

JAN 8 1975

Dockets Nos. 50-321 ✓
and 50-366

Georgia Power Company
and
Oglethorpe Electric Membership
Corporation
Attn: I. S. Mitchell, III
Vice President and Secretary
Georgia Power Company
Atlanta, Georgia 30302

Gentlemen:

The Commission has issued the enclosed Amendment No. 7 to Facility Operating License No. DPR-57 and Amendment No. 2 to Construction Permit No. CPPR-90 for the Edwin I Hatch Nuclear Plant Units 1 and 2 located in Appling County, Georgia.

The amendments reflect a change in ownership of the facilities indicating that the Oglethorpe Electric Membership Corporation will acquire a thirty percent undivided interest in the ownership of the facilities. The Georgia Power Company will retain sole responsibility for overall planning, design, construction, operation, maintenance and disposal of the facilities.

Within 30 days of execution 5 copies of operating agreement, integrated transmission system agreement, and the Purchase and Ownership agreement as executed shall be filed with the AEC as an amendment to the application for license amendment of November 27, 1974. The financial arrangements contained in such documents shall be in substantial conformity to those proposed and set forth in the exhibits submitted with the letter from R. W. Scherer, Georgia Power Company dated December 19, 1974, to AEC.

Conrad

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SURNAME ➤						
DATE ➤						

Georgia Power Company

JAN 8 1975

Three copies of Amendment No. 3 to Indemnity Agreement No. B-69 are enclosed. Please sign and return one copy to this office.

A copy of the related Safety Evaluation and Federal Register Notice are also enclosed.

Sincerely,

Original Signed

George Lear, Chief
Operating Reactors Branch #3
Directorate of Licensing

Enclosures:

- 1. Amendment No. 7
- 2. Amendment No. 2
- 3. Safety Evaluation
- 4. Federal Register Notice
- 5. Amendment No. 3 to Indemnity No. B-69

cc: Mr. Ruble A. Thomas
Vice President
Southern Services Inc.
300 Office Park
Birmingham, Alabama 35202

Mr. D. P. Shannon
Georgia Power Company
Edwin I. Hatch Nuclear Plant
P. O. Box 442
Baxley, Georgia 31513

George F. Trowbridge, Esquire
Shaw, Pittman, Potts & Trowbridge
910 17th Street, N. W.
Washington, D. C. 20006

Mrs. Fleets Taylor, Librarian
Appling County Public Library
Parker Street
Baxley, Georgia 31513

Mr. Harry Majors
Southern Services, Inc.
300 Office Park
Birmingham, Alabama 35202

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SURNAME →	SATeets	DBridges/dg	GLear	Peterson		KRGoller
DATE →	1/7/75	1/7/75	1/8/75	1/8/75	1/9/75	1/9/75

GEORGIA POWER COMPANY

OGLETHORPE ELECTRIC MEMBERSHIP CORPORATION

DOCKET NO. 50-321

EDWIN I. HATCH NUCLEAR PLANT UNIT 1

AMENDMENT TO FACILITY OPERATING LICENSE

Amendment No. 7
License No. DPR-57

1. The Atomic Energy Commission ("the Commission") has found that:
 - A. The application for amendment by Georgia Power Company and Oglethorpe Electric Membership Corporation ("the licensees") dated November 27, 1974, complies with the standards and requirements of the Atomic Energy Act of 1954, as amended ("the Act"), and the Commission's rules and regulations set forth in 10 CFR Chapter I;
 - B. The facility will operate in conformity with the application, the provisions of the Act, and the rules and regulations of the Commission;
 - C. There is reasonable assurance (i) that the activities authorized by this amendment can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations;
 - D. The issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public;
 - E. Georgia Power Company is technically qualified and Georgia Power Company and the Oglethorpe Electric Membership Corporation are financially qualified to engage in the activities authorized by this amendment;

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- F. The licensees have satisfied the applicable provisions of 10 CFR Part 140, "Financial Protection Requirements and Indemnity Agreements," of the Commission's regulations; and
 - G. Prior public notice of this amendment is not required since the amendment does not involve a significant hazards consideration.
2. Accordingly, License No. DPR-57, as amended, is hereby further amended to reflect a change in ownership of the facility by revising Paragraphs 2., 2.A., 2.B., 2.C. (1) and 2.C. (2) to read as follows:

"2. Facility Operating License No. DPR-57 is hereby issued to the Georgia Power Company and the Oglethorpe Electric Membership Corporation to read as follows:

A. This license applies to the Edwin I. Hatch Nuclear Plant Unit 1, a direct cycle boiling water reactor and associated equipment (the facility), owned by the Georgia Power Company and the Oglethorpe Electric Membership Corporation. The facility is located eleven miles north of Baxley in Appling County, Georgia, and is described in the 'Final Safety Analysis Report' as supplemented and amended (Amendments 9 through 46) and the Environmental Report as supplemented and amended (Supplement 1 and Amendment 1).

B. Subject to the conditions and requirements incorporated herein, the Commission hereby licenses:

(1) Pursuant to Section 104b of the Act and 10 CFR Part 50, 'Licensing of Production and Utilization Facilities,' Georgia Power Company to possess, use, and operate the facility at the designated location in Appling County, Georgia, in accordance with the procedures and limitations set forth in this license; and the Georgia Power Company and the Oglethorpe Electric Membership Corporation to possess the facility in accordance with the procedures and limitations set forth in this license;

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- (2) Pursuant to the Act and 10 CFR Parts 30, 40, and 70, Georgia Power Company to receive, possess and use at any time any byproduct, source and special nuclear material as reactor fuel, sealed neutron sources for reactor startup, sealed sources for reactor instrumentation and radiation monitoring equipment calibration, and as fission detectors in amounts as required for reactor operation;
- (3) Pursuant to the Act and 10 CFR Part 30, Georgia Power Company to receive, possess, and use at any time 100 millicuries each of any byproduct material without restriction to chemical or physical form, for sample analysis or instrument calibration;
- (4) Pursuant to the Act and 10 CFR Parts 30 and 70, Georgia Power Company to receive, possess and use at any time 100 milligrams each of any source or special nuclear material without restriction to chemical or physical form, for sample analysis or instrument calibration; and
- (5) Pursuant to the Act and 10 CFR Parts 30 and 70, Georgia Power Company to possess, but not separate, such byproduct and special nuclear materials as may be produced by the operation of the facility."

Paragraph 2.C.

"(1) Maximum Power Level

The Georgia Power Company is authorized to operate the facility at steady state reactor core power levels not in excess of 2436 megawatts thermal.

(2) Technical Specifications

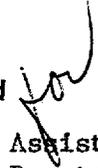
The Technical Specifications contained in Appendices A and B, as revised, are hereby incorporated in the license. The Georgia

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Power Company shall operate the facility in accordance with the Technical Specifications, as revised by issued changes thereto through Change No. 7."

3. Within 30 days of execution, 5 copies of Operating Agreement, Integrated Transmission System Agreement, and the Purchase and Ownership Agreement as executed shall be filed with the AEC as an amendment to the application for license amendment of November 27, 1974. The financial arrangements contained in such documents shall be in substantial conformity to those proposed and set forth in the exhibits submitted with the letter from R. W. Scherer, Georgia Power Company dated December 19, 1974, to AEC.
4. The rights of creditors shall be in accordance with the provisions of 10 CFR Part 50 §50.81.
5. This amendment is effective as of the date of its issuance.

FOR THE ATOMIC ENERGY COMMISSION

Original Signed 

Karl R. Goller, Assistant Director
for Operating Reactors
Directorate of Licensing

Dated: **JAN 8 1975**

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SURNAME ➤						
DATE ➤						

GEORGIA POWER COMPANY
OGLETHORPE ELECTRIC MEMBERSHIP CORPORATION
DOCKET NO. 50-366
EDWIN I. HATCH NUCLEAR PLANT UNIT 2
AMENDMENT TO CONSTRUCTION PERMIT

Amendment No. 2
Construction Permit No. CPPR-90

1. The Atomic Energy Commission (the Commission) has found that:
 - a. The application for amendment to Construction Permit No. CPPR-90 filed by the Georgia Power Company and the Oglethorpe Electric Membership Corporation dated November 27, 1974, complies with the Standards and requirements of the Atomic Energy Act of 1954, as amended, and the Commission's rules and regulations set forth in 10 CFR Chapter I;
 - b. The Oglethorpe Electric Membership Corporation is financially qualified for joint participation in the ownership of the proposed facility;
 - c. The issuance of this amendment will not be inimical to the common defense or to the health and safety of the public; and
 - d. Prior public notice of this amendment is not required since the amendment does not involve a significant hazards consideration.

2. Accordingly, Construction Permit No. CPPR-90 is amended to reflect a change in the ownership of the facility as follows:
 - a. Paragraph 1. is deleted and the following paragraph is substituted:

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DATE ➤						

"1. Pursuant to Section 103 of the Atomic Energy Act of 1954, as amended (the Act), and Title 10, Code of Federal Regulations, Part 50, 'Licensing of Production and Utilization Facilities', and pursuant to the Initial Decision of the Atomic Safety and Licensing Board, the Atomic Energy Commission (the Commission) hereby issues a construction permit to the Georgia Power Company and the Oglethorpe Electric Membership Corporation (the applicants), as their interests appear in the application, as amended, for a utilization facility (the facility), designed for a rated power of 2436 megawatts thermal with a net electrical output of approximately 795 megawatts as described in the application and amendments thereto, filed in this matter by the applicants and as more fully described in the evidence received at the public hearing upon that application. The facility, known as the Edwin I. Hatch Nuclear Plant, Unit 2, will be located at the applicants' site near the south bank of the Altamaha River in Appling County, Georgia, approximately eleven miles north of the town of Baxley, Georgia."

b. All references in paragraphs 2.C and 3. of Construction Permit No. CPPR-90 to "applicant" are deleted and "applicants" is substituted.

c. References in paragraph 2.E of Construction Permit No. CPPR-90 to "applicant" are deleted and "Georgia Power Company" is substituted.

3. The rights of creditors shall be in accordance with the provisions of 10 CFR Part 50 §50.81.

4. This amendment is effective as of the date of its issuance.

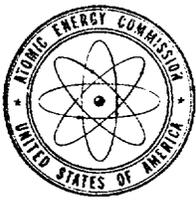
FOR THE ATOMIC ENERGY COMMISSION

Original Signed

Voss A. Moore, Assistant Director
for Light Water Reactors, Group 2
Directorate of Licensing

Date of Issuance: JAN 8 1975

OFFICE ➤						
SURNAME ➤						
DATE ➤						



UNITED STATES
ATOMIC ENERGY COMMISSION
WASHINGTON, D.C. 20545

SAFETY EVALUATION BY THE DIRECTORATE OF LICENSING
SUPPORTING AMENDMENT NO. 2 TO CONSTRUCTION PERMIT
NO. CPPR-90 AND AMENDMENT NO. 7 TO OPERATING

LICENSE NO. DPR-57

GEORGIA POWER COMPANY

EDWIN I. HATCH NUCLEAR POWER PLANT
UNITS 1 AND 2

DOCKETS NOS. 50-321 AND 50-366

Introduction

On November 27, 1974, Georgia Power Company filed an application for amendment of the operating license for the Edwin I. Hatch Unit 1 (DPR-57) and the construction permit for the Edwin I. Hatch Unit 2 (CPPR-90) to authorize the Oglethorpe Electric Membership Corporation (OEMC) to acquire an undivided 30% ownership interest in Hatch Units 1 and 2. In turn, OEMC will be entitled to 30% of the capacity and energy from these units in accordance with conditions of the agreement described in the amendment application. OEMC is a recently organized corporate cooperative consisting of 39 electric membership corporations in the State of Georgia. The members are listed in Appendix A to the application for amendments dated November 27, 1974.

Hatch Unit 1 has been completed and facility license DPR-57 authorizes operation of the facility, which is presently performing initial startup tests. Hatch Unit 2 is presently under construction with completion estimated to be not later than September, 1977.

Discussion

At present Georgia Power Company is the sole owner of Hatch Units 1 and 2 and the sole operator of Hatch Unit 1. The purpose of the amendment application is to secure approval to include OEMC as a co-owner of Hatch Units 1 and 2, consistent with agreements between Georgia Power Company and OEMC as described in the amendment application. Georgia Power Company will retain 70% ownership of the Hatch facility and will maintain exclusive responsibility for the operation of Hatch Units 1 and 2 and for the further design and construction of Hatch Unit 2. Georgia Power Company will sell to OEMC an undivided 30% ownership interest in both units; also, OEMC will be entitled to 30% of any capacity and energy from such units in accordance with conditions specified in the amendment application.

As set forth in the application and in the "Purchase and Ownership Participation Agreement" (between Georgia Power Company and OEMC)^{1/}, Georgia Power Company will have "sole responsibility for the planning, design, construction, operation, maintenance and disposal of Hatch Unit 1 and Hatch Unit 2 and is authorized by OEMC to act on its behalf in such capacities, including the pursuit of required authorizations, permits and licenses from the AEC and other regulatory agencies". Accordingly, the only effect of the transaction on licensing requirements relates to consideration of the financial qualifications of the additional owner, OEMC. The following evaluation addresses this issue. A separate determination on the financial qualifications of the applicants to operate Hatch Unit 2 will be made in the future operating license (OL) review of that unit.

Evaluation

Under recently executed, irrevocable 45-year contracts with each of its members, OEMC is the sole and exclusive power supplier for each member's operations. Together, the thirty-nine members presently distribute electricity to approximately 460,000 residential and commercial customers primarily in rural areas of 151 of Georgia's 159 counties.

Under the Purchase and Ownership Participation Agreement, Georgia Power Company will sell to OEMC, an undivided 30% ownership interest, as a tenant in common, without right of partition, in Hatch Units 1 and 2. Transfer of ownership will occur at a future closing date subject to Regulatory approvals including that of the AEC. At the closing date, OEMC will pay to Georgia Power Company an amount equal to 30% of all costs incurred by Georgia Power Company through that date in connection with the design and construction of Units 1 and 2. Subsequent to that date and through the completion of Unit 2, OEMC will pay monthly to Georgia Power Company 30% of all additional costs of design and construction of the units.

The portion of OEMC's payment to Georgia Power Company related to the completed Hatch Unit 1 will be \$119.6 million. The applicants estimate that OEMC's share of the total design and construction costs of Hatch Unit 2 will be \$185.5 million. We have reviewed the construction cost estimates upon which these shares are based and have found that they do not underestimate the costs of construction. In addition, OEMC will be purchasing certain Hatch transmission facilities from Georgia Power Company at a cost of \$32.0 million. According to the application for license amendments, and as further explained in the Purchase and Ownership Participation Agreement referred to earlier, OEMC has applied to the Federal Financing Bank for a

loan to cover these expenditures. The loan will be guaranteed by the Rural Electrification Administration. The requested loan which totals \$1.0 billion will finance not only OEMC's share in the Hatch plant but also OEMC's purchase of shares in additional Georgia Power Company generation and transmission facilities. A copy of a Federal Financing Bank Loan Commitment Notice for \$0.5 billion of the requested loan (which covers OEMC's Hatch 1 & 2 obligations) is attached as Appendix A.

Accordingly, on the date of transfer of partial ownership to OEMC, OEMC will concurrently discharge its portion of the financial obligation for past construction activities. This financial obligation as well as obligations for remaining Hatch Unit 2 construction activities will be backed by the loan from the Federal Financing Bank, guaranteed by the Rural Electrification Administration. We believe that these arrangements provide adequate assurance of OEMC's capital contributions for the design and construction of Hatch Units 1 and 2 and related transmission facilities.

OEMC is responsible, under the Operating Agreement with Georgia Power Company for Hatch 1 and 2, to provide 30% of all expenses of operation of the units and is entitled to 30% of the capacity and energy from the units. Georgia Power Company remains solely responsible for actual operation and maintenance of the plant. Georgia Power Company will purchase back from OEMC a declining portion of OEMC's 30% share of the capacity and energy of Hatch Unit 1 during the first eight years of its commercial operation and of Hatch Unit 2 during the first seven years of its commercial operation. According to information provided to the staff, OEMC will finance its share of the plant's total operating expenses in the usual manner; i.e., from revenues derived from the sale of electricity to the customers of OEMC's thirty-nine member corporations. OEMC is committed to pay to Georgia Power Company monthly its share of all operating expenses of Hatch Units 1 and 2 regardless of the level of power availability from the units, and to provide its share of expenses for permanent shutdown of the units and maintenance in a safe condition should that become necessary. In the event it is necessary to shutdown the plant and maintain it in a safe condition, OEMC would finance its share of those expenses also through its operating revenues.

With respect to the future sufficiency of revenues of OEMC's members to cover its share of Hatch Units 1 and 2 operating and safe shutdown and maintenance expenses, the member corporations are not subject to rate regulation by Georgia State regulatory agencies. As noted above, OEMC is the exclusive power supplier (under irrevocable 45-year contracts) to its thirty-nine member cooperatives who together presently service approximately 460,000 residential and commercial customers in Georgia. The Wholesale Power Contracts provide, among other things, that the Board of Directors of OEMC establishes (and revises when and if necessary) rates charged to the members that are fully sufficient to cover all costs of service plus the maintenance of reasonable reserves. The members have agreed to pay such rates so established after approval by the Administrator of the Rural Electrification Administration.

It should be noted that all 39 members of OEMC are and have for some time been direct customers of Georgia Power Company which currently supplies some 86% of the annual energy requirements of these cooperatives. With respect to payment for energy supply, these cooperatives which would now receive and pay for power as customers of Georgia Power Company, will receive power through OEMC and pay OEMC in accordance with the Wholesale Power Contracts. OEMC, in turn, receives its power from Hatch (and other facilities) and pays its portion of the Hatch costs upon billing to Georgia Power Company.

Accordingly, the basic source of the demand for OEMC portion of the power generated at Hatch remains unchanged (the customers of the 39 cooperatives which make up OEMC). However, the financial arrangements have changed from the simple sale of power by Georgia Power to the cooperatives to the partial ownership of generation and transmission facilities by OEMC.

OEMC's estimated cash requirements for its portion of the operating expenses of Hatch Units 1 and 2 for the period 1975 through 1985 are \$451.1 million. During the same period, OEMC's estimated total cash requirements, including all operating expenses for other facilities purchased by OEMC and for purchase power to supply to its member corporations are \$3,526.8 million (which includes the \$461.1 million attributable to Hatch Units 1 and 2). These requirements would be satisfied by revenues, estimated at a total of \$3,701.6 million for the period 1975 through 1985, derived from sales to its member corporations under the power supply contracts noted above. The expenses attributable to Hatch Units 1 and 2 are approximately 13% of the estimated total cash requirements of OEMC. OEMC's financial ability to satisfy its share of the Hatch costs is adequately assured by the power supply contracts, of which Hatch represents a fractional percentage. OEMC's sources of revenue under the power supply contracts include OEMC's other sources of power in addition to the Hatch facility. Further, should cash requirements for Hatch escalate, the rates charged to members would be revised under the contracts to cover all of OEMC's costs. Even if the Hatch units were required to be shutdown and maintained in a safe shutdown condition, OEMC's portion of such costs is adequately covered by the power supply contracts.

Based on our review of this information and consideration of financial data generally available to us, (1-5) we have concluded that OEMC is financially qualified to be a 30% co-owner of Hatch Units 1 and 2. In accordance with applicable regulations (Paragraph 50.33(f) and Appendix C to 10 CFR Part 50), we have concluded that OEMC possesses, or has reasonable assurance of obtaining the funds needed to finance its participation in the Hatch Units 1 and 2 facilities as described in the Applications for amendments of CPPR-90 and DPR-57. This also includes costs that may be associated with shutdown and maintenance of the units in a safe condition, should that become necessary. We have also considered the effect of the

JAN 8 1975

requested amendment on the ability of or the manner in which Georgia Power Company discharges its responsibilities under the cited operating license and construction permit. We find no effect other than the financial arrangements discussed in this Safety Evaluation Report.

The application reflects that all of the directors and principal officers of the OEMC are United States citizens and that OEMC is not owned, dominated, or controlled by an alien, a foreign corporation, or a foreign government. The activities to be conducted do not involve any restricted data, but OEMC has agreed to safeguard any such data which might become involved, in accordance with the requirements of 10 CFR Part 50.

Conclusion

The amendments requested do not affect the probability or consequences of accidents previously considered, do not affect any safety margins associated with the Hatch Units 1 and 2 facilities and do not in any other way affect safety considerations associated with the design and operation of the Hatch Units 1 and 2 facilities. We have, therefore, concluded that the amendments do not involve significant hazards considerations.

We have also concluded, based on the considerations discussed above, that there is reasonable assurance that the health and safety of the public will not be endangered by operation in the proposed manner, that such activities will be conducted in compliance with the Commission's regulations and the issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public.

Our conclusions are based, in part, upon the financial arrangements set forth in the transfer documents identified in Appendix B(1-3). Shortly after OEMC has been authorized to become a co-owner of the Hatch facilities by amendment to CPPR-90 and DPR-57, final transfer documents are to be executed upon closing. Accordingly, the amendments should be conditioned upon the submittal of final executed transfer documents, substantially identical to References 1-3. These transfer documents should be submitted to the Commission within 30 days of their execution.

Original Signed

D. N. Bridges
Operating Reactors Branch #3
Directorate of Licensing

Original Signed

George Lear, Chief
Operating Reactors Branch #3
Directorate of Licensing

Original Signed

S. Burwell
Light Water Reactors Branch 2-1
Directorate of Licensing

Original Signed

J. Stolz, Chief
Light Water Reactors Branch 2-1
Directorate of Licensing

APPENDIX A

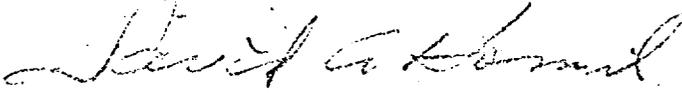
JAN 7 1975

Mr. I. F. Murph, II, President
Oglethorpe Electric
Membership Corporation
148 Cain Street, Suite 845
Atlanta, Georgia 30303

Dear Mr. Murph:

A Loan Guarantee Commitment in the amount of \$513,082,000 has been approved for your organization. Under this Commitment, the Government will guarantee a loan of \$513,082,000 to Oglethorpe Electric Membership Corporation, ("OEMC") from a legally organized and qualified lending agency pursuant to a contract of guarantee, satisfactory to REA, among the Government, OEMC and the lending agency. The proceeds of the guaranteed loan are to be used to finance 30 percent of projects to be owned jointly with the Georgia Power Company and consisting of the Edwin I. Hatch Nuclear Generating Plant Units 1 and 2 of 807 MW each and the Wansley Fossil Fired Generating Plant Units 1 and 2 of 865 MW each. Also to be financed are 103 miles of 230 kV and 394 miles of 500 kV transmission line associated with the generation projects to be entirely owned by OEMC.

Sincerely,



DAVID A. HAMIL
Administrator

UNITED STATES DEPARTMENT OF AGRICULTURE

RURAL ELECTRIFICATION ADMINISTRATION

WASHINGTON, D.C. 20250

COMMITMENT NOTICE:
FEDERAL FINANCING BANK LOAN WITH
RURAL ELECTRIFICATION ADMINISTRATION GUARANTEE

Dated: JAN 7 1975

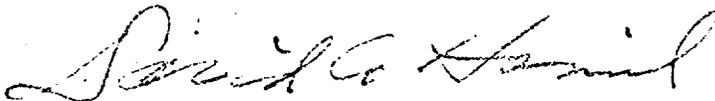
Oglethorpe Electric
Membership Corporation
Atlanta, Georgia 30303

Pursuant to paragraph 2 of the Loan Commitment Agreement (copy of which is attached), dated as of August 14, 1974, with supplement dated November 27, 1974, between the Federal Financing Bank ("FFB") and the Administrator of the Rural Electrification Administration ("REA"), this is notice of the commitment of FFB and REA for a loan by FFB to Oglethorpe Electric Membership Corporation ("OEMC") in the amount of \$513,082,000 for REA project Georgia 109A8 OEMC and for a guarantee thereof by REA, conditional upon:

1. The execution by you of a note in the form attached (the "Note") and delivery thereof, within 45 days from the date of this Notice, to REA, as agent for FFB; and
2. The execution by REA of a guarantee of the Note (the "Guarantee") in the form attached.

Within 10 days after receipt of the executed Note and a satisfactory estimated schedule of advances, REA will execute the Guarantee, and, as provided in paragraph 3 of the Loan Commitment Agreement, will certify to FFB receipt of the executed Note and execution of the Guarantee.

All provisions of your loan contract with, and mortgage to REA, and the letter transmitting this Commitment Notice, including all conditions prerequisite to the advance of funds thereunder, shall, in addition to the provisions of the Loan Commitment Agreement and the Note, be applicable to the REA guarantee of the Note.



ADMINISTRATOR
Rural Electrification Administration

APPENDIX B

BIBLIOGRAPHY FOR
HATCH UNITS 1 AND 2 SAFETY EVALUATION REPORT

1. "Edwin I. Hatch Nuclear Plant, Purchase and Ownership Participation Agreement between Georgia Power Company and Oglethorpe Electric Membership Corporation", December 1974.
2. "Edwin I. Hatch Nuclear Plant, Operating Agreement between Georgia Power Company and Oglethorpe Electric Membership Corporation", December 1974.
3. "Integrated Transmission System Agreement between Ogelthorpe Electric Membership Corporation and Georgia Power Company", December 1974.
4. Letter from J. C. Brim, OEMC to AEC dated December 18, 1974 enclosing OEMC Wholesale Power Contract.
5. Letter from R. W. Scherer, Georgia Power Company, and I. F. Murph, OEMC to D. Skovholt, AEC dated December 19, 1974 enclosing financial data for Georgia Power Company and OEMC.

UNITED STATES ATOMIC ENERGY COMMISSION

DOCKETS NOS. 50-321 AND 50-366

GEORGIA POWER COMPANY

NOTICE OF ISSUANCE OF AMENDMENTS TO

FACILITY OPERATING LICENSE NO. DPR-57 AND

CONSTRUCTION PERMIT NO. CPPR-90

Notice is hereby given that the U. S. Atomic Energy Commission ("the Commission") has issued Amendment No. 7 to Facility Operating License No. DPR-57 and Amendment No. 2 to Construction Permit No. CPPR-90 issued to Georgia Power Company for the operation of Edwin I. Hatch Nuclear Plant Unit 1 (Hatch-1) and for the construction of Edwin I. Hatch Nuclear Plant Unit 2 (Hatch-2), respectively. These units are boiling water reactors and are located in Appling County, Georgia. The amendments are effective as of the date of issuance.

The amendments reflect a change in ownership of facilities Hatch-1 and 2. As a result of the change, the Oglethorpe Electric Membership Corporation is authorized to acquire a thirty percent undivided interest in the ownership of the facilities. Georgia Power Company retains sole responsibility for planning, design, construction, operation, maintenance, and disposal of the facilities.

The application for the amendments complies with the standards and requirements of the Atomic Energy Act of 1954, as amended ("the Act"), and the Commission's rules and regulations. The Commission has made appropriate findings as required by the Act and the Commission's rules and regulations in 10 CFR Chapter I, which are set forth in the amendments.

For further details with respect to this action, see (1) the application for amendments dated November 27, 1974, and supplement dated December 19, 1974, (2) Amendment No. 7 to Facility Operating License No. DPR-57 and Amendment No. 2 to Construction Permit No. CPPR-90, and (3) the Commission's related Safety Evaluation. All of these items are available for public inspection at the Commission's Public Document Room, 1717 H Street, N. W., Washington, D. C. and at the Appling County Public Library, Parker Street, Baxley, Georgia.

A copy of items (2) and (3) may be obtained upon request addressed to the U. S. Atomic Energy Commission, Washington, D. C. 20545, Attention: Deputy Director for Reactor Projects, Directorate of Licensing - Regulation.

Dated at Bethesda, Maryland, this 8th day of January, 1975.

FOR THE ATOMIC ENERGY COMMISSION

Original Signed

George Lear, Chief
Operating Reactors Branch #3
Directorate of Licensing

OFFICE						
SURNAME						
DATE						