

Operated by Nuclear Management Company, LLC

September 24, 2001 NG-01-1141

Office of Nuclear Reactor Regulation U.S. Nuclear Regulatory Commission Attn: Document Control Desk Mail Station 0-P1-17 Washington, DC 20555-0001

Subject:	Duane Arnold Energy Center		
	Docket No: 50-331		
	Op. License No: DPR-49		
	Response to Request for Additional Information (RAI) to Technical		
	Specification Change Request TSCR-042 – Extended Power Uprate (TAC		
	# MB0543)		
References:	1. NG-01-0655, "Response to Request for Additional Information (RAI)		
	to Technical Specification Change Request TSCR-042 – Extended		
	Power Uprate (TAC # MB0543)," dated May 11, 2001.		
	2. NG-00-1900, "Technical Specification Change Request (TSCR-042):		
	'Extended Power Uprate'," dated November 16, 2000.		
	3. B. Mozafari (USNRC) to G. Van Middlesworth (NMC), "Duane		
	Arnold Energy Center – Draft Safety Evaluation Regarding the		
	Proposed Extended Power Uprate (TAC No. MB0543)," dated		
	September 6, 2001.		
File:	A-117, SPF-189		

Dear Sir(s):

On August 22, 2001, a follow-up conference call was held with the NRC Staff regarding the Reference 1 Response to Request for Additional Information (RAI) to our Reference 2 request to increase the authorized license power level of the Duane Arnold Energy Center. In this conference call we were specifically requested to supply the following information: 1) a statement of completion of Environmental Qualification (EQ) file upgrades to §50.49(d) auditability requirements; and, 2) status of completion of the planned Phase I modifications discussed in the Reference 1 RAI Response.

We have completed the EQ file revisions necessary to meet the auditability requirements of §50.49(d).

The Attachment to this letter provides a table containing the status of the Phase I modifications to the plant's electrical generation and distribution systems described in Reference 1.

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In addition, in our Reference 1 letter, we stated that a modification to replace the plant's Main Transformer was required in Phase II in order to increase plant output above the 1790 MWt (641 MWe) level. Further engineering review has found potential alternatives to replacing this transformer to achieve this higher power output. Consistent with our statements in the original application (Reference 2), any proposed modifications are considered to be "planned actions" on our part and not formal commitments to implement them exactly as described or on the proposed schedule. We make note of this because this originally-perceived limitation was discussed in the Staff's draft Safety Evaluation (Reference 3).

No new commitments are being made in this letter.

Please contact this office should you require additional information regarding this matter.

This letter is true and accurate to the best of my knowledge and belief.

NUCLEAR MANAGEMENT COMPANY, LLC

Bv Gary Van Middlesworth

DAEC Site Vice-President

State of Iowa (County) of Linn

(County) of Linn Signed and sworn to before me on this $\frac{\partial \mathcal{H}^{th}}{\partial day}$ of <u>September</u>, 2001,

by Gary Van Middlesworth

Public in and for the State of Iowa

Commission Expires

Status of Phase I Electrical Modifications for DAEC Extended Power Attachment: Uprate

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cc: T. Browning R. Anderson (NMC) (w/o Attachment) B. Mozafari (NRC-NRR) J. Dyer (Region III) D. McGhee (State of Iowa) NRC Resident Office DOCU

Status of Phase I Electrical Modifications for DAEC Extended Power Uprate

Component	Phase I Modification	Status
a. Main Generator	Replacement of the hydrogen	Completed
	cooling units to improve heat	Refuel Outage
	removal capability	May, 2001
b. Main Transformer	New Oil Cooling Units and re-	Completed
	rating the transformer from 600	Refuel Outage
	MVA to 660 MVA.	May, 2001
c. Switchyard	An ~ 40 MVAR capacitor bank	Construction
	to partially compensate for the	Underway.
	loss of reactive power capability	Construction &
	of the Main Generator.	Testing Estimated
		for Completion –
		December, 2001. ¹

¹ Note: Administrative Controls have been implemented to maintain required VAR capacity in the interim until completion of final modification acceptance testing.