

Hatch 1/2
Georgia Power Company

50-321/366

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3.9.A.7 Logic Systems (Continued)4.9.A.7 Logic Systems (Continued)

- d. The 600-volt load shedding logic system is operable.

de-energization of the emergency buses and load shedding from the emergency buses; the diesel starts from ambient condition on the auto-start signal, energizes the emergency buses and sequentially closes all safety load breakers (load breakers in test position); and that on diesel generator trip that safety load breakers on the emergency bus open, and that with an auto-start signal the diesel restarts and energizes the emergency buses and sequentially closes all safety load breakers (load breakers in test position).

2. The undervoltage relays for the start buses shall be calibrated annually for trip and reset voltages and the measurements recorded.

- d. Once every scheduled refueling outage, the condition under which the 600-volt load shedding logic system is required shall be simulated to demonstrate that the load shedding logic system will initiate load shedding on the diesel auxiliary boards, react MOV boards, and the 600-volt shutdown boards.

B. Requirements for Continued Operation With Inoperable Components

Whenever the reactor is in the Start & Hot Standby or Run Mode and the reactor water temperature is greater than 212°F, the availability of auxiliary electrical power shall be as specified in 3.9.A, except as specified herein. If the requirements of this Specification cannot be met, an orderly shutdown shall be initiated and the reactor shall be placed in the Cold Shutdown Condition within 24 hours.

B. Requirements for Continued Operation With Inoperable Components

Continued reactor operation is permissible with inoperable components in accordance with Specification 3.9.B provided that the following increased Surveillance Requirements are satisfied.