a single Technical Specifications document that is common for Catawba Units 1 and 2 facilities because these units are nearly identical although there are some differences in design. The operating staff was licensed on both units, with a designated crew

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assigned and dedicated to each unit on each shift. The licensee concluded that the Technical Specifications for both units can and should be identical to a great extent. Accordingly, the licensee proposed one set of Technical Specifications, common to both units, with unit-specific specifications due to differences in design and operations appropriately identified.

The proposed changes have been evaluated by the NRC staff, and only those changes that are found acceptable are being issued as an amendment to Catawba Unit 1 Facility Operating License NPF-35 concurrent with the issuance of the Catawba Unit 2 Facility Low-Power Operating License NPF-48. These proposed changes will revise the previous Catawba Unit 1 Facility Technical Specifications to make them identical to those to be issued with the Catawba Unit 2 Facility Low-Power License with unit-specific specifications clearly identified. Thus, Appendix A to the operating licenses for Units 1 and 2 facilities will be identical.

The following items provide descriptions and justifications of the proposed changes to the current Unit 1 Facility Technical Specifications:

1. Page V of the Table of Contents is revised to change page numbers for two figures that have been rearranged for a more consistent format.
2. Page VII of the Table of Contents is revised to indicate that a new section 3/4.4.11 has been added.
3. Page 2-2, Specification 2.1, Figure 2.1-1, "1700 psia" is changed to "1775 psia" to correct a typographical error.
4. Pages 2-5, 3/4 3-21, and 3-31, Specifications 2.2.1 and 3.3.2, Tables 2.2-1 and 3.3-3 are revised to incorporate Unit 2 trip setpoints.
5. Page 2-8, Specification 2.2.1, Table 2.2-1 is revised to read "590.8°F (Nominal T_{avg} allowed by Safety Analysis)" for clarification of a parenthetical statement.

6. Page 2-8, Specification 2.2.1, Table 2.2-1 is revised to read " $q_t - q_b$ is more negative than -43%," and to read " $q_t - q_b$ is more positive than -6.5%" to clarify the nomenclature by replacing the word "exceeds."
7. A new page 3/4 0-2, Specification 3.0.5 is added as a clarification to specify the applicability of all specifications to Units 1 and 2 individually and jointly.
8. Page 3/4 1-12, Specification 3.1.2.6 is revised to correct a typographical error in the specification number.
9. Page 3/4 2-7, Specification 4.2.2.2 is revised to replace " $F_{xy} = F_{xy} [1+0.3(1-P)]$ " with " $F_{xy} = F_{xy} [1+0.2(1-P)]$ " to correct a typographical error.
10. Pages 3/4 2-6 through 2-8 are rearranged and renumbered for a more consistent format.
11. Pages 3/4 2-10 and 2-11 are rearranged and renumbered for a more consistent format.
12. Pages 3/4 3-3, 3-8, and 3-10, Specifications 3.3.1. and 4.3.1.1, Tables 3.3-1, 3.3-2, and 4.3-1 are revised to incorporate Unit 2 specific values.
13. Pages 3/4 3-15, 3-23, 3-27, 3-34, 3-37, 3-38, 3-39, 3-42, 3-49, and 3-53, Specifications 3/4.3.2, and 3/4.3.3, Tables 3.3-3, 3.3-4, 3.3-5, 4.3-2, and 3.3-6 are revised to delete the word "ventilation" for a functional unit to correct and clarify the nomenclature of the functional unit.
14. Pages 3/4 3-18 and 3-19, Specification 3.3.2, Table 3.3-3 is revised to replace the word "loop" with "steam generator" to clarify the nomenclature for the actual system.
15. Page 3/4 3-21, Specification 3.3.2, Table 3.3-3 is revised to correct a typographical error by replacing an instrument number "5231" with "5232".

16. Page 3/4 3-26, Specification 3.3.2, Table 3.3-3 is revised to add the words "with flow through the HEPA filters and carbon adsorbers" at the end of ACTION 24 to correct an inconsistency with other specifications.
17. Pages 3/4 3-29 through 3-32, Specification 3.3.2, Table 3.3-4 is revised to replace the symbol for "less than" with the symbol for "less than or equal to" to correct a typographical error and to incorporate Unit 2 specific trip setpoints.
18. Page 3/4 3-40, Specification 3.3.2, Table 3.3-5 is revised to delete "N/A" from line containing "13. Loss-of-Offsite Power" to correct a typographical error.
19. Page 3/4 3-41, Specification 3.3.2, Table 3.3-5 is revised to clarify that the KC valves apply to both Units 1 and 2 to correct an inconsistency for equipment designation.
20. Pages 3/4 3-52 and 3-54, Specification 3.3.3.1, Tables 3.3-6 and 4.3-3 are revised to replace "EMF-15" with "1EMF-15, 2EMF-4" to incorporate a Unit 2 design difference and to replace "All" with "1,2,3,4" under applicable modes for functional unit item 4 to correct an inconsistency with other specifications.
21. Page 3/4 3-53, Specification 3.3.3.1, Table 3.3-6 is revised to replace "charcoal" with "carbon" in ACTIONs 31, 34, and 35 to ensure the consistency of the nomenclature for adsorbers.
22. Pages 3/4 3-62 and 3-65, Specifications 3.3.3.5 and 3.3.3.6 are revised to replace "HOT SHUTDOWN within the next 12 hours" with "HOT STANDBY within the next 6 hours and in HOT SHUTDOWN within the following 6 hours" to correct an inconsistency in the ACTION item with other specifications.
23. Pages 3/4 3-67 and 3-69, Specifications 3.3.3.6 and 4.3.3.6, Tables 3.3-10 and 4.3-7 are revised to replace "(EMF-26, 27, 28, or 29)" with "(1EMF-26, 27, 28, or 29 and 2EMF-10, 11, 12, or 13)" to incorporate Unit 2 design differences.

24. Page 3/4 3-70, Specification 3.3.3.7, is revised to replace "system" with "System" to correct a typographical error in reference to the Chlorine Detection System.
25. Page 3/4 3-71, Specification 4.3.3.8, is revised to replace "fire detection" with "smoke detection or flame detection," to replace the words "Fire detectors" with "Detectors," and to replace the words "fixed temperature/rate of rise" with "heat" to make the specification consistent with the correct nomenclature used in Table 3.3-11.
26. Pages 3/4 3-73 to 3-76, Specification 3.3.3.8, Table 3.3-11 is revised to add multiple fire detection instruments and locations for Unit 2 and to correct typographical errors.
27. Pages 3/4 3-79, Specification 3.3.3.10, Table 3.3-12 is revised to replace "1" with "1 per station" in 1.a., 2., 3.a., 3.b., and 3.c. to clarify applicability of instrumentation on a station basis.
28. Page 3/4 3-82, Specification 4.3.3.10, Table 4.3-8 is revised to correct a spelling error in "CHANNEL".
29. Page 3/4 3-84, Specification 3.3.3.11, Table 3.3-13 is revised to replace "1" with "1 per station" in 1.a. and 1.b., and to replace "1/train" with "1/train per station" in 2.a., and "2/train" with "2/train per station" in 2.b. to clarify the applicability of systems to both units.
30. Pages 3/4 3-77 to 3-84 have been renumbered to accommodate additional equipment for Unit 2 incorporated into pages 3/4 3-73 to 3-76.
31. Page 3/4 4-10, Specification 3.4.4, ACTION c. is revised to replace "With both PORV(s)" with "With more than one PORV" to clarify the action statement for a plant containing more than 2 PORVs.
32. Page 3/4 4-17, Specification 4.4.5.1, Table 4.4-1 has multiple revisions to clarify the information regarding Catawba as a plant with 4 steam generators.

33. Pages 3/4 4-22 and 4-23, Specification 3.4.6.2, Table 3.4-1 is revised to clarify the applicability of the valves to both units, and to correct typographical errors.
34. Page 3/4 4-40, a new Specification 3.4.11 is added to provide the Limiting Condition for Operation and Surveillance Requirements found in NUREG-0737 for the Reactor Coolant System Vents.
35. Page 3/4 5-4, Specification 4.5.1.2 is revised to replace "...the water level is 93.2 [plus or minus] 2.7 inches above...." with "...the water level is 93.2 [plus or minus] 2.7 inches (Unit 1) and 93.1 [plus or minus] 2.7 inches (Unit 2) above..." to incorporate Unit 2 specifications.
36. Pages 3/4 5-6 and 5-7, Specification 4.5.2 is revised to replace "1NI" with "NI" to clarify the applicability of the valves to both units.
37. Page 3/4 6-7, Specification 3.6.1.2, Table 3.6-1 is revised to include a Unit 2 specific penetration and a footnote regarding its applicability to Unit 1.
38. Pages 3/4 6-14, 6-15, 7-13, 7-14, 7-15, 9-5, 9-6, 9-14, and 9-15, Specifications 4.6.1.8, 3.7.6, 4.7.6, 4.9.4.2, 4.9.11.1, and 4.9.11.2 are revised to replace the word "charcoal" with "carbon" to ensure the consistency of the nomenclature of adsorbers.
39. Page 3/4 6-17, Specification 4.6.1.9.4 is revised to replace "Containment Air Release and Addition System" with "Containment Air Release and Addition System valves" to correct a typographical omission.
40. Pages 3/4 6-15, 7-14, 7-17, 9-6, and 9-15, Specifications 4.6.1.8, 4.7.6, 4.7.7, 4.9.4.2, and 4.9.11.2 are revised to delete "when tested in accordance with ANSI N510-1980" because this ANSI standard does not have test procedures for heat dissipators.

41. Page 3/4 7-1, Specification 3.7.1.1 is revised to replace "COLD SHUTDOWN within the following 30 hours" with "HOT SHUTDOWN within the following 6 hours" to make the ACTION statement consistent with the APPLICABILITY statement for this Specification and the Standard Technical Specifications.
42. Page 3/4 7-3, Specification 3.7.1.1, Table 3.7-2 is revised to replace "1SV" with "SV" to clarify the applicability of the valves to both units.
43. Page 3/4 7-5, Specification 4.7.1.2.1 is revised to correct a typographical error by moving "and" from before paragraph 4) to before paragraph 5).
44. New page 3/4 7-9, Specification 3/4.7.1.3 is added to implement a Limiting Condition for Operation and Surveillance Requirements for the Unit 2 Condensate Storage Tank. Pages 7-9 through 7-41 are renumbered to reflect this addition, and Table of Contents Page IX is corrected to include the new Specification. This Specification does not apply to Unit 1; therefore, this change is purely administrative for Unit 1.
45. Pages 3/4 7-12 and 7-13, Specifications 3.7.5 and 3.7.6 are revised to indicate that the specifications apply to both units.
46. Page 3/4 7-14, Specification 4.7.6e.3) is revised to clarify the relative pressure measurement requirement across the HEPA filter in the control room area ventilation system.
47. Page 3/4 7-27, Specification 4.7.10.1 is revised to correct a spelling error for "distribution".
48. Page 3/4 7-28, Specification 3.7.10.2 is revised to incorporate spray/sprinkler systems for Unit 2.
49. Pages 3/4 7-33 and 7-34, Specification 3.7.10.4, Table 3.7-3 has multiple revisions to incorporate Unit 2 additions, and to correct a typographical error.

50. Pages 3/4 8-12, 8-13, 8-14, 8-16, and 8-17, Specifications 3.8.2.1, 4.8.2.1.1, 3.8.2.2, and 3.8.3.1 are revised to delete reference "1" from Bus and Battery Numbers to clarify the applicability to both units.
51. Pages 3/4 8-19 and 8-21 through 8-43, Specification 3.8.4 and Table 3.8-1 have been revised and new pages 3/4 8-44 through 8-66 have been added to establish separate tables for Units 1 and 2 and to correct typographical errors.
52. Pages 3/4 8-24 and 8-26, Specification 3.8.4, Table 3.8-1 is revised to delete containment penetration conductor overcurrent protective devices to match the as-built plant.
53. Pages 3/4 8-35 and 8-43, Specification 3.8.4, Table 3.8-1 is revised to identify additional containment penetration conductor overcurrent protective devices originally omitted from the table.
54. Page 3/4 8-40, Specification 3.8.4, Table 3.8-1 is revised to correct a typographical error.
55. Page 3/4 11-2, Specification 4.11.1.1.1, Table 4.11-1 is revised to correct a typographical error by removing "a." under 2.
56. Page 3/4 11-18, Specification 3/4.11.3 is revised to correct a typographical error in the heading of the Specification.
57. Page 5-3, Specification 5.1.2, Figure 5.1-2 is revised to indicate that the Low Population Zone is 3.8 miles instead of 5.0 miles to conform with the Final Safety Analysis Report.
58. Page 6-1, Specification 6.2.2 is revised to include standard wording for a two unit station.

59. Pages 6-3 and 6-4, Specifications 6.2.1 and 6.2.2, Figures 6.2-1 and 6.2-2 have been revised to incorporate the current structures for offsite and unit organizations.
60. Page 6-5, Specification 6.2.2, Table 6.2-1 is revised to incorporate wording for a two unit station with a common control room.
61. Page 6-17, Specification 6.9.1.7 is revised to clarify classification of shipped solid waste as it pertains to 10 CFR Part 61.

The staff finds that proposed changes 1 through 33, 35 through 43, and 45 through 61 to the Catawba Unit 1 Facility Technical Specifications are administrative in that the objectives of the changes are to eliminate typographical errors, provide additional clarification, improve consistency throughout the Technical Specifications, adjust nomenclature, bring portions of the Specifications into conformance with current NRC staff positions, incorporate Unit 2 Specifications where appropriate, and make other minor changes.

Proposed change 34 introduces an additional Technical Specification to address reactor coolant system vents. Guidance for reactor coolant system vents is found in NUREG-0737 as post-TMI requirements. This Specification details the Limiting Condition for Operation and Surveillance Requirements for the vents. Thus, proposed change 34 constitutes an additional limitation not previously included in Catawba Unit 1 Technical Specifications. The staff finds that this change enhances safe operation and is, therefore, acceptable.

Proposed change 44 is added to implement a Limiting Condition for Operation and Surveillance Requirements for the Catawba Unit 2 Facility Condensate Storage Tank. This specification does not apply to Catawba Unit 1.

The staff has evaluated the proposed changes and concluded that, with the exception of item 34, they are purely administrative in nature and do not change any substantial requirement or safety parameter or otherwise affect operation of the Catawba Unit 1 Facility and are, therefore, acceptable. With respect to Item 34, as described above, that change is an additional limitation which enhances safe operation and is, therefore, acceptable.

ENVIRONMENTAL CONSIDERATION

The amendment involves a change in use of facility components located within the restricted area as defined in 10 CFR Part 20, changes in surveillance requirements, and changes in administrative procedures or requirements. The staff has determined that the amendment involves no significant increase in the amounts, and no significant change in the types, of any effluents that may be released offsite and that there is no significant increase in individual or cumulative occupational exposure. The Commission has previously issued a proposed finding that the amendment involves no significant hazards consideration, and there have been no public comments on such finding. Accordingly, the amendment meets the eligibility criteria for categorical exclusion set forth in 10 CFR Sections 51.22(c)(9) and 51.22(c)(10). Pursuant to 10 CFR 51.22(b) no environmental impact statement or environmental assessment need be prepared in connection with the issuance of the amendment.

CONCLUSION

The Commission made a proposed determination that the amendment involves no significant hazards consideration which was published in the Federal Register (51 FR 455) on January 6, 1986, and consulted with the state of South Carolina. No public comments were received, and the state of South Carolina did not have any comments.

We have concluded, based on the considerations discussed above, that: (1) there is reasonable assurance that the health and safety of the public will not be endangered by operation in the proposed manner, and (2) such activities will be conducted in compliance with the Commission's regulations, and the issuance of the amendment will not be inimical to the common defense and security or to the health and safety of the public.

Principal Contributors: Kahtan Jabbour, PWR#4
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Michael Wangler, FOB, PWR-B

Dated: February 24, 1986