

AUG 19 1975

Distribution:

Docket (2)

NRC PDR

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ORB#4 rdg

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BJones (4)

JMcGough

Fairtile

Ingram

Dockets Nos. 50-280/281

Virginia Electric & Power Company  
ATTN: Mr. Stanley Ragone  
Senior Vice President  
Post Office Box 2666  
Richmond, Virginia 23261

Gentlemen:

In our Amendment No. 8 to Facility Licenses Nos. DPR-32 and DPR-37 for the Surry Power Station, Units 1/2, we misnumbered a page in the Technical Specifications of Change No. 23 dated July 22, 1975. Replace page 3.3-3 dated July 22, 1975 with the enclosed page 3.3-4.

Sincerely,

Robert W. Reid, Chief  
Operating Reactors Branch #4  
Division of Reactor Licensing

Enclosure:  
Page 3.3-4

cc: See next page

*Concl Per  
5-1*

OFFICE ➤	ORB#4	ORB#4 <i>1/2</i>	ORB#4 <i>1/2</i>			
SURNAME ➤	RIngram	MFairtile/dg	RWReid			
DATE ➤	8/18/75	8/18/75	8/18/75			

AUG 19 1975

cc w/enclosures:

Michael W. Maupin, Esquire  
Hunton, Williams, Gay & Gibson  
P. O. Box 1535  
Richmond, Virginia 23213

Swem Library  
College of William & Mary  
Williamsburg, Virginia 23185

Mr. Sherlock Holmes  
Chairman  
Board of Supervisors of Surry County  
Surry County Courthouse  
Surry, Virginia 23683

cc w/enclosures & incoming:

Ms. Susan T. Wilburn  
Commonwealth of Virginia  
Council on the Environment  
P. O. Box 790  
Richmond, Virginia 23206

Mr. Robert Blanco  
Environmental Protection Agency  
Curtis Building  
6th and Walnut Street  
Philadelphia, Pennsylvania 19106

B. The requirements of Specification 3.3-A may be modified to allow one of the following components to be inoperable at any one time. If the system is not restored to meet the requirements of Specification 3.3-A within the time period specified, the reactor shall initially be placed in the hot shutdown condition. If the requirements of Specification 3.3-A are not satisfied within an additional 48 hours the reactor shall be placed in the cold shutdown condition.

1. One accumulator may be isolated for a period not to exceed 4 hours.
2. Two charging pumps per unit may be out of service, provided immediate attention is directed to making repairs and one pump is restored to operable status within 24 hours.
3. One low head safety injection pump per unit may be out of service, provided immediate attention is directed to making repairs and the pump is restored to operable status within 24 hours. The other low head safety injection pump shall be tested to demonstrate operability prior to initiating repair of the inoperable pump and shall be tested once every eight (8) hours thereafter, until both pumps are in an operable status or the reactor is shut down.
4. Any one valve in the Safety Injection System may be inoperable provided repairs are initiated immediately and are completed within