March 22, 1989

Docket No. 50-321

Mr. W. G. Hairston, III
Senior Vice President -
Nuclear Operations
Georgia Power Company
P.O. Box 1295
Birmingham, Alabama 35201

Dear Mr. Hairston:

SUBJECT: CORRECTION TO LICENSE AMENDMENT (TAC 69408)

My February 24, 1989, letter forwarded Amendment No. 160 to Facility Operating License DPR-57 for the Edwin I. Hatch Nuclear Plant, Unit 1. Please replace page 3.7-12 enclosed with that letter with the attached revised page.

Sincerely,

Original Signed By:

Lawrence P. Crocker, Project Manager
Project Directorate II-3
Division of Reactor Projects - I/II
Office of Nuclear Reactor Regulation

Enclosure:
TS Page 3.7-12

cc w/encl:
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| D. Matthews | 14-H-25 |
| M. Rood | 14-H-25 |
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| D. Hagan | MNBB-3302 |
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| Wanda Jones | P-130A |
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| PDII-3 | PDII | PDII-3 |
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UNITED STATES
NUCLEAR REGULATORY COMMISSION
WASHINGTON, D. C. 20555

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Mr. W. G. Hairston, III
Georgia Power Company

Edwin I. Hatch Nuclear Plant,
Units Nos. 1 and 2

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Chairman
Appling County Commissioners
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| LIMITING CONDITIONS FOR OPERATION | SURVEILLANCE REQUIREMENTS |
|---|---|

C. Secondary Containment

1. Normal Unit 1 Secondary Containment* Integrity

a. Normal Unit 1 secondary containment integrity shall be maintained during all modes of Unit 1 plant operation except when all of the following conditions are met:

(1) The reactor is subcritical and Specification 3.3.A. is met.

(2) The reactor water temperature is below 212°F and the reactor coolant system is vented.

(3) No activity is being performed which can reduce the shutdown margin below that stated in Specification 3.3.A.

(4) The fuel cask or irradiated fuel is not being moved in the reactor building.

(5) All hatches between the normal Unit 1 secondary containment and Unit 2 secondary containment are closed and sealed.

(6) At least one door in each access path between the normal Unit 1 secondary containment and Unit 2 secondary containment is closed.

(7) Inservice hydrostatic or leakage test of reactor vessel is not in progress.

b. Integrity of the normal Unit 1 secondary containment shall be maintained during all modes of Unit 2 plant operations except Operational Condition 4 as defined in the Unit 2 Technical Specifications.

C. Secondary Containment

1. Surveillance While Integrity Maintained

Normal Unit 1 secondary containment surveillance shall be performed as indicated below:

a. A normal Unit 1 secondary containment capability test shall be conducted after isolating the normal Unit 1 secondary containment and placing the standby gas treatment system filter trains in operation. Such tests shall demonstrate the capability to maintain a minimum 1/4 inch of water vacuum under calm wind (< 5 mph) conditions with each filter train flow rate not more than 4000 cfm.

b. Normal Unit 1 secondary containment capability to maintain a minimum 1/4 inch of water vacuum under calm wind(< 5 mph) conditions with each filter train flow rate not more than 4000 cfm shall be demonstrated at each refueling outage; prior refueling.



*Normal Unit 1 secondary containment includes the Unit 1 reactor building area below the refueling floor and the common Unit 1 and Unit 2 area above the refueling floor. For modified Unit 1 secondary containment conditions see Specification 3.7.C.2.