

Docket No.: 50-321

09 JUN 1987

Mr. James P. O'Reilly
Senior Vice President - Nuclear Operations
Georgia Power Company
P.O. Box 4545
Atlanta, Georgia 30302

Dear Mr. O'Reilly:

Subject: Correction to Amendment No. 137 to Facility Operating License
DPR-57 - Edwin I. Hatch Nuclear Plant, Unit 1 (TAC 64786)

On May 26, 1987, we forwarded to you Amendment No. 137 to Facility Operating License DPR-57 for the Edwin I. Hatch Nuclear plant, Unit 1. Included in that amendment package was a revised page 3.6-9 to the Technical Specifications for Hatch Unit 1.

It has come to our attention that during the preparation of the revisions to page 3.6-9 as documented in Amendment No. 137, we inadvertently omitted a footnote that had been on page 3.6-9 and which should not have been deleted. A replacement page 3.6-9 with the original footnote included and with the changes as documented in Amendment No. 137 is enclosed.

Please replace the page 3.6-9 forwarded with Amendment No. 137 with the enclosed replacement page 3.6-9. We regret any inconvenience this may have caused.

Sincerely,

Lawrence P. Crocker, Project Manager
Project Directorate II-3
Division of Reactor Projects I/II

Enclosure: Page 3.6-9, Hatch Unit 1
Technical Specifications

cc: See next page

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Mr. James P. O'Reilly
Georgia Power Company

Edwin I. Hatch Nuclear Plant,
Units Nos. 1 and 2

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3.6.H.1. Relief/Safety Valves

- a. When one or more relief/safety valve(s) is known to be failed an orderly shutdown shall be initiated and the reactor depressurized to less than 113 psig within 24 hours. Prior to reactor startup from a cold condition all relief/safety valves shall be operable.**
- b. With one or more relief/safety valve(s) stuck open, place the reactor mode switch in the shutdown position.
- c. With one or more safety/relief valve tailpipe pressure switches of a safety/relief valve declared inoperable and the associated safety/relief valve(s) otherwise indicated to be open, place the reactor mode switch in the Shutdown position.
- d. With one safety/relief valve tailpipe pressure switch of a safety/relief valve declared inoperable and the associated safety/relief valve(s) otherwise indicated to be closed, plant operation may continue. Remove the function of that pressure switch from the low low set logic circuitry until the next COLD SHUTDOWN. Upon COLD SHUTDOWN, restore the pressure switch(es) to OPERABLE status before STARTUP.
- e. With both safety/relief valve tailpipe pressure switches of a safety/relief valve declared inoperable and the associated safety/relief valve(s) otherwise indicated to be closed, restore at least one inoperable switch to OPERABLE status within 14 days or be in at least HOT SHUTDOWN within the next 12 hours and in COLD SHUTDOWN within the following 24 hours.

4.6.H.1. Relief/Safety Valves

- a. End of Operating Cycle
Approximately one-half of all relief/safety valves shall be benchchecked or replaced with a benchchecked valve each refueling outage. All 11 valves will have been checked or replaced upon the completion of every second operating cycle.
- b. Each Operating Cycle
Once during each operating cycle, at a reactor pressure > 100 psig each relief valve shall be manually opened until thermocouples downstream of the valve indicate steam is flowing from the valve.
- c. Integrity of Relief Valve Bellows*
The integrity of the relief valve bellows shall be continuously monitored and the pressure switch calibrated once per operating cycle and the accumulators and air piping shall be inspected for leakage once per operating cycle.
- d. Relief Valve Maintenance
At least one relief valve shall be disassembled and inspected each operating cycle.
- e. Operability of Tail Pipe Pressure Switches
The tail pipe pressure switch of each relief/safety valve shall be demonstrated operable by performance of a:
 1. Functional Test:
 - a. At least once per 31 days, except that all portions of instrumentation inside the primary containment may be excluded from the functional test, and

*Does not apply to two-stage Target Rock SRVs

**The Relief/Safety valves are not required to be operable for performance of inservice hydrostatic or pressure testing with reactor pressure greater than 113 psig and all control rods inserted. Overpressure protection will be provided as required by ASME Code.