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Enclosure: Order for Modification 0f License

Robert N. Reid, Chief Operating Reactors Dranch fi Distring Reactors (Distring Reactors)

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A copy of the Greer is being filed with the Office of the Federal Register for publication.

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Enclosed is a signed original of an Order for Modification of License dated January 10, 1073, issued by the Commission for the Surry Perer Station Units Nos. 1 and 2. This Order supplements our Orders issued Magest 24, 1977 and Cotober 17, 1977, and arounds Facility Openating Licenses SPR-33 and UNR-37. This Order removes the limits on the Licenses SPR-33 and UNR-37. This Order removes the limits on the Magest 24, 1977 and STR-37.

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Virginia Electric & Power Company

cc w/enclosure(s):

Michael W. Maupin, Esq. Hunton, Williams, Gay & Gibson P. O. Box 1535 Richmond, Virginia 23213

Mr. Sherlock Holmes, Chairman Board of Supervisors of Surry County Surry County Courthouse Surry, Virginia 23683

Mr. James C. Dunstan State Corporation Commission Commonwealth of Virginia Blandon Building Richmond, Virginia 23209

Chief, Energy Systems Analyses Branch (AW-459) Office of Radiation Programs U. S. Environmental Protection Agency Room 645, East Tower 401 M Street, S.W. Washington, D.C. 20460

U. S. Environmental Protection Agency Region III Office ATTN: EIS COORDINATOR Curtis Building (Sixth Floor) 6th and Walnut Streets Philadelphia, Pennsylvania 19106

Swem Library College of William & Mary Williamsburg, Virginia 23185

Commonwealth of Virginia Council on the Environment 903 9th Street Office Building Richmond, Virginia 23219

7590-01

UNITED STATES OF AMERICA NUCLEAR REGULATORY COMMISSION

In the Matter of VIRGINIA ELECTRIC AND POWER COMPANY Surry Power Station, Units Nos. 1 and 2

Dockets Nos. 50-280 and 50-281

ORDER FOR MODIFICATION OF LICENSE

Ι.

Virginia Electric and Power Company (the Licensee), is the holder of Facility Operating Licenses Nos. DPR-32 and DPR-37 which authorizes the operation of two nuclear power reactors known as Surry Power Station, Units Nos. 1 and 2 (the facility) at steady state reactor power levels not in excess of 2441 thermal megawatts (.ated power). The reactors are pressurized water reactors (PWR) located at the Licensee's site in Surry County, Virginia.

II.

On August 24, 1977, the Commission authorized the installation of flow-limiting orifices in the discharge of the outside recirculation spray pumps for the facility and imposed limitations on certain operating parameters for the facility. These limitations were designed to assure adequate minimum flow of the containment recirculation spray pumps for design basis Loss of Coolant Accident (LOCA) conditions. One of these limitations was a minimum service water temperature of 55°F. On October 17, 1977, we authorized lowering the minimum limit to 35°F. The service water cools, through heat exchangers, the recirculating containment spray water. Adequate service water cooling serves to limit the recirculating containment spray water temperature. The lower limit on temperature was intended to assure that containment depressurization rate did not result in an inadequate net positive suction head (NPSH).

By letter dated September 12, 1977, the licensee submitted the results of more complete analyses regarding the available net positive suction head for the low head safety injection pumps for interim operation of the plants. The methods used to calculate the containment pressure, containment sump temperature, and available NPSH have been reviewed for the North Anna plant and found to be acceptable. The same methods were used in the calculations for Surry.

By letter dated December 28, 1977, the licensee submitted the results of similar analyses regarding the lowering of the minimum service water temperature from 35°F to 25°F. Technical Specification 3.14, Circulating and Service Water Systems, provides a requirement for two operable service water flow paths to the recirculation spray system. The definition of "operable" includes a requirement that the service water is unfrozen and available for use. The Technical Specification

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requires plant shutdown should the flow paths not be operable. The following discussion indicates that the recirculating spray system would perform its required safety functions even if the service water reached 250F, a physically unattainable lower value, since the freezing point for the service water is approximately 29°F.

The analyses in the December 28th letter indicate the effects of 25°F service water temperature on minimum available net positive suction head (NPSH) on the containment recirculation spray (RS) pumps and the low head safety injection (LHSI) pumps. The most severe operating condition provides sufficient NPSH and is therefore acceptable.

The decrease in service water temperature below 35°F provides added assurance that the containment will depressurize within one hour in the unlikely event of a loss of coolant accident.

For the foregoing reason, it is concluded that deleting the minimum service water temperature limit will still provide adequate recirculation spray pump flow to assure that continued operation will not impose an undue threat to public health and safety.

Copies of the following documents are available for public inspection in the Commission's Public Document Room, 1717 H Street, N.W., Washington, D. C. 20555, and at the Swem Library, College of William and Mary, Williamsburg, Virginia: (1) letters from Licensee dated September 12, and December 28, 1977, and (2) this Order for Modification of License, In the Matter of Virginia Electric and Power Company, Surry Power Station Units Nos. 1 and 2, Dockets Nos. 50-280 and 50-281.

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III.

Accordingly, pursuant to the Atomic Energy Act of 1954, as amended, and the Commission's Rules and Regulations in 10 CFR Parts 2 and 50, IT IS ORDERED THAT Facility Operating Licenses Nos. DPR-32 and DPR-37 are hereby amended by supplementing our August 24, 1977 Order for Modification of License to include the following limits on operation, effective immediately:

Maximum Service Water Temperature

Containment Temperature

Containment Air Partial Maximum Pressure 85°F

1000F - 1250F

9.3 PSIA at 85°F Service water temperature and 45°F RWST temperature. This value will vary in a Manner similar to existing Technical Specification 3.8.

FOR THE NUCLEAR REGULATORY COMMISSION

Director Division of Operating Reactors Office of Nuclear Reactor Regulation

Dated in Bethesda, Maryland this 10th day of January 1978.