June 28, 1985

DMB 016

Dockets Nos. 50-321
and 50-366

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Mr. J. T. Beckham, Jr.
Vice President - Nuclear Generation
Georgia Power Company
P. O. Box 4545
Atlanta, Georgia 30302

SEE PROPOSED TECH SPECS CHANGES

Dear Mr. Beckham:

The Commission has issued the enclosed amendments to Facility Operating Licenses Nos. DPR-57 and NPF-5, respectively for the Edwin I. Hatch Nuclear Plant, Unit Nos. 1 and 2. The amendments consist of changes to the Technical Specifications (TSs) in response to your application dated December 21, 1978 as supplemented and revised by letters dated October 30, 1979, August 1, and October 1, 1984 proposing Radiological Effluent Technical Specifications (RETS). The amendments revise the TS for both Hatch Unit 1 and Unit 2 to add the proposed RETS Appendix A to the license and to delete the radiological TSs from Appendix B to the license.

A copy of the Safety Evaluation is enclosed. Based on our evaluation, we conclude that the proposed RETS meet the intent of the NRC staff's model RETS for BWRs, NUREG-0473, Revision 2, February 1, 1980. We also reviewed your "Offsite Dose Calculation Manual" (ODCM) and Process Control Program (PCP) submitted October 9, 1984. We find that this ODCM generally uses documented and approved methods that are consistent with the methodology and guidelines in NUREG-0133 and, therefore, is an acceptable reference. We find that this PCP generally complies with current NRC criteria and, therefore, is acceptable on an interim basis for use with the proposed Hatch Technical Specification 3.15.3.1. The acceptability of this PCP is based on currently available guidelines, but a future revision should address compliance with 10 CFR 61 when revised guidance becomes available from NRC.

Notice of Issuance will be included in the Commission's next Biweekly Notice.

Sincerely,

ORIGINAL SIGNED BY:

George Rivenbark, Project Manager
Operating Reactors Branch #4
Division of Licensing

Enclosures:
1. Amendments Nos. 110 and 48
2. Safety Evaluation

cc w/enclosures:
See next page

ORB#4:DL	ORB#4:DL	ORB#4:DL	OELD	
RIngram	GRivenbark:cr	JStolz		GLainas
6/27/85	6/27/85	6/27/85	6/26/85	6/27/85

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PDR ADOCK 05000321
P PDR

Mr. J. T. Beckham, Jr.
Georgia Power Company

Edwin I. Hatch Nuclear Plant,
Units Nos. 1 and 2

cc:
G. F. Trowbridge, Esq.
Shaw, Pittman, Potts and Trowbridge
1800 M Street, N.W.
Washington, D.C. 20036

Mr. L. T. Gucwa
Engineering Department
Georgia Power Company
P. O. Box 4545
Atlanta, Georgia 30302

Mr. H. C. Nix, Jr., General Manager
Edwin I. Hatch Nuclear Plant
Georgia Power Company
P. O. Box 442
Baxley, Georgia 31513

Mr. Louis B. Long
Southern Company Services, Inc.
P. O. Box 2625
Birmingham, Alabama 35202

Resident Inspector
U.S. Nuclear Regulatory Commission
Route 1, P. O. Box 279
Baxley, Georgia 31513

Dr. J. Nelson Grace, Regional
Administrator
U.S. Nuclear Regulatory Commission,
Region II
101 Marietta Street, Suite 3100
Atlanta, Georiga 30303

Mr. Charles H. Badger
Office of Planning and Budget
Room 610
270 Washington Street, S.W.
Atlanta, Georgia 30334

Mr. J. Leonard Ledbetter, Commissioner
Department of Natural Resources
270 Washington Street, N.W.
Atlanta, Georgia 30334

Chairman
Appling County Commissioners
County Courthouse
Baxley, Georgia 31513

UNITED STATES
NUCLEAR REGULATORY COMMISSION
WASHINGTON, D. C. 20555

GEORGIA POWER COMPANY

OGLETHORPE POWER CORPORATION

MUNICIPAL ELECTRIC AUTHORITY OF GEORGIA

CITY OF DALTON, GEORGIA

DOCKET NO. 50-321

EDWIN I. HATCH NUCLEAR PLANT, UNIT NO. 1

AMENDMENT TO FACILITY OPERATING LICENSE

Amendment No. 110
License No. DPR-57

1. The Nuclear Regulatory Commission (the Commission) has found that:

   A. The application for amendment by Georgia Power Company, et al., (the licensee) dated December 21, 1978, as supplemented October 30, 1979, August 1, 1984, and October 1, 1984 complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations set forth in 10 CFR Chapter I;

   B. The facility will operate in conformity with the application, the provisions of the Act, and the rules and regulations of the Commission;

   C. There is reasonable assurance (i) that the activities authorized by this amendment can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations;

   D. The issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public; and

   E. The issuance of this amendment is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.

2. Accordingly, the license is amended by changes to the Technical Specifications as indicated in the attachment to this license amendment, and paragraph 2.C.(2) of Facility Operating License No. DPR-57 is hereby amended to read as follows:

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Technical Specifications

The Technical Specifications contained in Appendices A and B, as revised through Amendment No. 110, are hereby incorporated in the license. The licensee shall operate the facility in accordance with the Technical Specifications.

3. This license amendment is effective as of its date of issuance and shall be implemented within 30 days of issuance.

FOR THE NUCLEAR REGULATORY COMMISSION

John F. Stolz, Chief
Operating Reactors Branch #4
Division of Licensing

Attachment:
Changes to the Technical
Specifications

Date of Issuance: June 28, 1985

ATTACHMENT TO LICENSE AMENDMENT NO. 110

FACILITY OPERATING LICENSE NO. DPR-57

DOCKET NO. 50-321

Replace the following pages of the Appendix "A" Technical Specifications with the enclosed pages. The revised pages are identified by Amendment number and contain a vertical line indicating the area of change.

Remove	Insert
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vii	vii
viii	viii
ix	ix
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---	3.14-1 - 3.14-14
---	3.15-1 - 3.15-26
---	3.16-1 - 3.16-13
6-1	6-1 & 6-1a
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6-13	6-13 & 6-13a
6-15	6-15
---	6-15a - 6-15d
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6-17	6-17
6-20	6-20
6-23	6-23

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3.15 RADIOACTIVE EFFLUENT CONCENTRATION AND DOSE	4.15 RADIOACTIVE EFFLUENT CONCENTRATION AND DOSE
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