May 4, 1989

Docket No. 50-336

DISTRIBUTION: See next page

Mr. E. J. Mroczka, Senior Vice President Nuclear Engineering and Operations Northeast Nuclear Energy Company P.O. Box 270 Hartford, Connecticut 06141-0270

Dear Mr. Mroczka:

SUBJECT: CORRECTIONS TO AMENDMENT NO. 139 (TAC NO. 68360)

The subject amendment that changed the Technical Specifications to allow operation for cycle 10 was issued on March 20, 1989. We have identified minor corrections that should be made to the Technical Specifications. Figure 3.2-3b on page 2-8a should be deleted as requested by your applications dated November 15, 1988 and February 1, 1989. Also, a change bar opposite item 7 on Table 2.2-1 on page 2-4 was not provided. The enclosure provides the corrected pages, as well as the corresponding overleaf pages.

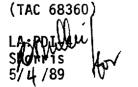
Sincerely,

/s/

Guy S. Vissing, Project Manager Project Directorate I-4 Division of Reactor Projects I/II Office of Nuclear Reactor Regulation

Enclosures: As stated

cc w/enclosures: See next page







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DATED:Ay 1989
CORRECTIONS TO AMENDMENT NO. 139 RE: TECHNICAL SPECIFICATIONS
DISTRIBUTION: Docket File NRC & Local PDR Plant File DJaffe S. Varga (14E4) B. Boger (14A2) J. Stolz S. Norris G. Vissing OGC D. Hagan (MNBB 3302) E. Jordan (MNBB 3302) B. Grimes (9A2) T. Meek(4) (P1-137) W. Jones (P-130A) E. Butcher (11F23) ACRS (10) GPA/PA ARM/LFMB

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Mr. Edward J. Mroczka Northeast Nuclear Energy Company

cc:

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SAFETY LIMITS AND LIMITING SAFETY SYSTEM SETTINGS

LIMITING SAFETY SYSTEM SETTINGS 2.2

REACTOR TRIP SETPOINTS

2.2.1 The reactor protective instrumentation setpoints shall be set consistent with the Trip Setpoint values shown in Table 2.2-1.

APPLICABILITY: AS SHOWN FOR EACH CHANNEL IN TABLE 3.3-1.

ACTION:

With a reactor protective instrumentation setpoint less conservative than the value shown in the Allowable Values column of Table 2.2-1, declare the channel inoperable and apply the applicable ACTION statement requirement of Specification 3.3.1.1 until the channel is restored to OPERABLE status with its trip setpoint adjusted consistent with the Trip Setpoint value.

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MILLSTONE - UNIT 2

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<u>TABLE 2,2-1</u>

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HI	REACTOR PROTECTIVE INSTRUMENTATION TRIP SETPOINT LIMITS			
MILLSTONE - UNIT 2 2-4 Amendment No. 78, 52, 67, 139	<u>Fun</u>	CTIONAL UNIT	TRIP_SETPOINT	ALLOWABLE VALUES
	1.	Manual Reactor Trip	Not Applicable	Not Applicable
	2.	Power Level-High		
		Four Reactor Coolant Pumps Operating	<pre></pre>	\leq 9.7% Above THERMAL POWER, with a minimum of \leq 14.7% of RATED THERMAL POWER, and a maximum of \leq 106.7% of RATED THERMAL POWER.
	3.	Reactor Coolant Flow - Low (1)	\geq 91.7% of reactor coolant flow with 4 pumps operating*.	\geq 90.1% of reactor coolant with 4 pumps operating.
	4.	Reactor Coolant Pump Speed - Low	<u>≥ 830 rpm</u>	<u>≥</u> 823 rpm
	5.	Pressurizer Pressure - High	<u>≤</u> 2400 psta	<u>≤</u> 2408 psia
	6.	Containment Pressure - High	<u><</u> 4.75 psig	<u>≤ 5.24 psig</u>
	7.	Steam Generator Pressure - Low (2) (5)	<u>></u> 680 psia	≥ 672 psia
	8.	Steam Generator Water Level - Low (5)	≥ 36.0% Water Level - each steam generator	≥ 35.2% Water Level - each steam generator
	9.	Local Power Density - High (3)	Trip setpoint adjusted to not exceed the limit lines of Figures 2.2-1 and 2.2-2 (4).	Trip setpoint adjusted to not exceed the limit lines of Figures 2.2-1 and 2.2-2 (4).
79, 90, 111	*Des a. b.	ign Reactor Coolant flow with 4 pun The reactor coolant flow rate meas 340,000 gpm	ps operating is the lesser of either: ured per specification 4.2.6.1, or	

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MILLSTONE - UNIT 2

Amendment No. 59, 139

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MILLSTONE - UNIT 2

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Amendment No. 36, 52, 79, 90, 97, 99, 113, 122